

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-4
Form must be typed
September 2005

APPLICATION FOR COMMINGLING OF
PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Commingling ID # C0050604

Operator Information:

License #: 33489
Name: PROTEGE ENERGY, LLC
Address: 5100 EAST SKELLY DRIVE, SUITE 555
City/State/Zip: TULSA, OK 74135
Contact Person: JODY BOYD
Phone #: (918) 728-3092, EXT. 110

Well Information:

API #: 15 - 119-21058 - 00 - 01
Lease Name: CIMARRON Well #: 2-22
Spot: SE - NW - NE Sec. 22 Twp. 34 S. R. 30 East
County: MEADE West
Feet from North / South Line of Section: 990'
Feet from East / West Line of Section: 1650'

1. Name and upper and lower limit of each production interval to be commingled:

Formation: UPPER MORROW (Perfs): 5,850' - 5,864'
Formation: MORROW C (Perfs): 5,912' - 5,922'
Formation: CHESTER (Perfs): 5,944' - 5,964'
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

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2. Estimated amount of fluid production to be commingled from each interval:

Formation: MORROW BOPD: 3 MCFPD: 300 BWPD: 1 to 2
Formation: CHESTER BOPD: 0 MCFPD: 0 BWPD: 0
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application as required in K.A.R. 82-3-135a(b).

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well.
- 6. Complete Form ACO-1 (Well Completion form) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 5. Well construction diagram of subject well.
- 6. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

State of KANSAS)
)
County of MEADE)

ss:

VERIFICATION: I hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Signature: Murray Papke
Printed Name: Murray Papke
Title: VP OPERATIONS
Subscribed & sworn to before me this 2nd day of May, 20 06
Notary Public: Wilma M. [Signature]
My Commission Expires: 1-14-10

KCC Office Use Only
 Denied Approved
KCC Date Received: 5-4-06 15-Day Periods Ends: 6-23-06
Approved By: [Signature] Date: 7-26-06

AFFIDAVIT

**RECEIVED
KANSAS CORPORATION COMMISSION**

JUL 07 2006

**CONSERVATION DIVISION
WICHITA, KS**

STATE OF KANSAS \
- SS.
County of Sedgwick /

Milt Mounts, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 consecutive issue - weeks, that the first publication of said notice was

made as aforesaid on the 25th day of

May A.D. 2006 , with

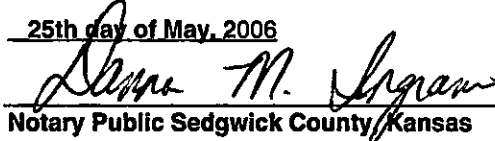
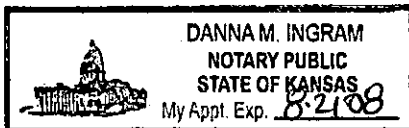
subsequent publications being made on the following dates:

And affiant further says that _____ he has personal knowledge of the statements above set forth and that they are true.



Subscribed and sworn to before me this

25th day of May, 2006


Notary Public Sedgwick County, Kansas

Printer's Fee \$92.00

LEGAL PUBLICATION

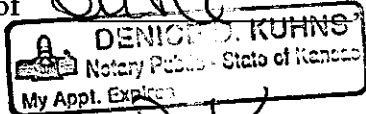
First Published in The Wichita Eagle on May 25, 2006 (2497210)
BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: **PROTÉGE ENERGY, LLC** - Application for a permit to authorize the Commingling of Production (K.A.R. 82-3-123) or Fluids (K.A.R. 82-3-123a) in the CIMARRON 2-22, located in the SE NW NE of Section 22-T34S-30W, MEADE County, Kansas.
TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.
You, and each of you, are hereby notified that (PROTÉGE ENERGY, LLC) has filed an Application to authorize the Commingling of Production (K.A.R. 82-3-123) or Fluids (K.A.R. 82-3-123a) in the UPPER MORROW (5,850 - 5,864), MORROW C (5,912 - 5,922) and CHESTER (5,944 - 5,964) formations in the CIMARRON 2-22, located in the SE NW NE of Section 22-T34S-30W, MEADE County, Kansas, with an estimated amount of fluid production to be commingle 3 bbbls oil per day, 300 MCF per day and 1 to 2 bbbls water per day. Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
PROTÉGE ENERGY, LLC
Murray D. Papke - VP Operations
5100 East Skelly Drive, Suite 555
Tulsa, Oklahoma 74135
(918) 728-3092, Ext. 102
(918) 728-3096 Fax

Affidavit of Publication

State of Kansas, County of Meade, ss: Kinzie Langford, of lawful age, being first duly sworn on oath says that he is the principal clerk - bookkeeper of Meade County News a weekly newspaper printed and published at Meade, KS; that said newspaper has the following qualifications: (a) it has been published at least weekly fifty (50) times a year and has been so published at least five (5) years prior to the first publication of the attached notice; (b) it is entered at the post office as periodical mail matter; (c) it has a general paid circulation on a weekly basis in said county and it is not a trade, religious or fraternal publication and (d) it is published in Meade County, Kansas; and that the attached legal notice, being a copy of Notice of Filing Application as per clipping attached, was published in the regular and entire weekly edition of said newspaper and not any supplement thereof for 1 consecutive week(s), the first publication being on the 7th of June, 2006, and the last publication being on the 7th day of June, 2006.

Kinzie Langford

Subscribed and sworn to before me this 7 day of June 2006.



Denise D. Kuhns

My Appointment Expires: 4/28/07

Publication Fee: 56.25

Received 7/11/06

(First published in the Meade County News on Wednesday, June 7, 2006.)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 12 2006
CONSERVATION DIVISION
WICHITA, KS

RE: **PROTÉGÉ ENERGY, LLC** - Application for a permit to authorize the Commingling of Production (K.A.R. 82-3-123) or Fluids (K.A.R. 82-3-123a) in the CIMARRON 2-22, located in the SE NW NE of Section 22-T34S-30W, MEADE County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

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All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

PROTÉGÉ ENERGY, LLC
Murray D. Papke - VP Operations
5100 East Skelly Drive, Suite 555
Tulsa, Oklahoma 74135
(918) 728-3092, Ext. 102
(918) 728-3096 Fax

JUL 12 2006**CONSERVATION DIVISION**
WICHITA, KS

July 12, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market, Room 2078
Wichita, Kansas 67202
ATTN: Production Dept.

RE: Cimarron 2-22 Commingling Application
22-34S-30W, Meade Co.
API: 15-119-21058

KCC Production Department:

Enclosed, per your request, please find the original Affidavit of Publication and Notice of Filing Application from the Meade County Newspaper.

Please contact Jody Boyd at 918-728-3092 (110) if you have any questions or concerns.

Sincerely,

PROTÉGÉ ENERGY, LLC



Jody Boyd
Operations Tech

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JUL 07 2006
CONSERVATION DIVISION
WICHITA, KS

CO 050604

July 6th, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market, Room 2078
Wichita, Kansas 67202
ATTN: Production Dept.

RE: Cimarron 2-22 Commingling Application
22-34S-30W, Meade Co.
API: 15-119-21058

KCC Production Department:

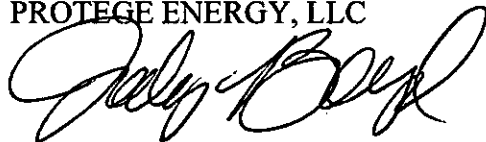
Enclosed, per your request, please find the original Affidavit of Publication and Legal Publication from The Wichita Eagle.

Also, is a faxed copy of the Affidavit of Publication and notice published in the Meade County Newspaper. We have been waiting to receive the affidavit and article from Meade County Newspaper, but found out only today that they required payment prior to mailing proof of publication. Payment will be sent via Fed-Ex tonight. Hopefully, I will receive and be able to send you the original next week sometime.

Please contact Jody Boyd at 918-728-3092 (110) if you have any questions or concerns.

Sincerely,

PROTÉGÉ ENERGY, LLC



Jody Boyd
Operations Tech

Sent back
5-10-06

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

Dear Operator,

Your ACO-4 Application for Commingling is being returned to you with any attachments for the following reason (see checked items):

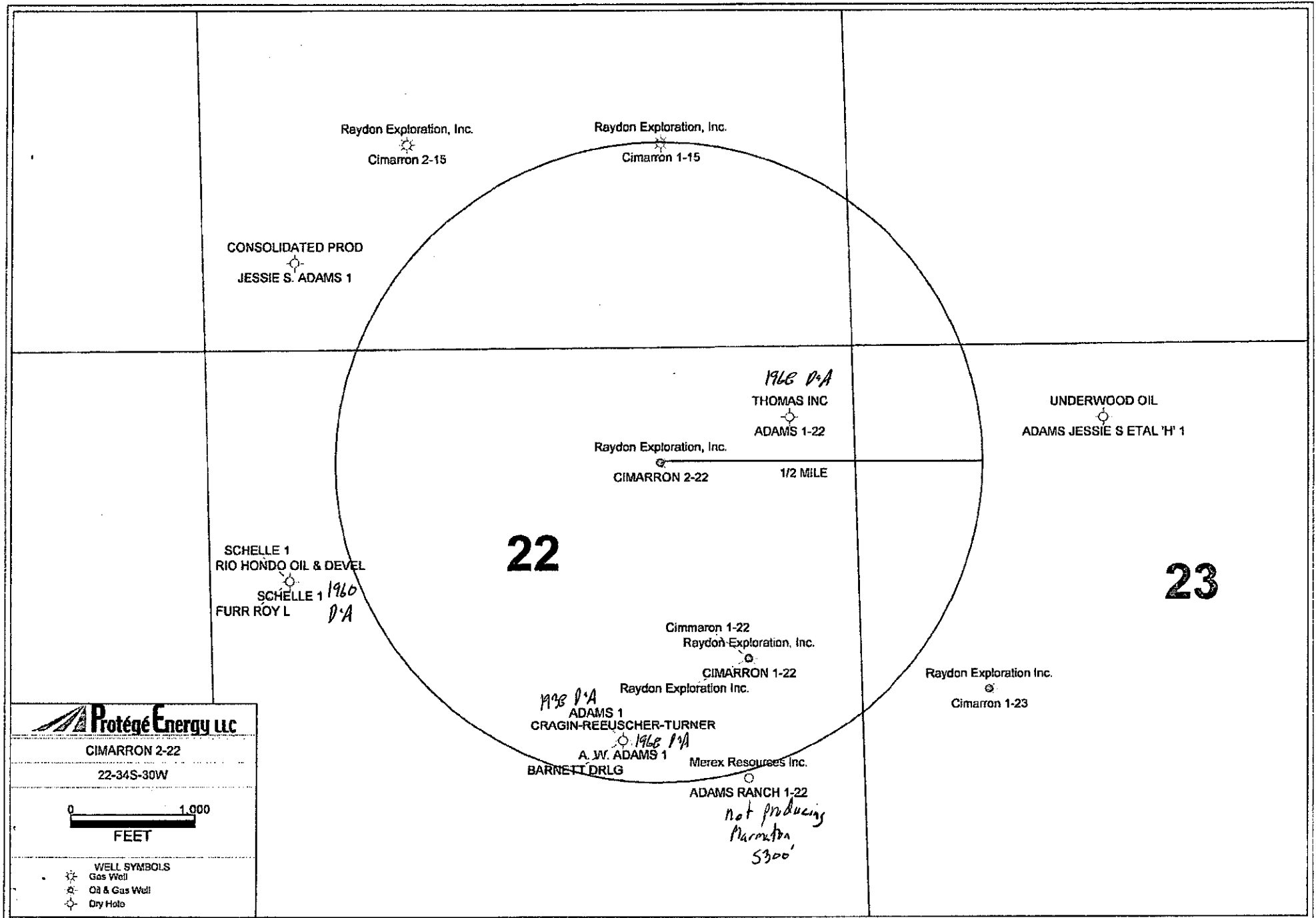
- Re-file on current ACO-4 form (September 2005).** See enclosed, or can be found at <http://www.kcc.state.ks.us/conservation/forms>.
- ACO-4 Item 1 Missing)** Name of upper and lower limit of each production interval to be commingled.
- ACO-4 Item 2 Missing)** Estimated Amount of fluid production to be commingled from each interval.
- ACO-4 Item 3 Missing)** Plat map.
- ACO-4 Item 4 Missing)** Signed certificate showing service of the application to the offset leased and unleased mineral owners within ½ radius mile of the well pursuant to K.A.R. 82-3-135 a (b).
- ACO-4 Item 4 Missing)** Signed certificate of publication of the application in the official county newspaper and the Wichita Eagle newspaper pursuant to K.A.R. 82-3-135 a (d).
- ACO-4 Item 5 Missing)** Wireline log of the subject well,
- ACO-4 Item 6 Missing)** Complete ACO-1 (Well completion form) for the subject well.

Please return the form and attachments for processing.

Thank you.

KCC Production Department

M:\PROD\Production_Shared\OUTINFO FORMS\Commingling.doc



Protégé Energy LLC

CIMARRON 2-22
22-34S-30W

0 1,000
FEET

WELL SYMBOLS
 ☼ Gas Well
 ⦿ Oil & Gas Well
 ◊ Dry Hole

May 2, 2006

Kansas Corporation Commission
130 S Market, Room 2078
Wichita, Kansas 67202

Attention: Mr Bob Peterson

Dear Sir:

**RE: CIMARRON 2-22-34S-30W
APPLICATION TO COMMINGLE**

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KCC WICHITA**

Protégé hereby requests approval from the KCC to commingle the Chester and Morrow intervals in the subject well as per this application. In support of this application, please find the following items submitted in duplicate:

- Completed Form ACO-4
- Well plat showing the location of the well and location of offsetting wells along with operators name
- Copy of the openhole log across this section of the well (porosity & induction logs)
- A copy of the previously completed Form ACO-1
- Wellbore drawing of the current configuration
- Original completion information detailing the Chester original production test
- Production plot of the Cimarron 2-22 well
- Notarized affidavit verifying that NO offset operators to the subject well exist

Protégé plans to knock out the CIBP located just above the Chester interval within the subject wellbore and commingle the Chester with the existing Morrow intervals. The well is currently producing from the Morrow C @ 5912'-5922' and Upper Morrow @ 5850'-5864', by way of a pumping unit. The current wellbore depth is restricted by the CIBP at 5940 ft. Because of this CIBP, there exists no rat hole for gas to break out of the fluid nor room for debris to fall. As a result, the well is having difficulty producing as our bottom hole pump is becoming gas locked as well as trash getting in the pump. Thus we are having to change our pump out with much greater frequency than normal.

Note that the Chester was perforated and tested upon original completion as noted in the attachments and highlighted in yellow. The well was acidized and tested, determining that the interval was not commercial. The last day of swab testing on 9/22/01 showed a recovery of 9 bbls water, trace of oil and only a show of gas. By removing the CIBP, it will allow Protégé to lower our bottom hole configuration such that we can get our pump intake down below the perforations (normal for pumping wells) and allow gas to break out of the fluid and debris (sand) to fall to bottom and not be run through the bottom hole pump. This configuration will improve production of the well and improve efficiency in getting the reserves out of the ground for both of the Morrow intervals. Because of the poor test of the Chester back in 2001, Protégé does not believe the well will see any adverse effects from commingling the Chester and Morrow. Protégé does not anticipate any contribution to the well from the Chester interval.

Protégé trusts you will find this application in order. If you have any questions or concerns, please do not hesitate to contact Murray Papke at 918-728-3092 (x2).

Sincerely,
PROTÉGÉ ENERGY LLC



Murray Papke
VP - Operations

N:\Forms\Letter - Form.doc

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February 20th, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market, Room 2078
Wichita, Kansas 67202
Attn: Elisabeth Heibel

RE: Cimarron 2-22 Re-Entry / Workover
22-34S-30W, Meade Co.
API: 15-119-21058

Dear Elisabeth:

Enclosed, please find the Well Completion Form ACO-1 for the above referenced well.

Please contact Murray Papke at 918-728-3092 (x2) if you have any questions or concerns.

Sincerely,

PROTÉGÉ ENERGY, LLC



Jody Boyd
Operations Tech

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WF

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33489
Name: PROTEGE ENERGY, LLC
Address: 5100 EAST SKELLY DRIVE, SUITE 555
City/State/Zip: TULSA, OK 74135
Purchaser: DUKE ENERGY / PLAINS MARKETING
Operator Contact Person: MURRAY PAPKE or JODY BOYD
Phone: (918) 728-3092
Contractor: Name: _____
License: _____
Wellsite Geologist: KEVIN COFFMAN

Designate Type of Completion:
____ New Well Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: PROTEGE ENERGY, LLC

Well Name: CIMARRON 2-22
Original Comp. Date: 10/08/01 Original Total Depth: 6405'
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back 5940' Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>10/31/05</u>	<u>11/02/05</u>	<u>11/04/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21058-000
County: MEADE
____ SE ____ NW ____ NE Sec. 22 Twp. 34 S. R. 30 East West
990' feet from S / N (circle one) Line of Section
1650' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CIMARRON Well #: 2-22
Field Name: ADAMS RANCH
Producing Formation: MORROW
Elevation: Ground: 2674' Kelly Bushing: 2685'
Total Depth: 6405' Plug Back Total Depth: 5940'
Amount of Surface Pipe Set and Cemented at 1614' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. MAY 04 2006 East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jody Boyd
Title: OPERATIONS TECH Date: 2/20/2006

Subscribed and sworn to before me this _____ day of _____

20 _____
Notary Public: No notary on location

Date Commission Expires: _____

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: PROTEGE ENERGY, LLC Lease Name: CIMARRON Well #: 2-22
 Sec. 22 Twp. 34 S. R. 30 East West County: MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: No new logs run. 8/2001-Spectral Density Dual Spaced Neutron II; High Resolution Induction & MicroLog	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>MORROW</td> <td>5839'</td> <td></td> </tr> <tr> <td>CHESTER</td> <td>5936'</td> <td></td> </tr> </table>	Name	Top	Datum	MORROW	5839'		CHESTER	5936'	
Name	Top	Datum								
MORROW	5839'									
CHESTER	5936'									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	1614'	MIDCON	600	2%cc1/4"cello
					PREM+	150	2%cc1/4"cello
PRODUCTION	7.875"	5.50"	15.5#	6363'	PREM	180	10%cc5#salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	CIBP @ 5940' / CHESTER 5944'-5964'	3000 GAL 15% FE ACID	
4	MORROW C 5912'-5922' (EXISTING)	23,910 GAL 25# DELTA FRAC	
4	UPPER MORROW 5850'-5864' (NEW)	384 BBL 65Q 74,100# SAND 575,000 SCF N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2.375"	5936.56'	NONE			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
11/04/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	5	425	0	85000 cu ft/bbl	38.8		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RAYDON EXPLORATION, INC.

9400 N. BROADWAY, SUITE 400

OKLAHOMA CITY, OK 73114

(405) 478-8585 TELEPHONE

(405) 478-4664 FAX

Meade Co., KS

Daily Report

09-06-01 Rig up Wireline, run CBL, PBDT 6330', top of cement 5288', fair bond through zones of interest

09-08-01 Weld bell nipple on casing, set anchors, will move in rig Monday 09-10-01

09-10-01 Move in and rig up, unload 195 jts 2-3/8" 4.7# J-55 tubing tally 6176.50', trip in hole with seating nipple, 188 jts 2-3/8" tubing at 5950', swab tubing down to 3000', trip out of hole with tubing and seating nipple, nipple up BOP, secure well and shut down, waiting on perforators

09-11-01 Rig up and trip in hole with 4" HSC loaded for 20' 4 SPF 90° phasing, 80 holes, FL 3080', bad collar locator, trip out of hole, change out collar locator and trip in hole, perforate Chester 5944-5964', trip out of hole, FL 3080', light show of gas at surface, rig down, trip in hole with 5-1/2" Model "R" packer, seating nipple and 187 jts 2-3/8" tubing, set packer at 5893', nipple up tree and swab to frac tank, swab tubing dry, 7 Bbls, rig up to acidize 5944-5964', pressure test lines and start down hole with 3000 gal, 15% FE acid with .1% HAI-GE, .1% Losurf 300, 50 7/8" perfpac balls, load tubing, increase pressure, break at 1760#, increase rate to 4 BPM, good ball action, flush with 1000 gal 2% KCL, maximum rate 4.2 BPM, maximum pressure 1810#, total load 96 Bbls, instant shut in pressure 590#, 5 min 470#, 10 min 425#, 15 min 400#, nipple up flowline, open choke on 32/64", blow down tubing, trip in hole with swab, FL at surface, swab back 50 Bbls, trace of oil, strong blow ahead of and throughout swab run, vacuum tailing, wait 5 min and got a light blow, lack 46 Bbls having load recovered, secure well and shut down

09-12-01 SICP 0#, SITP 175#, blow down tubing on 32/64" choke in 5 min, trip in hole with swab, FL 4375', swab tubing down, light blow with each swab run, vacuum tailing, wait 5 min and there is a light blow, skim of oil, make swab run every hr, FL staying at 5800', recovered 7 Bbls, trace of oil, 2:00 P.M. rig up, trip in hole with electronic gauges, set gauges in middle of perforations 5954' at 2:30 P.M., will flow tubing to frac tank for 24 hrs and shut in for 96 hrs, rig down and release, water analysis: Chlorides 141,400 mpl, Specific Gravity 1.180, pH 6.5

NOTE: Bottom hole pressure build up will assist in evaluating the Chester Lime for possible fracture stimulation.

09-13-01 Shut in for 96 hrs build up

09-14-01 9:50 A.M. shut in wing valve for 96 hr build up

09-15-01 31 hr SITP 90#

09-19-01 Prepare to move in and rig up swab rig, shut down due to rain

Cimarron #2-22

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RAYDON EXPLORATION, INC.

9400 N. BROADWAY, SUITE 400

OKLAHOMA CITY, OK 73114

(405) 478-8585 TELEPHONE

(405) 478-4664 FAX

Section 22-34S-30W

Meade Co., KS

Daily Report

09-21-01 Move in and rig up, SITP 340#, SICP 0#, trip in hole with swab, FL 3500', swab back 9 BW, trace of oil, show of gas with each run on swab, swab tubing dry and shut down

09-22-01 SITP 120#, SICP 0#, trip in hole with swab, FL 3450', trip out of hole with swab, release packer, swab back 64 Bbls, FL 5600', trip out of hole with tubing, seating nipple and packer, rig up and trip in hole with 5-1/2' 10,000# Bolt CIBP, FL 5650', set CIBP at 5940', trip out of hole, rig up 4" casing gun, 4 SPF, 90° phasing, trip in hole and perforate Morrow "C" 5912-5922', trip out of hole with casing gun, light blow on casing, shut in BOP, rig down and release, 3:20 P.M. gas flowing up casing, gas flow on pitot tube, coming off 2" casing valve, 7" water = 370 MCF, 5:00 P.M. 15" of water on pitot tube coming off 2" casing valve = 537 MCF, rate stable last hr, no fluid, shut in well and shut down

09-23-01 SICP 1475#, set frac tank and fill with 500 Bbls fresh water

09-24-01 SICP 1550#, blow down casing checking fluid samples, no oil, condensate, rig up for 25# Delta frac of the Morrow "C" 5912-5922', test lines, stage 1 Spearhead 750 gal 7.5% FE acid with .1% Losurf, .1% Pen-88M, .1% Cla Sta and .1% HAI-GE, stage 2 2000 gal 4% KCL treated water pre pad with .1% Losurf 300, .2% AQF-2, .1% Cla Sta, stage 3 pad 6000 gal 25# Delta Frac 140, stage 4 2000 gal 1-2# ramp, stage 5 8000 gal 2-4# ramp, stage 6 2000 gal 4# constant, stage 7 flush with 5910 gal 25# water frac g, instant shut in pressure 1240#, 5 min 1038#, 10 min 978#, 15 min 909#, maximum pressure 1410#, average pressure 1100#, average rate 10 BPM, load to recover 654 Bbls, sand pumped 350 sacks, break down on acid 1152#, rig down and release, rig up flowline, SICP 600#, open choke on 20/64" choke, flow back 19 Bbls in 1 hr, well died, trip in hole with sand pump, recovered 5 gal sand, trip in hole with 1-25/32" seating nipple 1.10', 187 jts 2-3/8" J-55 tubing 5880', nipple down BOP and nipple up wellhead, seating nipple at 5889' KB, rig up swab and trip in hole, FL 900', swabbed back 14 Bbls, 33 Bbls total, no blow, shut in well and shut down

09-25-01 SICP 90#, SITP 90#, trip in hole with swab, FL 900', swab back 69 BF and well kicked off, 4:00 P.M. rig down and release, 6:00 P.M. FTP 1200#, 15/64" choke, CP 900#, flowed back 119 BF, total recovery 209 Bbls of 654 Bbl load, leave well flowing to frac tank on 15/64" choke

09-26-01 SICP 1600#, FTP 1000#, choke froze off, produced 3 BF in 15 hrs, choke set on 15/64", thaw out choke and increase to 20/64" at 700#, venting 1680 MCF and making fluid, 10:00 A.M. SICP 1450#, FTP 1200# on a 17/64" choke, venting 2016 MCF and making condensate, 5:00 P.M. recovered 58 BF, shut in well, level pad for tank battery, dig down to conductor pipe and pack with gravel, survey for pipeline, receive shipment of 10' x 15' fiberglass tank, water analysis: chlorides 101,000 mpl, specific gravity 1.120, pH 6.5

Cimarron #2-22

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Daily Production Report

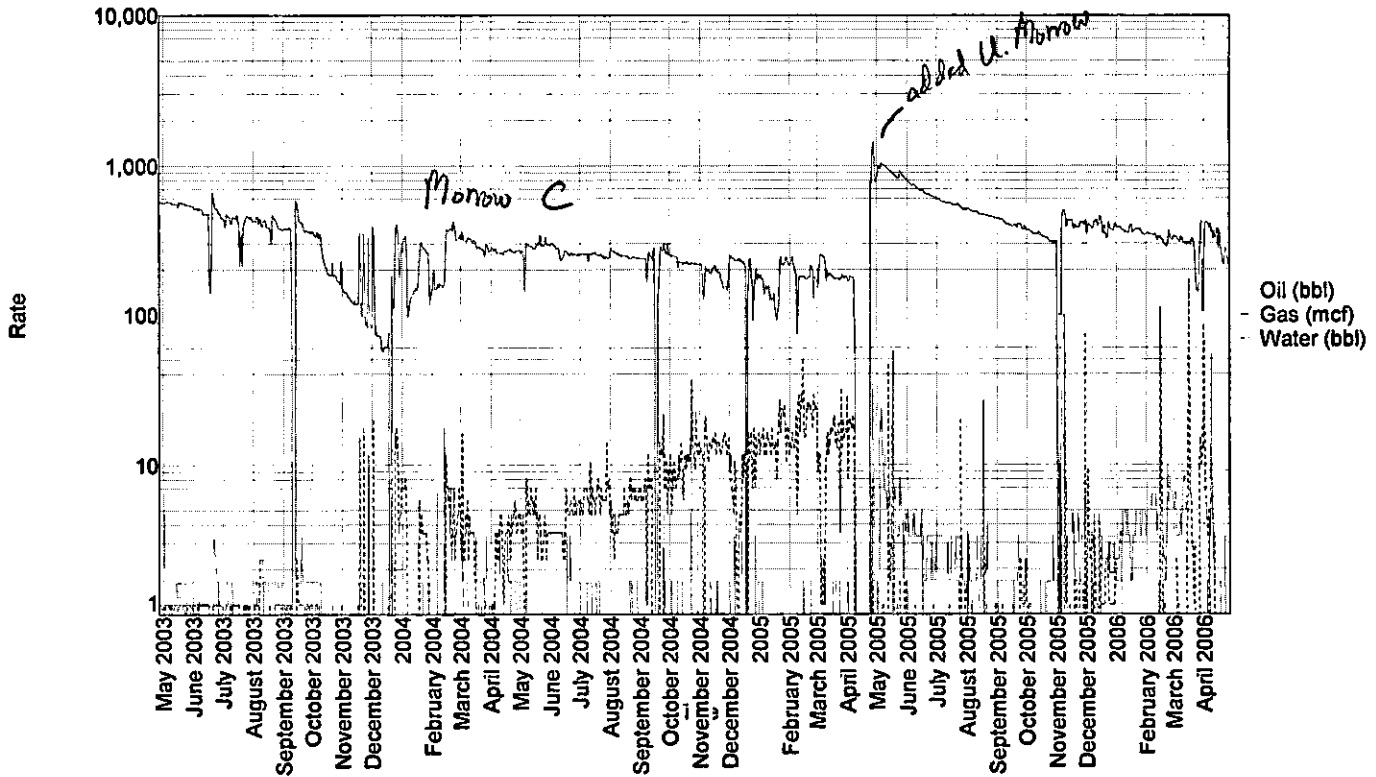
Date: 5/2/2006

Time: 7:42 AM

Cimarron 1-15, 1-22, 2-15, 2-22, 1-23, & 1-26 - Cimarron # 2-22

Selected Time Frame: March

Cimarron 2-22



Daily Production

Date	Oil	Gas	Water
03/31/2006	-0.00	220	84.02
03/30/2006	0.00	105	13.34
03/29/2006	0.00	423	10.00
03/28/2006	0.00	324	15.00
03/27/2006	1.67	249	9.50
03/26/2006	0.00	143	0.00
03/25/2006	0.00	144	0.00
03/24/2006	0.00	149	0.00
03/23/2006	0.00	180	0.00
03/22/2006	0.00	266	2.83
03/21/2006	1.67	304	1.17
03/20/2006	0.00	314	2.83
03/19/2006	0.00	327	2.83
03/18/2006	0.00	292	6.34
03/17/2006	0.00	299	6.34
03/16/2006	0.00	306	170.54
03/15/2006	0.00	302	7.50
03/14/2006	0.00	295	2.33
03/13/2006	5.00	305	0.00

Notes

<DT> = Down Time

<GM> = Gas Meter

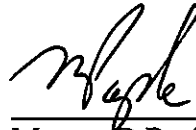
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AFFIDAVIT

Murray D. Papke, an officer of Protégé Energy LLC, of lawful age, verifies that no offset operators to the Cimarron 2-22-34S-30W well in Meade County, Kansas exist within ½ mile other than Protégé Energy LLC itself.

Although 2 wells were drilled within ½ mile by other operators, they were drilled in 1938 and 1968 and were subsequently plugged without producing. Subsequent leasing has lead to Protégé Energy LLC owning the rights in all of Section 22, Section 23 and Section 15.

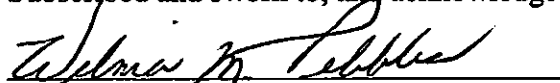
It is the intent of this Affidavit to give notice to the Kansas Corporation Commission of no existing offset owners in order to satisfy the KCC requirements in a commingling application that Protégé has proposed of the subject well noted above.



Murray D Papke
Vice President - Operations

State of Oklahoma
County of Tulsa

Subscribed and sworn to, and acknowledged before me, this 17th day of November, 2004.



(Notary Public)

My commission expires: 1-14-10

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KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

July 26, 2006

Protégé Energy, LLC
Attn.: Ms. Jody Boyd
5100 E. Skelly Drive, Ste. #555
Tulsa, OK. 74135

**RE: Approved Commingling CO 50604
Cimarron # 2-22, Sec. 22, T. 34 S., R. 30 W., Meade County, Kansas
API No. 15-119-21058-00-00**

Dear Ms. Jody Boyd:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per **K.A.R. 82-3-123a**. This application, which was received by the KCC on **May 4, 2006** concerns approval to simultaneously produce from the following **two** sources of supply through the same tubing string in the same wellbore: the **Upper Morrow** including the **Morrow "C"**; and the **Chester** formations.

According to your application, the estimated current production from the **Upper Morrow** including the **Morrow "C"** source of supply is **3 BOPD, 300 Mcfpd and 2 BWPD**. The estimated current production from the **Chester** source of supply is **0 Mcfpd and 0 BWPD**. The total estimated current production from all sources of supply in the subject well is **3 BOPD, 300 Mcfpd and 2 BWPD**. Included in this application was operator verification that the offset operators had been formally notified of this application. No protest had been filed within the 15-day protest period.

Based upon the depth of the **Chester** formation perforations, total oil production shall not exceed **200BOPD** and total gas production shall not exceed **50%** of the absolute open flow (AOF).

Docket Number **CO 50604** has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,



David P. Williams
Professional Geologist / Supervisor of Production

Department M:\PROD\Production_Shared\Prod_2006\AD-ORD\COMMINGLING\CO 50604.doc