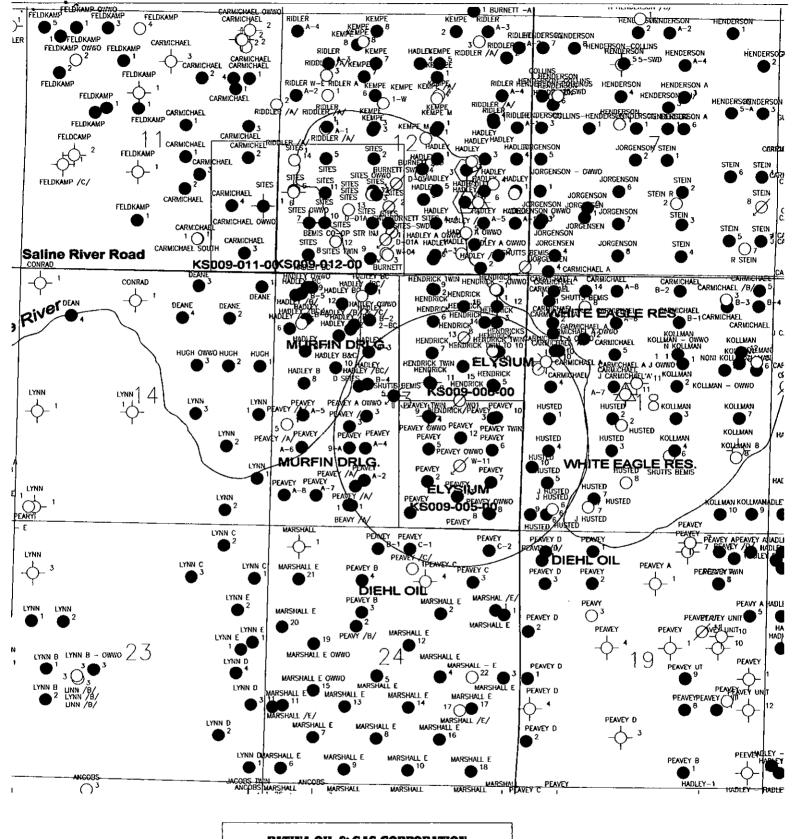


OPERATOR	Elysium Energy, L.L.C.	DOCKET # <u>CO O60</u> 5	DATE 6/8/2005
ADDRESS	1625 Broadway, Suite 2000	OPERATOR'S LICENS	E # 32754
		051 API NO. 15- <u>045-24</u> 8	
LEASE	Peavey	WELL NO. 12	
	N/2SE esc 13		E
QUARTER	N/2SE SEC 13 TW	P 11S RGE 18	W XX
	COMMINGLI	NG 82-3-123	
<u>XX</u> 1.	Description of the well A plat showing:	•	
	a) Location of subject web) Location of other well c) Location of offsetting	is on the lease.	tor's name.
<u>XX</u> 2.	Names and upper and low involved.	er limits of the	source of supply
	(NAME) Arbuckle	(PERFS) 336	1-3363'
	(NAME) LKC	(PERFS)_309	1-3253'
•	(NAME) Topeka	(PERFS) 290	4-3008'
XX 3.	Wireline log of the sub		
<u>XX</u> 4.	A complete ACO-1 form.		
<u>XX</u> 5.	Expected production, o supply.	il-gas-water, for	each source of
	FORMATION Arbuckle	BOPD 6 MCF	BWPD 197
	FORMATION LKC	BOPD 2 MCF	BWPD 20
	FORMATION Topeka	BOPD 1 MCF	BWPD 10
	FORMATION	BOPD MCF _	BWPD
ESTIMATE	ED COMBINED TOTAL	BOPD 9 MCF	BWPD _227
<u>XX</u> 6.	Application shall be sucontain a certificate application without operators. You are resare obtained, applicating operators are obtained, applicating operators are obtained, immediately. If objection set for hearing.	showing service of attachments to ponsible for this cons are held for ors time to file applications ca	of a copy of the the offsetting. Unless waivers fifteen days to objections. If an be processed

RECEIVED
JUN 1 3 2005
KCC WICHITA



PATINA OIL & GAS CORPORATION

ELLIS COUNTY, KANSAS PEAVEY #12 SECTION 13 TOWNSHIP 11 SOUTH - RANGE 18 WEST

MAP PREPARED SY:	1" = 2000 FEET	4/27/2008
MAKK CURTIS	Scale 1:24000.	1118-13G.GPF

BEFORE THE CORPORATION COMMISSION OF THE STATE OF KANSAS

Elysium Energy, L.L.C. for an Order Authorizing the Commingling of Oil & Gas Production from the Arbuckle Lansing/Kansas City and Topeka Formations Peavey #12 well, Ellis County, KS) Docket No.) CONSERVATION DIVISION)) Operator Number 32754
Affid	avit of Mailing
	lication for an order authorizing the commingling rtified mail on June 8, 2005 to the following offset
Murfin Drilling Co., Inc. Diehl Oil, Inc. White Eagle Resources Corp.	
By: James Annable, Regulatory Englishing Elysium Energy, L.L.C.	gineer
STATE OF COLORADO CITY AND COUNTY OF DENVER)) SS.)
Subscribed & sworn to me before this	8th day of June 2005.
My Commission Expires: 8/24/00 My Commission Expires:	Notary Public RECEIVED JUN 1 3 2005 KCC WICHITA

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	PSForm \$800 June 20		Sea Reverse for list actions

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0 4002	Sent To Street, Apt. No.; or PO Box No. City, State, ZIP+4 GSIForm (200), June 20	LI Dil Inc. Speliteresse for instructions

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JUN 1 3 2005
KCCWICHITA



June 9, 2005

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202-3802 Attn: Mr. Bob Petersen

RE: Peavey #12 Commingle Application

Elysium Energy, L.L.C. (Operator #32754)

Dear Mr. Petersen:

Attached is Form ACO-4 with attachments for the commingling of production from the Arbuckle, Lansing/Kansas City and Topeka formations in the Peavey #12 well. The Peavey #12 well is currently producing from the Arbuckle. New perforations in the Lansing/Kansas City and Topeka will then be commingled with the Arbuckle

Attached is an affidavit certifying that Elysium Energy, L.L.C. has mailed a copy of the application (Form ACO-4) to all offset operators within a ½ mile radius of the Peavey #12. Also attached are copies of the certified mail receipts to offset operators.

If you should require further information or have any questions, please feel free to contact Jim Annable at 303-389-3610 or by email at jannable@patinaoil.com.

Sincerely

James Annable Regulatory Engineer

Attachments: ACO-4 w/attachments, Affidavit, Certified Mail Receipts

RECEIVED
JUN 1 3 2005
KCC WICHITA

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

August 31, 2005

Elysium Energy, LLC 1625 Broadway Suite 2000 Denver CO 80202

051

RE:

API No. 15-013-24867-00-010

Peavey #12 N/2 SE 13-11-18W Ellis County, Kansas

Dear Operator:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123a. This application, which was received by the KCC on June 13, 2005, concerns approval to simultaneously produce from the following three sources of supply through the same tubing string in the same wellbore: the SHAWNEE, LANSING-KANSAS CITY and ARBUCKLE.

According to your application, the estimated current production from the SHAWNEE source of supply is 1 BOPD and 10 BWPD. The estimated current production from the LANSING-KANSAS CITY source of supply is 2 BOPD and 20 BWPD. The estimated current production from the ARBUCKLE source of supply is 6 BOPD and 197 BWPD. The total estimated current production from all sources of supply in the subject well is 9 BOPD and 227 BWPD. Included in this application was operator verification that the offset operators had been formally notified of this application. No protest had been filed within the 15-day protest period.

Based upon the depth of the ARBUCKLE formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of open flow. Docket Number CO 060501 has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely.

Bob Petersen

Geologist/KCC Production Department

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