

COMMINGLING 82-3-123

OPERATOR Ritchie Exploration, Inc. DOCKET # CO 040507 DATE 04/08/05
 ADDRESS P.O. Box 783188 OPERATOR LICENSE # 4767
Wichita, KS 67278-3188 API NO. 15 - 065 - 24040 21990-00.01
 LEASE Frazey WELL NO. 2

QUARTER SW SW NW SEC 18 TWP 06 S RGE 21 E W

1. Description of the well.
 A plat showing:
- a) Location of subject well.
 b) Location of other wells on the lease.
 c) Location of offsetting wells and operator's name.

2. Name and upper and lower limits of the source of supply involved.

(NAME)	<u>Topeka</u>	(PERFS)	<u>3598' - 3499'</u>
(NAME)	<u>Toronto</u>	(PERFS)	<u>3524' - 3538'</u>
(NAME)	<u>LKC</u>	(PERFS)	<u>3540' - 3734'</u>
(NAME)	<u>Conglomerate Sand</u>	(PERFS)	<u>3783' - 3811'</u>
(NAME)	<u> </u>	(PERFS)	<u> </u>
(NAME)	<u> </u>	(PERFS)	<u> </u>

3459-79 Per ACO-1

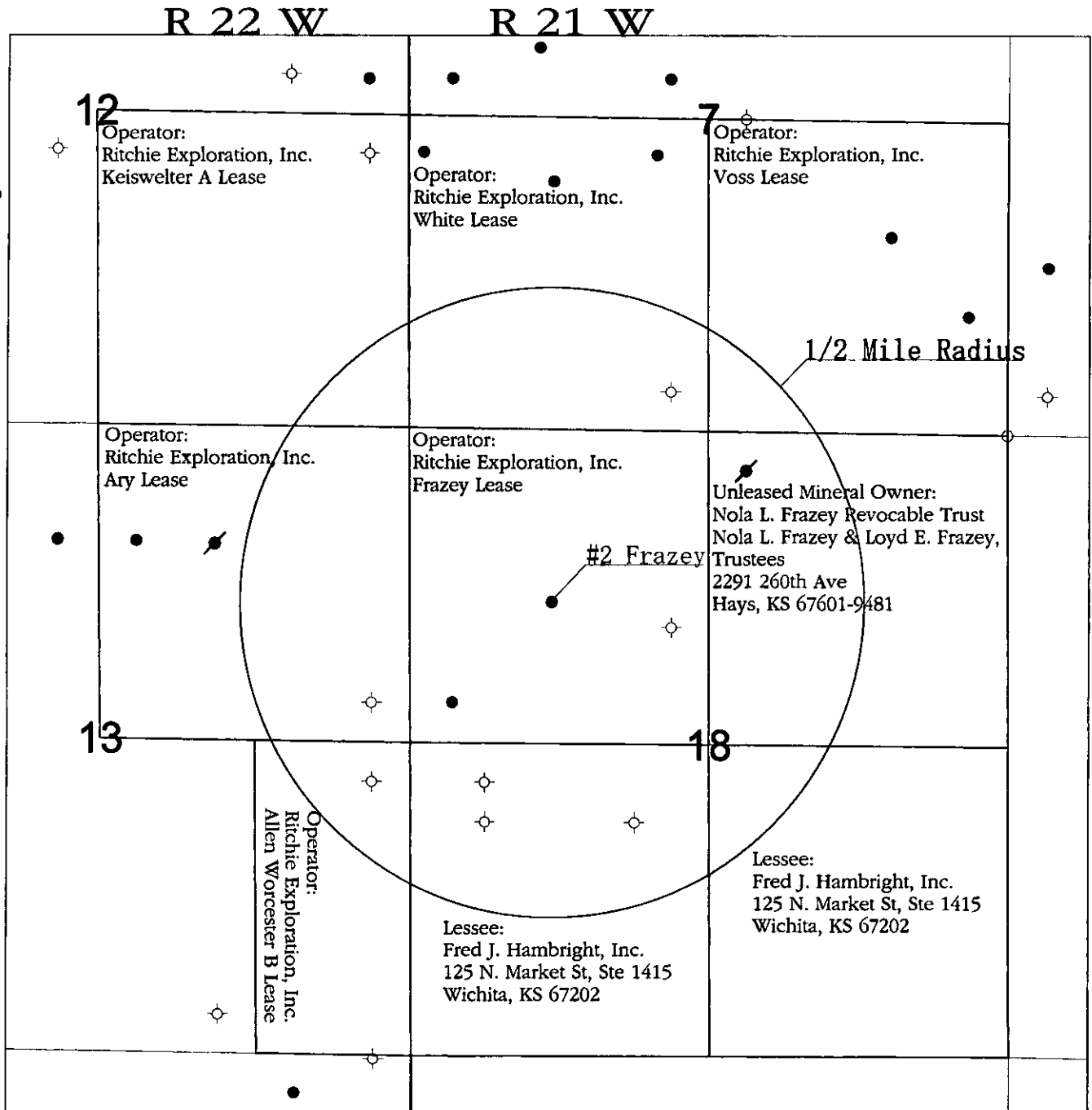
3. Wireling log of the subject well.
4. A completed ACO-1 form
5. Expected production, oil-gas-water, for each source of supply.

FORMATION	<u>Topeka</u>	BOPD	<u>1.07</u>	MCF	<u>0.00</u>	BWPD	<u>31.74</u>
FORMATION	<u>Toronto</u>	BOPD	<u>6.58</u>	MCF	<u>0.00</u>	BWPD	<u>23.95</u>
FORMATION	<u>LKC</u>	BOPD	<u>2.22</u>	MCF	<u>0.00</u>	BWPD	<u>48.20</u>
FORMATION	<u>Conglimate Sand</u>	BOPD	<u>1.33</u>	MCF	<u>0.00</u>	BWPD	<u>9.36</u>
FORMATION	<u> </u>	BOPD	<u> </u>	MCF	<u> </u>	BWPD	<u> </u>
FORMATION	<u> </u>	BOPD	<u> </u>	MCF	<u> </u>	BWPD	<u> </u>
FORMATION	<u> </u>	BOPD	<u> </u>	MCF	<u> </u>	BWPD	<u> </u>
ESTIMATED COMBINED TOTAL		BOPD	<u>11.20</u>	MCF	<u>0.00</u>	BWPD	<u>113.25</u>

6. Application shall be supported by an affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give the offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are set for hearing.

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H 9 S



Legend

- Oil Well
- ⚡ Abandoned Oil Well
- Core Hole
- ⊕ Dry and Abandoned Well
- ▭ Lease Boundary

Ritchie Exploration, Inc.
P.O. Box 783188
Wichita, KS 67278-3188

Ritchie Exploration, Inc.		
#2 Frazey Commingle Application Plat Lease Holders Within 1/2 Mile Radius Graham County, Kansas		
Author: Justin Clegg	Scale: 1 : 15,840	Date: 4 April, 2005

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**#2 Frazey
SW SW NW
Sec. 18-06S-21W
Graham County, Kansas**

**COMMINGLE LIST OF OWNERS AND OPERATORS
(WITHIN A ½ MILE RADIUS)**

NE/4 Sec. 18-06S-21W

Nola L. Frazey Revocable Trust
Nola L. Frazey & Loyd E. Frazey, Trustees
2291 260th Ave.
Hays, KS 67601 - 9481

Mineral Owner
Unleased

SE/4 Sec. 18-06S-21W
SW/4 Sec. 18-06S-21W

Fred J. Hambright, Inc.
125 N. Market St., Suite 1415
Wichita, KS 67202

Lessee

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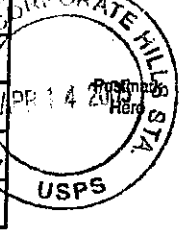
9816 9276 9136 9816
7003 3110 0004 4000 0176 3002

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Nola L. & Loyd E. Frazey, Trustees
Nola L. Frazey Revocable Trust
2291 260th Ave.
Hays, KS 67601 - 9481

PS Form 3800, June 2002 See Reverse for Instructions

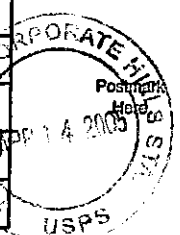
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125 N. Market, Suite 1415
Wichita, KS 67202

PS Form 3800, June 2002 See Reverse for Instructions

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April 8, 2005

State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

**RE: #2 Frazey
SW SW NW
Sec. 18-06S-21W
Graham County, Kansas**

To Whom It May Concern:

Enclosed please find Ritchie Exploration, Inc.'s Commingling Application (Form ACO-4) for the above referenced well. Enclosed are the required attachments. We are requesting the enclosed information be held confidential for maximum allowable time.

If you have any questions, please feel free to call the undersigned or John Niernberger at 316-691-9500. Thank you.

Sincerely,

Jennifer Foss
Production Assistant

jlf

Enclosures

*Jennifer
691-
9521*

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APR 18 2005
KCC WICHITA

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

May 11, 2005

Jennifer Foss
Ritchie Exploration, Inc.
PO Box 783188
Wichita, KS 67278-3188

RE: **API No. 15065-21990-00-01**
Frazey #2
SW SW NW, 18-6-21W
Graham County, Kansas

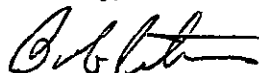
Dear Ms. Foss:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per **K.A.R. 82-3-123a**. This application, which was received by the KCC on **April 18, 2005**, concerns approval to simultaneously produce from the following **four** sources of supply through the same tubing string in the same wellbore: the **Topeka, Toronto, Lansing-Kansas City and Conglomerate Sand**.

According to your application, the estimated current production from each source of supply is: **1.07 BOPD and 31.74 BWPD** from the **TOPEKA**, **6.58 BOPD and 23.95 BWPD** from the **Toronto**, **2.22 BOPD and 48.20 BWPD** from the **Lansing-Kansas City**, and **1.33 BOPD and 9.36 BWPD** from the **Conglomerate Sand**. The total estimated current production from all sources of supply in the subject well is **11.20 BOPD and 113.25 BWPD**. Included in this application was operator verification that the offset operators had been formally notified of this application. No protest had been filed within the 15-day protest period.

Based upon the depth of the **Conglomerate Sand** formation perforations, total oil production shall not exceed **100 BOPD** and total gas production shall not exceed **50%** of open flow. Docket Number **CO 040507** has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,



Bob Petersen

Geologist/KCC Production

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