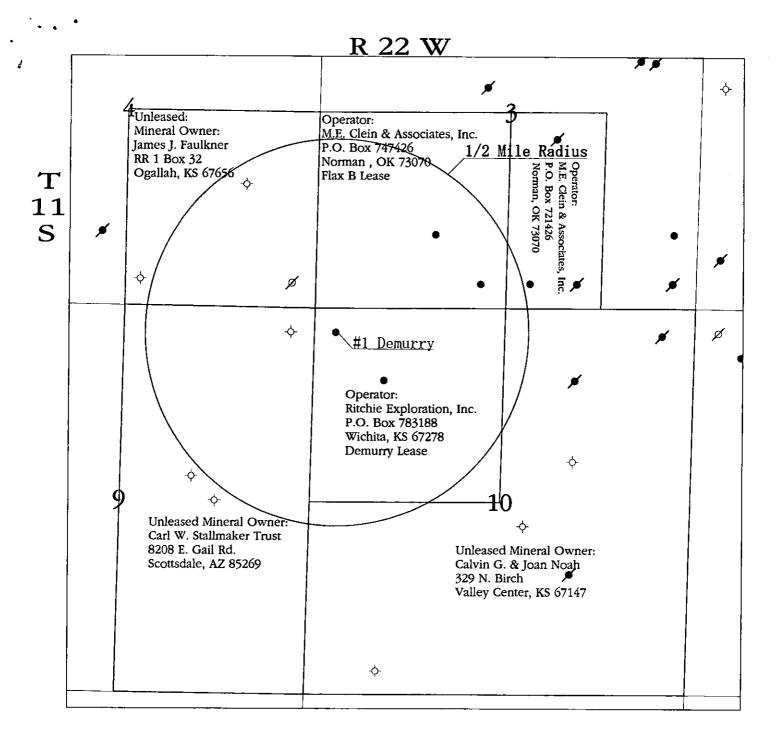
COMMINGLING 82-3-123

Description of the well. Description of the well.	OPERATOR Ritchie Exploration ADDRESS P.O. Box 783188			88		60 040505 LICENSE# 15 - 865-21998		4767	DATE 3/23/2009 4767 195-21988-00	
QUARTER NW NW NW SEC 10 TWP 11 RGE 22 If W IF 1. Description of the well. A plat showing: a) Location of subject well. b) Location of other wells on the lease. c) Location of offsetting wells and operator's name. IF 2. Name and upper and lower limits of the source of supply involved. (NAME) IKC (PERFS) 3213' - 3425' (NAME) IKC (PERFS) 3463' - 3700' (NAME) Marmaton (PERFS) 3775' - 3822' (NAME) (PERFS) (PERFS) IF 3. Wireline log of the subject well. IF 4. A completed ACO-1 form IF 5. Expected production, oil-gas-water, for each source of supply. FORMATION LKC BOPD 1.12 MCF 0.00 BWPD 8.44 FORMATION LKC BOPD 1.75 MCF 0.00 BWPD 1.33 FORMATION Marmaton BOPD MCF BWPD BWPD BWPD	LEASE		0 01270 0100		API NO. WELL NO.				13 0	
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		FORMATION FORMATION	LKC	BOPD BOPD	1.75	MCF MCF MCF	0.00	BWPD BWPD BWPD	16.13	
			OMBINED TOTAL		5.30		0.00		25.90	

Application shall be supported by an affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give the offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are set for hearing.



Legend Oil Well Abandoned Oil Well Dry and Abandoned Well Abandoned Location Lease Boundary

Rite	hie Explora	tion, Inc.	
#1 Demurry Commingle Application Pla Leaseholders Within ½ Mile Radius Trego County, Kansas			
Author: Justin Clegg		Date: 4 April, 2005	
*** -	Scale: 1:15,840		



#1 DeMurry NW NW NW Sec. 10-11S-22W Trego County, Kansas

COMMINGLE LIST OF OWNERS AND OPERATORS (WITHIN A ½ MILE RADIUS)

SW/4 Sec. 04-11S-22W James J. Faulkner Mineral Owner RR1, Box 32 Unleased

Ogallah, KS 67656

SE/4 Sec. 03-11S-22W M.E. Clein & Associates, Inc.

P.O. Box 747426 Flax B Lease

Norman, OK 73070

E/2 SE/4 Sec. 03-11S-22W M.E. Clein & Associates, Inc. Operator P.O. Box 747426 No Lease

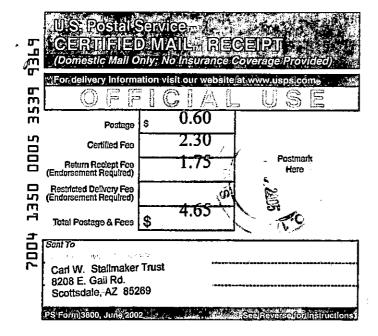
P.O. Box 747426 No Lease Norman, OK 73070

E/2 Sec. 09-11S-22W Carl W. Stallmaker Trust Mineral Owner 8208 E. Gail Rd. Unleased

Scottsdale, AZ 85269

S/2 & NE/4 Sec. 10-11S-22W Calvin G. & Joan Noah Mineral Owner
329 N. Birch Unleased

329 N. Birch Unles Valley Center, KS 67147



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7004	Calvin G. & Joan No 329 N. Birch Valley Center, KS 6	7147	
	PS Form 3800, June 200		See Reverse for Instructions

539 9376	(Domestic Mail C	DIMAIL RECEIPT Inly; No Insurance Coverage Provided) ation visit our website at www.usps.come
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7004	Sont To M.E. Clein & Associ P.O. Box 747426 Norman, OK 73070	
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7007	James J. Faulkner RR1, Box 32 Ogallah, KS 67656 PS.Form;8800, June 200		ed Deverseiro, instituctions



April 6, 2005

State Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

RE:

#1 DeMurry NW NW NW Sec. 10-11S-22W Trego County, Kansas

To Whom It May Concern:

Enclosed please find Ritchie Exploration, Inc.'s Commingling Application (Form ACO-4) for the above referenced well. Enclosed are the required attachments. We are requesting the enclosed information be held confidential for maximum allowable time.

If you have any questions, please feel free to call the undersigned or John Niernberger at 316-691-9500. Thank you.

Sincerely,

Jennifer\Foss

Production Assistant

ilf

Enclosures

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

May 11, 2005

Jennifer Foss Ritchie Exploration, Inc. PO Box 783188 Wichita, KS 67278-3188

21198

RE:

API No. 15-195-21998-00-01

Demurry #1

NWNW NW, 10-11-21W Trego County, Kansas

Dear Ms. Foss:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123a. This application, which was received by the KCC on April 18, 2005, concerns approval to simultaneously produce from the following three sources of supply through the same tubing string in the same wellbore: the Topeka, Lansing-Kansas City, and Marmaton.

According to your application, the estimated current production from the Topeka source of supply is 1.12 BOPD and 8.44 BWPD. The estimated current production from the Lansing-Kansas City source of supply is 1.75 BOPD and 16.13 BWPD. The estimated current production from the Marmaton source of supply is 2.43 BOPD and 1.33 BWPD. The total estimated current production from all sources of supply in the subject well is 5.3 BOPD and 25.90 BWPD. Included in this application was operator verification that the offset operators had been formally notified of this application. No protest had been filed within the 15-day protest period.

Based upon the depth of the Marmaton formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of open flow. Docket Number CO 040505 has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Bob Petersen

Geologist/KCC Production

DepartmentM:\PROD\Production Shared\Prod 2005\AD-ORD\COMMINGLING\RITCHIE\CO

040505.doc