KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-4 Form must be typed September 2005 Commingling ID # COOSO603

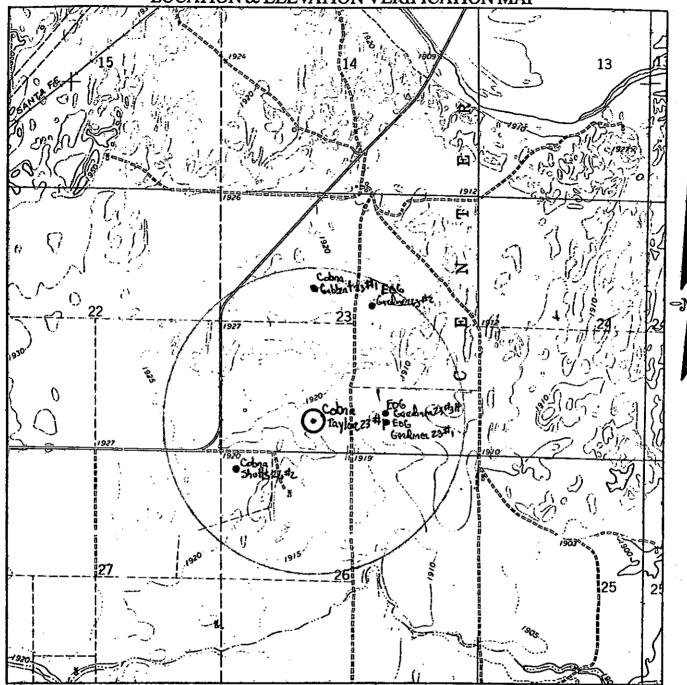
APPLICATION FOR COMMINGLING OF

PRODUCTION (K.A.R. 82-3-1)	, (
Operator Information:	Well Information:	
License #: 8802		
Name: COBRA OIL & GAS CORPORATION		
Address: P O BOX 8206	•	
City/State/Zip: WICHITA FALLS, TX 76307-8206	County.	West
Contact Person: RORY EDWARDS	Feet from North / South Line of Section: 660	
Phone #: 940-716-5100	Feet from East / West Line of Section: 1980	
1. Name and upper and lower limit of each production	interval to be commingled:	
Formation: CHESTER BASAL SAND	•	
Formation: CHESTER LIME	V - 1-V	
Formation:		
	•	
Formation:	V	
Formation:	(Perfs):	
2. Estimated amount of fluid production to be commingled from	each interval:	
Formation: CHESTER BASAL SAND	BOPD: 10 MCFPD: 300 BWPD: 0	
Formation: CHESTER LIME		
Formation:		
Formation:		
Formation:		
3. Plat map showing the location of the subject well, all other we a 1/2 mile radius of the subject well, and for each well the name. 4. Signed certificate showing service of the application as required.	nes and addresses of the lessee of record or operator.	
	Ôr.	
For Commingling of PRODUCTION ONLY, include the following:	RECEIVED	
For Commingling of PRODUCTION ONLY, include the following:	RECEIVED	
5. Wireline log of subject well.	RECEIVED	
5. Wireline log of subject well. 6. Complete Form ACO-1 (Well Completion form) for the subject	RECEIVED	
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5. Wireline log of subject well. 6. Complete Form ACO-1 (Well Completion form) for the subject For Commingling of FLUIDS ONLY, include the following: 5. Well construction diagram of subject well. 6. Any available water chemistry data demonstrating the compact of County of Section (Section 1) VERIFICATION: I hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.	RECEIVED MAY 0 1 2000 KCC WICHITA atibility of the fluids to be commingled. Signature: Printed Name: RORY EDWARDS Title: MGR, DRLG & PROD	S
5. Wireline log of subject well. 6. Complete Form ACO-1 (Well Completion form) for the subject For Commingling of FLUIDS ONLY, include the following: 5. Well construction diagram of subject well. 6. Any available water chemistry data demonstrating the compass State of County of County of County of County of County of County that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.	RECEIVED MAY 0 1 2008 KCC WICHITA atibility of the fluids to be commingled. Signature: Printed Name: RORY EDWARDS	S
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5. Wireline log of subject well. 6. Complete Form ACO-1 (Well Completion form) for the subject For Commingling of FLUIDS ONLY, include the following: 5. Well construction diagram of subject well. 6. Any available water chemistry data demonstrating the compass State of County of County of VERIFICATION: I hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application. KCC Office Use Only Denied Mapproved	RECEIVED MAY 0 1 2000 KCC WICHITA atibility of the fluids to be commingled. Signature: Printed Name: RORY EDWARDS Title: MGR, DRLG & PROD Subscribed & sworn to before me this 28 day of April , 20 C	8

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

veying and Mapping for the Energy Industry
6709 North Cassen Blvd. Oklahoma City, OK 73116 www.topographic.com
Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



Sec.	23 Twp.	348	Rng. 24W
County	CLARK	State	KS
Operator	COBRA O	IL & GAS	CORPORATION
Descriptio	n 1980'F	WL - 660	'FSL
Lease	TAYLOR	23 #1	
Elevation	1915' Gr	. at Sta	ke
U.S.G.S. Topo Quadrangle Ma		MOOD	

Above Background Data from U.S.G.S. Topographic Map Scale: 1" = 2000'

Contour Interval

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown hereon it is the ground elevation of the location stake.

Review this plat and inform us immediately of any possible discrepancy.

TOROGRAPHIC

Surveyar - Murrino - GIS - GPS

CAND ELECTORS are area areas DEC 3 0 2005



P.O. BOX 8206
WICHITA FALLS,
TEXAS 76307-8206
TELEPHONE (940) 716-5100
PRODUCTION FAX (940) 716-5110
WELL LOG FAX (940) 716-5180
LAND FAX (940) 716-5210
ACCOUNTING FAX (940) 716-5150
EXPLORATION FAX (940) 716-5170

Kansas Corporation Commission Conservation Division, Finney State Office Building 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

RE:

Taylor 23 #1

SW/4, Section 23-T34S-R24W

Clark County, Kansas

Gentlemen:

RECEIVED
MAY 0 1 2006
KCC WICHITA

Please find enclosed Cobra Oil & Gas Corporation's Application for Well Bore Commingling of Production for the captioned well. Included is Form CDP-5, ACO-1, ACO-4, plat designating one-half mile radius around well, list of wells within the one-half mile radius with operator, wireline logs and letter attesting copy of notice sent to offset operator. Cobra Oil & Gas Corporation is requesting to commingle the Basal Chester Sand and the Chester Lime. A packer with an "X" nipple will be set between the two intervals. Tubing will be run with a sliding sleeve. This will allow either zone to be shut in to test the remaining zone.

The Basal Chester Sand has been perforated and "broken down" with 1,500 gallons of acid. Larger stimulations are being scheduled for these zones. Tubing and a packer with an "X" nipple will be run and the zone flowed back until it cleans up. A plug will then be set in the "X" nipple, tubing pulled and the Chester Lime perforated and stimulated. Tubing will be run with a sliding sleeve and the zone flowed back until it cleans up. At that point, the plug will be pulled from the packer and the zones commingled.

Upon completion of this work, Form ACO-1 will be refiled to update with stimulation and production information. The reserve pits are in the process of being closed at this time. Form CDP-4 will be filed when closure is completed.

Cobra respectfully requests that all logs and other information provided, be kept confidential for a period of one year in accordance with Kansas Corporation Commission regulations. Thank you for your consideration of this request. Should you require additional information, please advise.

Sincerely,

Cobra Oil & Gas Corporation

Rory Edwards

Manager of Drilling & Production

RE/bas

Enclosures M:/Wpfiles/Rory/LTR1240

TAYLOR 23 #1 – C SE SW SECTION 23, T34S, R24W CLARK COUNTY, KANSAS

WELLS LOCATED WITHIN A ONE-HALF MILE RADIUS:

- 1. Shutts 26 #2 Cobra Oil & Gas Corporation
- 2. Gardiner 23 #1 EOG Resources, Inc.
- 3. Gardiner 23 #2 3817 NW Expressway, Suite 500
- 4. Gardiner 23 #3H Oklahoma City, OK 73112
- 5. Gabbert 23 #1 Cobra Oil & Gas Corporation

RECEIVED MAY 0 1 2006 KCC WICHITA

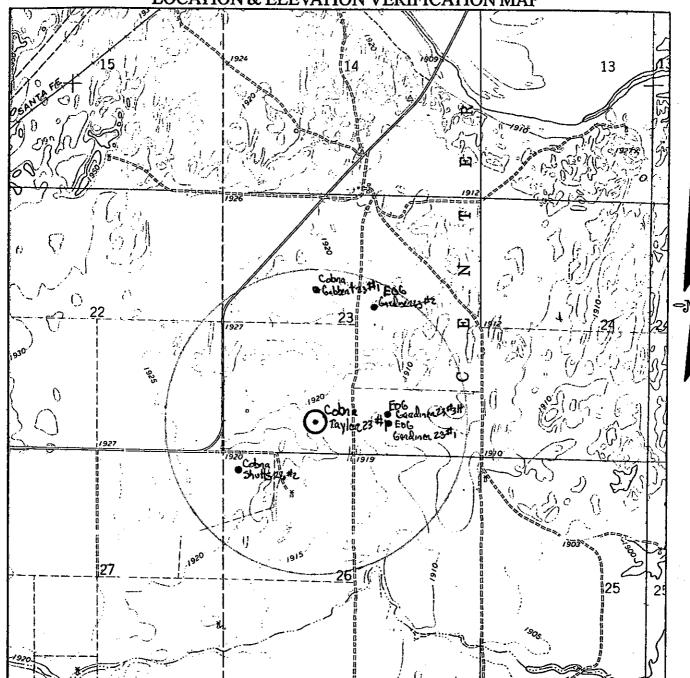
UNLEASED MINERAL OWNERS WITHIN A ONE-HALF MILE RADIUS:

NONE

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

rveying and Mapping for the Energy Industry
6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com
Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



Sec.	²³ Tw	/p. _:	34S	Rng.	24W
County_	CLARK		State		KS
Operator	COBRA	OIL	& GAS	CORI	PORATION
Descriptio	n 1980	'FWL	- 660	'FSL	
Lease	TAYLO	OR 23	#1		
Elevation	1915'	Gr. a	at Sta	ike	
U.S.G.S. Topo	graphic ENG	ւլ	רוֹי		

Quadrangle Map

Above Background Data from U.S.GS. Topographic Map Scale: 1" = 2000'

Contour Interval

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown hereon it is the ground elevation of the location stake. Review this plat and inform us immediately of any possible discrepancy.

SURVEYING . MAPPING . GIS . GPS

LAND SUBLEVERS त्यत्र एक्स्स ज्यमध्यक्षा



P.O. BOX 8206
WICHITA FALLS,
TEXAS 76307-8206
TELEPHONE (940) 716-5100
PRODUCTION FAX (940) 716-5110
WELL LOG FAX (940) 716-5180
LAND FAX (940) 716-5210
ACCOUNTING FAX (940) 716-5150
EXPLORATION FAX (940) 716-5170

April 28, 2006

Kansas Corporation Commission Conservation Division, Finney State Office Building 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

RE:

Application for Well Bore Commingling of Production

Taylor 23 #1

SW/4, Section 23-T34S-R24W

Clark County, Kansas

Gentlemen:

Cobra Oil & Gas Corporation mailed a copy of the above captioned application to EOG Resources, Inc., 2817 NW Expressway, Suite 500, Oklahoma City, OK 73112 on April 28, 2006.

Should you require additional information, please advise.

Sincerely,

Cobra Oil & Gas Corporation

Rory Edwards

Tony Edwards

Manager of Drilling & Production

RE/bas

Enclosure M:/Wpfiles/Rory/LTR1238 RECEIVED

MAY & 1 2006

KCC WICHITA



P.O. BOX 8206
WICHITA FALLS,
TEXAS 76307-8206
TELEPHONE (940) 716-5100
PRODUCTION FAX (940) 716-5110
WELL LOG FAX (940) 716-5180
LAND FAX (940) 716-5210
ACCOUNTING FAX (940) 716-5150
EXPLORATION FAX (940) 716-5170

April 28, 2006

EOG Resources, Inc. Attn: Production Department 3817 NW Expressway, Suite 500 Oklahoma City, Oklahoma 73112

RE: Application for Commingling of Production

Gabbert 23 #1
Taylor 23 #1
Section 23, T34S, R24W
Clark County, Kansas

Gentlemen:

Enclosed are copies of Cobra Oil & Gas Corporation's Application for Well Bore Commingling of Production. The Taylor 23 #1 and Gabbert 23 #1 wells, are located in Section 23, T34S, R24W in Clark County, Kansas. Both wells will commingle production from the Basal Chester Sand and Chester Lime intervals in the well bore.

Should you require additional information, please advise.

Sincerely,

Cobra Oil & Gas Corporation

Rory Edwards

Tom Edward

Manager of Drilling & Production

RE/bas

Enclosure M:/Wpfiles/Rory/LTR1237 RECEIVED MAY 0 1 2006 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-4 Form must be typed September 2005

APPLICATION FOR COMMINGLING OF Commingling ID # PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Operator Information:	Well Information:				
License #: 8802	API#: 15 - 025	-21326-0000			
Name: COBRA OIL & GAS CORPORATION	Lease Name: TA	YLOR 23		_ Well #: 1	
Address: POBOX 8206	Spot: <u>C</u>	. <u>SE .SW</u> s	ec. <u>34</u> Twp. <u>3</u>	4 S. R. <u>24</u>	. 🔲 East
City/State/Zip: WICHITA FALLS, TX 76307-8206	County: CLARK	<u>.</u> <u></u>		····	✓ West
Contact Person: RORY EDWARDS	Feet from No	rth / 📝 South	Line of Section:	660	
Phone #: 940-716-5100	Feet from East	st / 🗹 West	Line of Section: .	1980	
1. Name and upper and lower limit of each production in	terval to be commin	ıgled:			
Formation: CHESTER BASAL SAND	(Perfs): <u>5724' - (</u>	5754'			
Formation: CHESTER LIME	(Perfs): 5487' - 5	5508'			
Formation:	(Perfs):				
Formation:	(Perfs):				
Formation:	(Perfs):				
1					
2. Estimated amount of fluid production to be commingled from e			200		
Formation: CHESTER BASAL SAND	BOPD: <u>10</u>				
Formation: CHESTER LIME	BOPD:				
Formation:	BOPD:				
Formation:					
Formation:	BOPD:	MCFPD:		BWPD:	
3. Plat map showing the location of the subject well, all other well a 1/2 mile radius of the subject well, and for each well the name 4. Signed certificate showing service of the application as require	s and addresses of	the lessee of re	on offsetting le cord or operator	ases within r.	
For Commingling of PRODUCTION ONLY, include the following:				Ð.	
5. Wireline log of subject well.				UF(Elven
6. Complete Form ACO-1 (Well Completion form) for the subject w	vell.			MAY KCC WI	1 2000
For Commingling of FLUIDS ONLY, Include the following:				KCC	' <005
5. Well construction diagram of subject well.					CHITA
6. Any available water chemistry data demonstrating the compati	bility of the fluids to	be commingle	j.		11/4
State of Texas					
county of Wicketon) ss:					
	\Box	9.1	\		
knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.	nature: RORY nted Name: RORY nted Name: NAME & I	PROD	und and	-10	
knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application. KCC Office Use Only Substitute Substitut	nted Name: RORY BY BY BY BY BY BY BY BY BY	PROD	www.	out.	20 06
knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application. KCC Office Use Only	nted Name: RORY B: MGR, DRLG & I DESCRIBED & SWORD to b	PRODU efore me this 22	July	out .	2006
knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application. KCC Office Use Only Not	nted Name: RORY B: MGR, DRLG & I DESCRIBED & SWORD to b	PROD	July	out .	2006

AFFIDAVIT

STATE OF KANSAS

SS.

County of Sedgwick

Milt Mounts, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for _1_ consecutive issue - weeks, that the first publication of said notice was

made as aforesaid on the 20th day of

May A.D. 2006 . with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Subscribed and sworn to before me this

22nd day of May, 2006

Notary Public Sedgwick County Kansas



LEGAL PUBLICATION

First Published in The Wichita Eagle on May 20, 2006 (2494555)

NOTICE OF PUBLICATION
On this date, May 20, 2006, Cobra Oil & Gas Corporation does hereby provide notice of its Application for Commingling of Production or Fluids for the Taylor 23 at well, by publication in the Wichita Eagle Newspaper. This well is located in C SE SW Sec 34, TWP 345, R24W in Clark County, Kanasa. Production from the Basal Chester Sand, 5,724 feet - 5,754 feet, and the Chester Lime, 5,487 feet - 5,508 feet, will be commingled in the well bore.
Once notice of application is published, the application shall be held in abeyance for fifteen (15) days pending the filing of any protest to the application. Any protest must be filled in writing, to the Kanasa Corporation Commission; Oil & Gas Conservation Division; 130 S. Market, Room 2078; Wichita, Kanasa 67202, within fifteen (15) days of production, reference Pocket Number CO050603.

JUN 12 2006 KCC WICHITA

Printer's Fee __**\$44.00**

PROOF OF PUBLICATION

STATE OF KANSAS, CLARK COUNTY

	Combra Word 1 of	awful age,			
	being first duly sworn upon oath, says: That he is the Publish	er of:			
(Paste clipping of	year and has been so published for at least five years prior to publication of the attached notice; that said paper was entered class mail matter at the post office of its publication; that said has a general paid circulation on a weekly basis in Clark Count	hat said newspaper has been published at least weekly fifty (50) times a ear and has been so published for at least five years prior to the first ublication of the attached notice; that said paper was entered as second lass mail matter at the post office of its publication; that said newspaper as a general paid circulation on a weekly basis in Clark County, Kansas, and is not a trade, religious or fraternal publication and has been printed and published in Minneola, Clark County, Kansas 67865			
notice here).	The attached was published on the following dates in a registration issue of said newspaper:				
	First Publication 5-25	-010			
	Second Publication				
	Third Publication RECEIVI	ED.			
	Fourth PublicationJUN-1-2-20	ne			
	Fifth PublicationKGC WICH	ITA			
	Sixth Publication				
	Printers Fee \$30.80				
Public Notice (First published	In The Clark County Clipper, Thursday, May 25, 2006-1tc)				
7					

NOTICE OF PUBLICATION

On this date, May, 2006, Cobra Oil & Gas Corporation does hereby provide notice of its Application for Commingling of Production or Fluids for the Taylor 23 #1 well, by publication in the Clark County Clipper Newspaper. This well is located in C SE SW Sec 34, TWP 34S, R24W in Clark County, Kansas. Production from the Basal Chester Sand, 5,724 feet – 5,754 feet, and the Chester Lime, 5,487 feet – 5,508 feet, will be commingled in the well bore.

Once notice of application is published, the application shall be held in abeyance for fifteen (15) days pending the filing of any protest to the application. Any protest must be filed in writing, to the Kansas Corporation Commission; Oil & Gas Conservation Division; 130 S. Market, Room 2078; Wichita, Kansas 67202, within fifteen (15) days of production, reference Pocket Number CO050603.

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

June 23, 2006

Rory Edwards Cobra Oil & Gas Corporation PO Box 8206 Wichita Falls, TX 76307-8206

RE:

Approved Commingling CO 050603

Taylor 23 #1, Sec. 34, T. 34S, R. 17W, Clark County, Kansas

API No. 15-025-21326-00-00

Dear Mr. Edwards:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123a. This application, which was received by the KCC on May 1, 2006 concerns approval to simultaneously produce from the following two sources of supply through the same tubing string in the same wellbore: the Chester Lime and the Chester Basal Sand formations.

According to your application, the estimated current production from the Chester Lime source of supply is 400 MCFPD and 2 BWPD. The estimated current production from the Chester Basal Sand source of supply is 10 BOPD, 300 MCFPD and 0 BWPD. The total estimated current production from all sources of supply in the subject well is 10 BOPD, 700 MCFPD and 2 BWPD. Included in this application was operator verification that the offset operators had been formally notified of this application with proof of publication pursuant to K.A.R. 82-3-135 a (b)(d) was submitted. No protest had been filed within the 15-day protest period.

Based upon the depth of the Chester Basal Sand formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of absolute open flow.

Docket Number CO 050603 has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

David P. Williams
Professional Geologist/KCC Production Supervisor

M:\PROD\Production Shared\Prod 2006\AD-ORD\COMMINGLING\COBRA\CO 050603.doc