## **COMMINGLING 82-3-123**

OPERATOR	Ritchie Exp		ic.		DOCKET#					ATE _	3/23/2005
ADDRESS	DRESS P.O. Box 783188			OPERATOR			_	4767			
	Wichita, KS	67278-31	88		API NO.	15 -	<del>965-2</del>	<del>1998</del> -	195	-214	10-00-20
LEASE	DeMurry				WELL NO.	_ 2					
QUARTER	SE NW NW	SEC	10	TWP	11	_RGE		22		□ E V	
<b>⊡</b> . 1.	Description of A plat showin  a) Location of b) Location of c) Location of	g: f subject w f other wel	ls on the								
<b>₹</b> 2.	Name and up (NAME) (NAME) (NAME) (NAME)	Topeka	wer limi	ts of th	e source of si	- ( - (	PERFS) PERFS) PERFS) PERFS)		226' - 3 172' - 3		
<b>.</b> 3.	Wireline log o	of the subj	ect well.								
<b>♥</b> 4.	A completed	ACO-1 for	m								
<b>⊽</b> 5.	Expected pro	duction, o	l-gas-wa	ater, fo	r each source	of supp	oly.				
	FORMATION	Topeka		BOPD	9.86	MCF	0.00	) B\	WPD	9.41	
	FORMATION	LKC		BOPD	9.32	MCF	0.00		WPD	12.2	
	FORMATION			BOPD		MCF		B\	WPD		<del></del>
	FORMATION			BOPD		MCF		B\	WPD		
	FORMATION		.,	BOPD	<del></del>	MCF		B\	WPD —		
	ESTIMATED CO	MBINED TO	TAL	BOPD	19.18	MCF	0.00		WPD —	21.6	2

Application shall be supported by an affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give the offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are set for hearing.

RECEIVED
APR 0 8 2005
KCC WICHITA

R 22 W Unleased Mineral Owner: Operator: Operator:
M.E. Clein & Associates, Inc.
P.O. Box 721426 Hillman Lease Norman, OK 73070 M.E. Clein & Associates, Inc. James J. Faulkner P.O. Box 721426 RR 1 Box 32 Norman, OK 73070 Ogallah, KS 67656 Flax B Lease <u>1/2 Mile Radius</u> ø ø ф-Ø #2 Demurry Operator: Ritchie Exploration, Inc. P.O. Box 783188 Wichita, KS 67278-3188 Demurry Lease Unleased Mineral Owner: Unleased Mineral Owner: Carl W. Stallmaker Calvin G. & Joan Noah 8208 E. Gail Rd. 329 N. Birch 🖊 Scottsdale, AZ 85260 Vally Center, KS 67147 ф.



Oil Well

Abandoned Oil Well

Dry and Abandoned Well

Abandoned Location

Lease Boundary

## Ritchie Exploration, Inc.

#2 Demurry Commingle Application Plat Leaseholders Within ½ Mile Radius Trego County, Kansas

Author: Date: 4 April, 2005

Scale: 1:15,840

APR 0 8 2005 KCC WICHITA



#2 DeMurry **SE NW NW** Sec. 10-11S-22W **Trego County, Kansas** 

## **COMMINGLE LIST OF OWNERS AND OPERATORS** (WITHIN A ½ MILE RADIUS)

Mineral Owner James J. Faulkner SW/4 Sec. 04-11S-22W Unleased RR1, Box 32

Ogallah, KS 67656

SE/4 Sec. 03-11S-22W M.E. Clein & Associates, Inc. **Operator** 

Flax B Lease P.O. Box 747426 Norman, OK 73070

Operator M.E. Clein & Associates, Inc. E/2 SE/4 Sec. 03-11S-22W

No Lease P.O. Box 747426 Norman, OK 73070

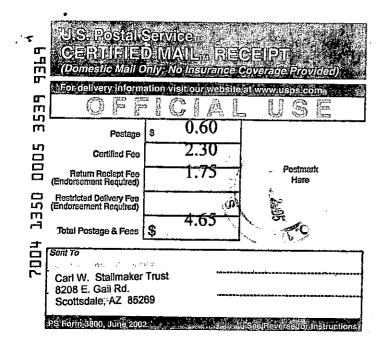
Mineral Owner Carl W. Stallmaker Trust E/2 Sec. 09-11S-22W Unleased

8208 E. Gail Rd. Scottsdale, AZ 85269

Mineral Owner Calvin G. & Joan Noah S/2 & NE/4 Sec. 10-11S-22W Unleased 329 N. Birch

Valley Center, KS 67147

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	Return Reclept Fee (Endorsement Required)	1.75	Postmark Here
1350	Restricted Delivery Fee (Endorsement Required)	4.65	To the second
7004	Total Postage & Fees  Sent To  Calvin G. & Joan No. 329 N. Birch Valley Center, KS 6	pah	Sce Reversation instructions

39 937 <sub>6</sub>	(Domestic Mail C	Service MAIL RECEIPT  Inly; No Insurance Coverage Provided)  ation visit our website at www.usps.com.
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000	Return Reciept Fee (Endorsement Required)	1.75 Postbank Mere
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-7	Total Postage & Fees	\$ 019
700Y	M.E. Clein & Associ P.O. Box 747426 Norman, OK 73070	
1	PS Form 3800 Juline 2002	See Reverse for Instructions

539 9352	(Domestic Mail C	Service <sub>nti</sub> , D MAIL <sub>TM</sub> REC Only; No Insurance Co atlon visit our website at	veräge Provided)
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4007	James J. Faulkner RR1, Box 32:0 Ogallah, KS 67656	Section 1	ei neversei jourisi (lichois)

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APR 0 8 2005

KCC WICHITA



April 6, 2005

State Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

RE:

#2 DeMurry SE NW NW Sec. 10-11S-22W

Trego County, Kansas

To Whom It May Concern:

Enclosed please find Ritchie Exploration, Inc.'s Commingling Application (Form ACO-4) for the above referenced well. Enclosed are the required attachments. We are requesting the enclosed information be held confidential for maximum allowable time.

If you have any questions, please feel free to call the undersigned or John Niernberger at 316-691-9500. Thank you.

Sincerely,

Jennifer Foss

Production Assistant

jlf

**Enclosures** 

APR 0 8 2005 KCC WICHITA

## **KANSAS**

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERHOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

May 11, 2005

Jennifer Foss Ritchie Exploration, Inc. PO Box 783188 Wichita, KS 67278-3188

RE:

API No. 15-195-21406-00-01

Demurry #2

SE NW NW, 10-11-21W Trego County, Kansas

Dear Ms. Foss:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123a. This application, which was received by the KCC on April 18, 2005, concerns approval to simultaneously produce from the following two sources of supply through the same tubing string in the same wellbore: the Topeka and Lansing-Kansas City.

According to your application, the estimated current production from the **Topeka** source of supply is **9.86 BOPD** and **9.41 BWPD** and the estimated current production from the **Lansing-Kansas City** source of supply is **9.32 BOPD** and **12.21 BWPD**. The total estimated current production from all sources of supply in the subject well is **19.18 BOPD** and **21.62 BWPD**. Included in this application was operator verification that the offset operators had been formally notified of this application. No protest had been filed within the 15-day protest period.

Based upon the depth of the Lansing-Kansas City formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of open flow. Docket Number CO 040504 has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely.

**Bob Petersen** 

Geologist/KCC Production

DepartmentM:\PROD\Production Shared\Prod 2005\AD-ORD\COMMINGLING\RITCHIE\CO

040504.doc