

OPERATOR WESTPORT OIL AND GAS COMPANY LP DOCKET # CO 040510 DATE 4/27/05
ADDRESS 5735 Pineland, Suite 300 OPERATOR'S LICENSE # 33002
Dallas, TX 75231 API NO. 15-189-21519-0002
LEASE RUELLA POTTS WELL NO. 2
QUARTER NW NE SEC 13 TWP 31S RGE 35 E
W X

COMINGLING 82-3-123

RECEIVED
KANSAS CORPORATION COMMISSION

APR 28 2005

CONSERVATION DIVISION
WICHITA, KS

- X 1. Description of the well.
A plat showing:
a) Location of subject well.
b) Location of other wells on the lease.
c) Location of offsetting wells and operator's name.

- X 2. Names and upper and lower limits of the source of supply involved.

(NAME) Kansas City Dennis (PERFS) 4604'-4628'
(NAME) Kansas City Swope (PERFS) 4640'-4656'
(NAME) Kansas City ~~Line~~ Hertha (PERFS) 4685'-4704'
CHESTER 5483'-5553'

- X 3. Wireline log of the subject well.

- X 4. A complete ACO-1 form.

- X 5. Expected production, oil-gas-water, for each source of supply.

FORMATION	<u>KC Dennis</u>	BOPD	<u>0</u>	MCF	<u>25</u>	BWPD	<u>0</u>
FORMATION	<u>KC Swope</u>	BOPD	<u>0</u>	MCF	<u>50</u>	BWPD	<u>0</u>
FORMATION	<u>KC Line Hertha</u>	BOPD	<u>5</u>	MCF	<u>0</u>	BWPD	<u>2</u>
FORMATION	<u>Chester</u>	BOPD	<u>15</u>	MCF	<u>0</u>	BWPD	<u>5</u>
ESTIMATED COMBINED TOTAL		BOPD	<u>20</u>	MCF	<u>75</u>	BWPD	<u>7</u>

- X 6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.

CERTIFICATION OF MAILINGS

I, Linda Gruver, Sr Regulatory Analyst, of Westport Oil and Gas Company, LP, hereby certify that a true and correct copy of the ACO-4 for the RUELLA POTTS #2 was mailed to each of the persons named below:

OFFSET OPERATOR(S)

Exxon Mobil
14950 Heathrow Forrest Parkway
P.O. Box 4358
Houston, Texas 77210

Anadarko Petroleum Corp.
1201 Lake Robbins Drive
The Woodlands, TX 77380

United Production Company
809 NW 57th Street
Oklahoma City, OK 73118

Berexco Inc.
P.O. Box 20380
Wichita, Kansas 67208

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APR 28 2005

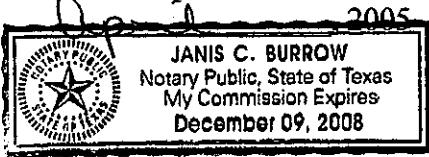
CONSERVATION DIVISION
WICHITA, KS

Linda Gruver

Linda Gruver

STATE OF TEXAS)
COUNTY OF DALLAS)

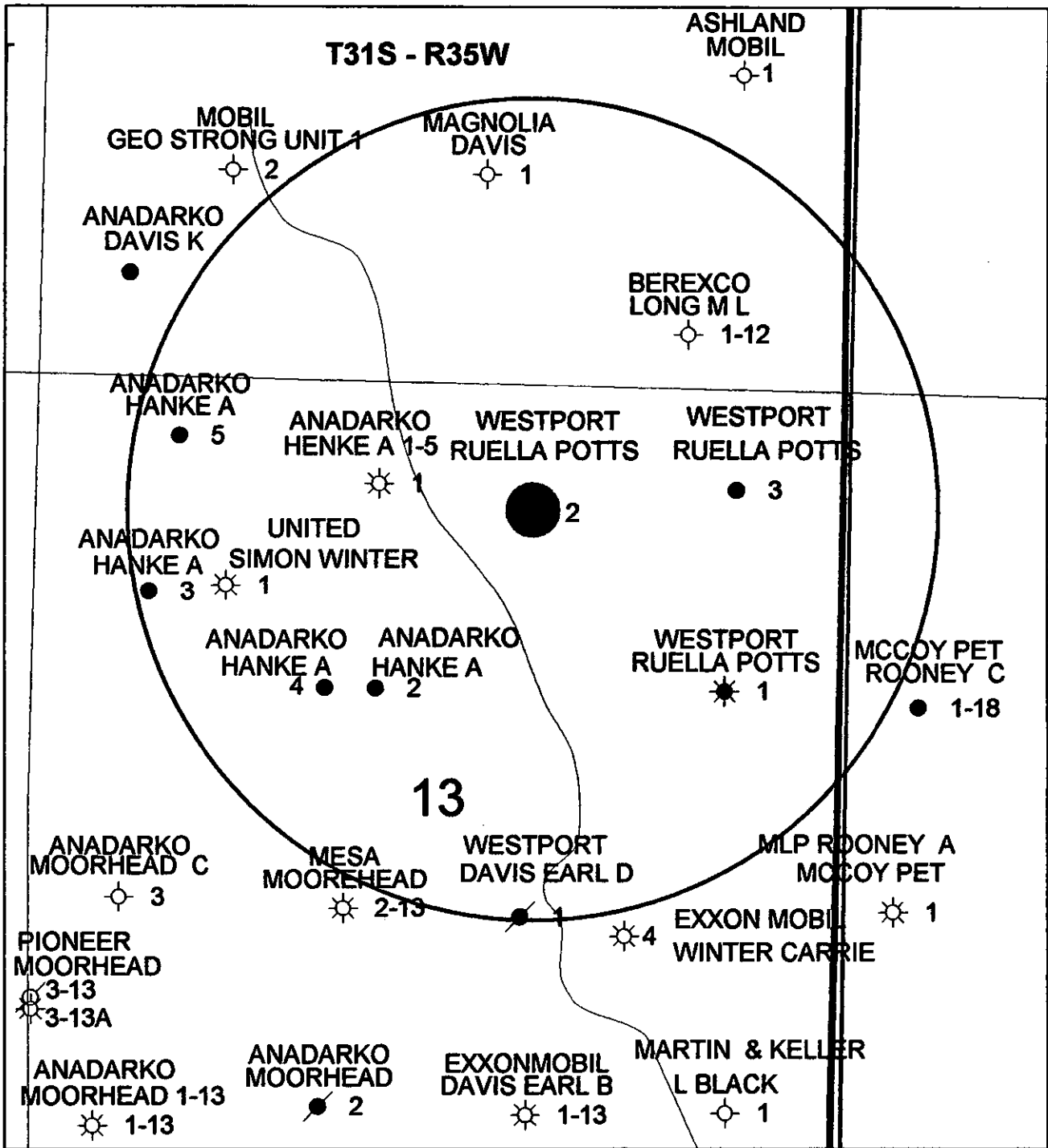
Before me, a Notary Public, on this day personally appeared Linda Gruver, known to me of Westport Oil and Gas Company, LP, to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purposes and consideration therein expressed. Given under my hand and seal of office on this 27 day of



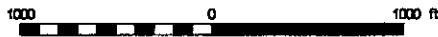
Janis C Burrow

My Commission Expires:

12/09/08



1" = 1000'



1/2 MILE RADIUS CIRCLE



WESTPORT RUELLA POTTS #2 WELL



WESTPORT LEASEHOLD

RECEIVED
KANSAS CORPORATION COMMISSION
APR 28 2005
CONSERVATION DIVISION
WICHITA, KS

- Oil Well
- ◐ P&A'd Oil Well
- ✱ Oil and Gas Well
- ✱ P&A'd Gas Well
- ◐ P&A'd Injector
- ⊕ Dry Hole
- ✱ Gas Well



WESTPORT
OIL AND GAS COMPANY, L.P.

WESTPORT RUELLA POTTS #2
STEVENS COUNTY, KANSAS
DOWNHOLE COMMINGLING
APPLICATION

Date: 26 April, 2005 AOI: Ruella Potts Plat Area Author: L. Grover
Path/File Name: C:/DALAPPI/KS Regional Kansas/Ruella Potts Plat.gmp



WESTPORT OIL AND GAS COMPANY, L.P.

Fed EX 8498 7462 9035 5735 Pineland Drive, Suite 300 Dallas, Texas 75231-9266
Telephone: 214 692 1800 Fax: 214 692 7171

April 27, 2005

KANSAS CORPORATION COMMISSION
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
APR 28 2005
CONSERVATION DIVISION
WICHITA, KS

Attn: Bob Peterson

RE: Commingling Application
Ruella Potts #2
Stevens County, Kansas

Dear Mr. Peterson:

Enclosed please find ACO-4 filed on the subject well to downhole commingle four zones within this wellbore. Also enclosed are the following attachments:

- ❖ Plat showing ½ mile radius surrounding the subject well with operators and wells within the area marked.
- ❖ Copy of Compensated Neutron Lithodensity Log.
- ❖ ACO-1 showing present configuration of the wellbore. The work reflected on the ACO-1 was done in 2004 by our Tulsa office and not reported to the KCC. Please accept my apology for their oversight in this filing.
- ❖ Certification of mailing of application to offset operators.

Please contact the undersigned if there are any questions or further documentation is needed to process our application.

Very truly yours,

Westport Oil and Gas Company LP

Linda Gruver
Sr Regulatory Analyst
lgruver@kmg.com

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

May 12, 2005

Linda Gruver
Westport Oil and Gas LP
5735 Pineland Drive
Suite 300
Dallas TX 75231-9266

RE: **API No. 15-189-21519-00-02**
Ruella Potts #2
NE NE 13-31-35W
Stevens County, Kansas


Dear Ms. Gruver:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per **K.A.R. 82-3-123a**. This application, which was received by the KCC on **April 28, 2005**, concerns approval to simultaneously produce from the following **four** sources of supply through the same tubing string in the same wellbore: the **Kansas City-Dennis, Kansas City-Swope, Kansas City-Hertha and Chester Sand**.

According to your application, the estimated current production from each source of supply is: **25 MCFGPD** from the **Kansas City-Dennis**, **50 MCFGPD** from the **Kansas City-Swope**, **5 BOPD** and **2 BWPD** from the **Kansas City-Hertha** and **15 BOPD** and **5 BWPD** from the **Chester Sand**. The total estimated current production from all sources of supply in the subject well is **15 BOPD**, **75 MCFGPD** and **7 BWPD**. Included in this application was operator verification that the offset operators had been formally notified of this application. No protest had been filed within the 15-day protest period.

Based upon the depth of the **Chester Sand** formation perforations, total oil production shall not exceed **200 BOPD** and total gas production shall not exceed **50%** of open flow. Docket Number **CO 040510** has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,



Bob Petersen

Geologist/KCC Production

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