

## COMMINGLING 82-3-123

OPERATOR Ritchie Exploration, Inc. DOCKET # CO 040502 DATE 4/5/2005  
 ADDRESS P.O. Box 783188 OPERATOR LICENSE # 4767  
Wichita, KS 67278-3188 API NO. 15 - 009-23109 - 00-01  
 LEASE Smith-Tromer P WELL NO. 1  
 QUARTER C N/2 NW SE SEC 12 TWP 18 S RGE 14  E  W

1. Description of the well.  
 A plat showing:  
 a) Location of subject well.  
 b) Location of other wells on the lease.  
 c) Location of offsetting wells and operator's name.
2. Name and upper and lower limits of the source of supply involved.

(NAME) <u>Topeka</u>	(PERFS) <u>2784' - 3065'</u>
(NAME) <u>LKC</u>	(PERFS) <u>3160' - 3358'</u>
(NAME) <u>Arbuckle</u>	(PERFS) <u>3374' - 3410'</u>
(NAME) _____	(PERFS) _____

3. Wireline log of the subject well.
4. A completed ACO-1 form
5. Expected production, oil-gas-water, for each source of supply.

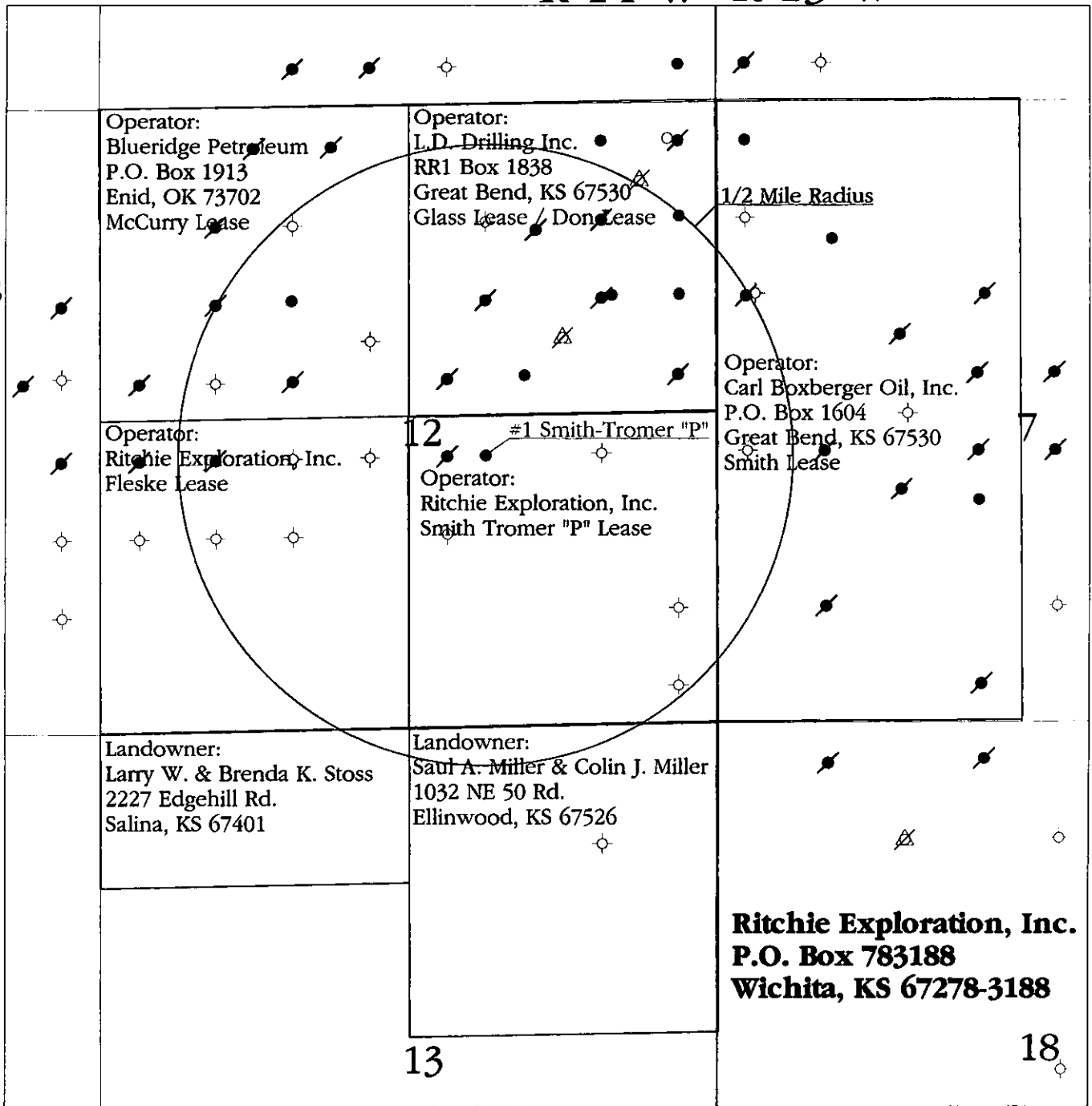
FORMATION <u>Topeka</u>	BOPD <u>0.45</u>	MCF <u>0.00</u>	BWPD <u>24.77</u>
FORMATION <u>LKC</u>	BOPD <u>2.47</u>	MCF <u>0.00</u>	BWPD <u>33.15</u>
FORMATION <u>Arbuckle</u>	BOPD <u>1.38</u>	MCF <u>0.00</u>	BWPD <u>23.83</u>
FORMATION _____	BOPD _____	MCF _____	BWPD _____
FORMATION _____	BOPD _____	MCF _____	BWPD _____
<b>ESTIMATED COMBINED TOTAL</b>	<b>BOPD <u>4.3</u></b>	<b>MCF <u>0.00</u></b>	<b>BWPD <u>81.75</u></b>

6. Application shall be supported by an affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give the offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are set for hearing.

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R 14 W R 13 W

T 18 S



- Legend**
- Oil Well
  - / Abandoned Oil Well
  - ⊗ Abandoned Service Well
  - Dry and Abandoned Well
  - ▭ Lease Boundary

<b>Ritchie Exploration, Inc.</b>		
<b>#1 Smith-Tromer "P" Commingle Plat Leaseholders Within 1/2 Mile Radius Barton County, Kansas</b>		
Author: Justin Clegg		Date: 1 April, 2005
	Scale: 1 : 15,840	

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**#1 Smith-Tromer P  
C N/2 NW SE  
Sec. 12-18S-14W  
Barton County, Kansas**

**COMMINGLE LIST OF OWNERS AND OPERATORS  
(WITHIN A ½ MILE RADIUS)**

NW/4 Sec. 12-18S-14W	Blueridge Petroleum P.O. Box 1913 Enid, OK	<u>Operator</u> McCurry Lease
NE/4 Sec. 12-18S-14W	LD Drilling, Inc. RR1, Box 1838 Great Bend, KS 67530	<u>Operator</u> Glass Lease Don Lease
SW/4 Sec. 12-18S-14W	Ritchie Exploration, Inc. P.O. Box 783188 Wichita, KS 67278-3188	<u>Operator</u> Fleske Lease
W/2 Sec. 07-18S-13W	Carl Boxberger Oil, Inc. P.O. Box 1604 Great Bend, Ks 67530	<u>Operator</u> Smith Lease
N/2 NW4 Sec 13-18S-14W	Larry W. & Brenda K. Stoss 2227 Edgehill Rd. Salina, KS 67401	<u>Landowner</u>
NE/4 Sec. 13-18S-14W	Saul A. Miller & Colin J. Miller 1032 NE 50 <sup>th</sup> Rd. Ellinwood, KS 67526	<u>Landowner</u>

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Blueridge Petroleum  
P.O. Box 1913  
Enid, OK 73070  
City, State, ZIP+4

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RR1, Box 1838  
Great Bend, KS 67530

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Sent To  
Carl Boxberger Oil, Inc.  
P.O. Box 1604  
Great Bend, Ks 67530

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Larry W. & Brenda K. Stoss  
2227 Edgehill Rd.  
Salina, KS 67401

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Saul A. Miller  
& Colin J. Miller  
1032 NE 50th Rd.  
Ellinwood, KS 67528

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Smith-Tromer P#1



April 4, 2005

State Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

**RE: #1 Smith-Tromer P  
C N/2 NW SE  
Sec. 12-18S-14W  
Barton County, Kansas**

To Whom It May Concern:

Enclosed please find Ritchie Exploration, Inc.'s Commingling Application (Form ACO-4) for the above referenced well. Enclosed are the required attachments. We are requesting the information be held confidential for maximum allowable time.

If you have any questions, please feel free to call the undersigned or John Niemberger at 316-691-9500. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "Jennifer Foss" with a date "7/08" written to the right.

Jennifer Foss  
Production Assistant

jlf

Enclosures

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KCC WICHITA**

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

May 11, 2005

Jennifer Foss  
Ritchie Exploration, Inc.  
PO Box 783188  
Wichita, KS 67278-3188

RE: **API No. 15-009-23109-00-01**  
**Smith-Troover P #1**  
**N/2 NW SE, 12-18-14W**  
**Barton County, Kansas**

Dear Ms. Foss:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per **K.A.R. 82-3-123a**. This application, which was received by the KCC on **April 18, 2005**, concerns approval to simultaneously produce from the following **three** sources of supply through the same tubing string in the same wellbore: the **Topeka, Lansing-Kansas City and Arbuckle**.

According to your application, the estimated current production from each source of supply is: **0.45 BOPD and 24.77 BWPD** from the **Topeka**, **2.47 BOPD and 33.15 BWPD** from the **Lansing-Kansas City**, and **1.38 BOPD and 23.83 BWPD** from the **Arbuckle**. The total estimated current production from all sources of supply in the subject well is **4.3 BOPD and 81.75 BWPD**. Included in this application was operator verification that the offset operators had been formally notified of this application. No protest had been filed within the 15-day protest period.

Based upon the depth of the **Arbuckle** formation perforations, total oil production shall not exceed **100 BOPD** and total gas production shall not exceed **50%** of open flow. Docket Number **CO 040502** has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,



Bob Petersen

Geologist/KCC Production

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