

*in RRD's
2/3/05*

OPERATOR Elysium Energy, L.L.C. DOCKET # CO 060502 DATE 6/9/2005
 ADDRESS 1625 Broadway, Suite 2000 OPERATOR'S LICENSE # 32754
Denver, CO 80202 API NO. 15-⁰⁵¹016-05727-0001
 LEASE Peavey WELL NO. 6
 QUARTER S/2NESE SEC 13 TWP 11S RGE 18 E
W XX

COMINGLING 82-3-123

- XX 1. Description of the well.
 A plat showing:
 a) Location of subject well.
 b) Location of other wells on the lease.
 c) Location of offsetting wells and operator's name.
- XX 2. Names and upper and lower limits of the source of supply involved.

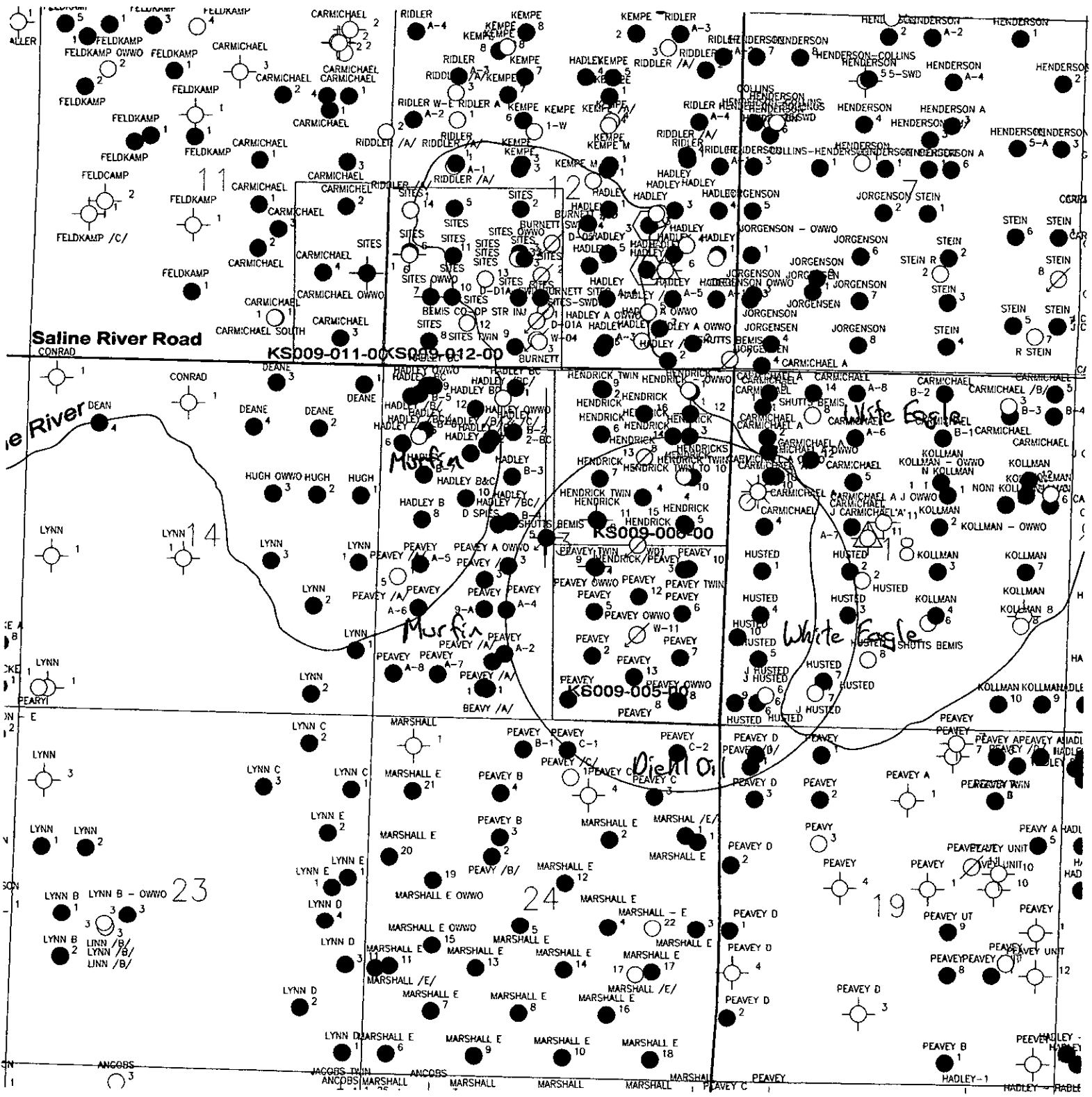
(NAME) Arbuckle (PERFS) 3350-3354' (open hole)
 (NAME) LKC (PERFS) 3096-3294'
 (NAME) Topeka/Toronto (PERFS) 2913-3071'

- XX 3. Wireline log of the subject well.
XX 4. A complete ACO-1 form.
XX 5. Expected production, oil-gas-water, for each source of supply.

FORMATION	<u>Arbuckle</u>	BOPD	<u>4</u>	MCF	<u> </u>	BWPD	<u>350</u>
FORMATION	<u>LKC</u>	BOPD	<u>2</u>	MCF	<u> </u>	BWPD	<u>20</u>
FORMATION	<u>Topeka/Toronto</u>	BOPD	<u>1</u>	MCF	<u> </u>	BWPD	<u>10</u>
FORMATION	<u> </u>	BOPD	<u> </u>	MCF	<u> </u>	BWPD	<u> </u>
ESTIMATED COMBINED TOTAL		BOPD	<u>7</u>	MCF	<u> </u>	BWPD	<u>380</u>

- XX 6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.

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ELYSIUM ENERGY, LLC

ELLIS COUNTY, KANSAS
SECTION 13
TOWNSHIP 11 SOUTH - RANGE 18 WEST

MAP PREPARED BY:	1" = 2000 FEET	09/2005
MARK CURTIS	Scale 1:24000	1118-13AGFP

Peavey #6

Bemis-Shutts Field
S/2 NE SE Section 13, T11S-R18W
Ellis County, Kansas

Workover Procedure

- 1) MIRU pulling unit. POOH w/ rods, pump and tubing.
- 2) RU wireline company. RIH and perforate the following intervals w/ 2spf:

Topeka	1	2913' - 2918'
	3/4	2952' - 2960'
	7	2969' - 2974'
	8	2989' - 2991'
	7/8	2995' - 3002'
	10	3005' - 3014'
Toronto		3068' - 3071'
LKC	A	3096' - 3100'
	B	3108' - 3111'
	C	3126' - 3130'
	D	3142' - 3146'
	F/G	3174' - 3178'
	G	3184' - 3190'
	H	3222' - 3226'
	I	3246' - 3250'
	J	3264' - 3272'
	K	3290' - 3294'
- 3) RIH w/ a plug and packer. Isolate the open intervals and treat w/ 250 gal 15% NE. Swab test each interval after treatment and report fluid entry to Denver.
- 4) Move tools over all perforations and swab test well for entry.
- 5) POOH w/ plug and packer.
- 6) RIH w/ tubing, rods, and pump. Set pump as close to bottom as possible.
- 7) Hang well on and RTP.

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ELYSIUM ENERGY, LLC

Peavey #6

S/2 NE SE Section 13 T11S R18W

Ellis County, Kansas

Current Wellbore Schematic

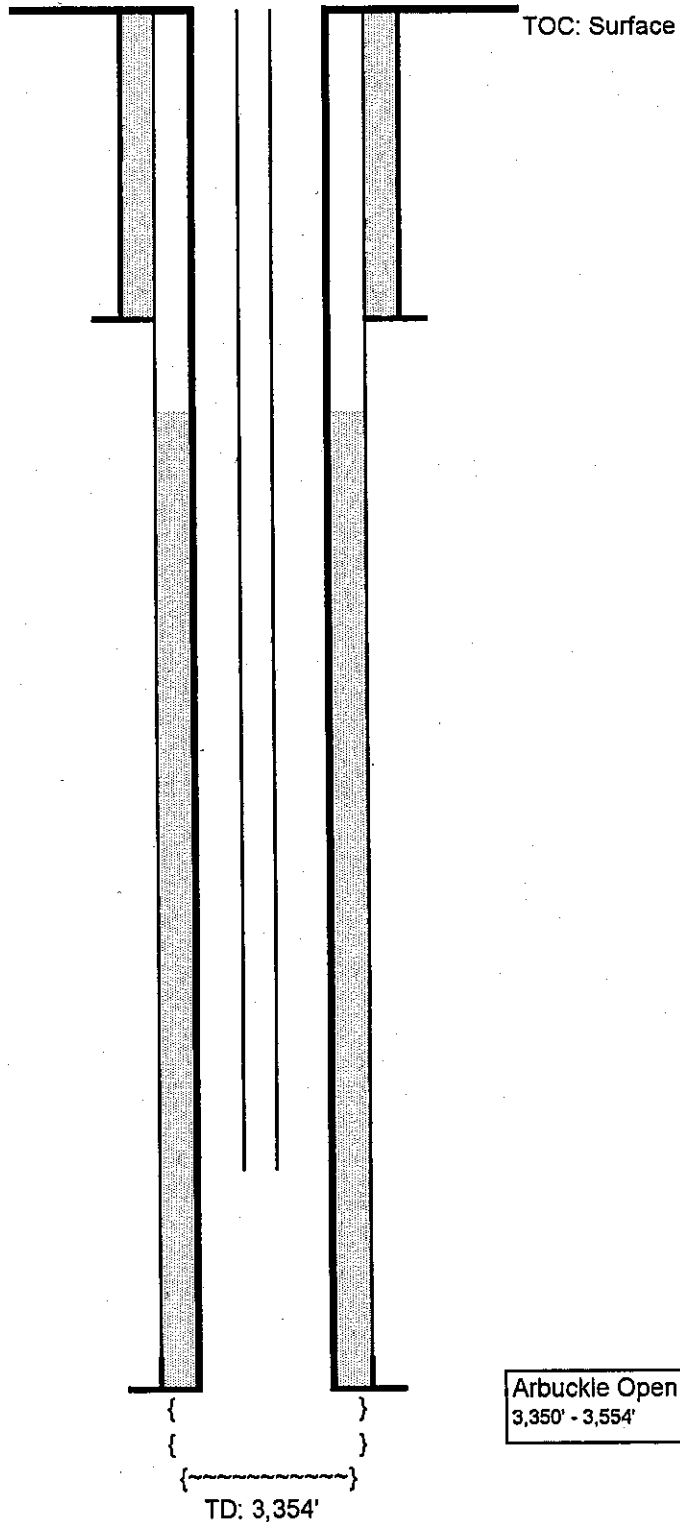
4/19/2005

Spud Date: 8/3/1940
Completed: 8/27/1940

Elevations:
GL: 1878'
KB: 1883'

Surface Casing :
8 5/8", 32#, set at 1,126'
Cemented with 325 sx

Production Casing:
5 1/2", 14#, set at 3,350'
Cemented with 200 sx



BEFORE THE CORPORATION COMMISSION
OF THE STATE OF KANSAS


In the Matter of the Application of) Docket No.
Elysium Energy, L.L.C. for an Order)
Authorizing the Commingling of Oil) CONSERVATION DIVISION
& Gas Production from the Arbuckle)
Lansing/Kansas City, Toronto and)
Topeka Formations)
Peavey #6 well, Ellis County, KS) Operator Number 32754

Affidavit of Mailing

This is to advise that a copy of the application for an order authorizing the commingling of oil & gas production was sent by certified mail on June 9, 2005 to the following offset operators:

Murfin Drilling Co., Inc.
Diehl Oil, Inc.
White Eagle Resources Corp.

Dated: June 9, 2005

By: 
James Annable, Regulatory Engineer
Elysium Energy, L.L.C.

STATE OF COLORADO)
) SS.
CITY AND COUNTY OF DENVER)

Subscribed & sworn to me before this 9th day of June 2005.

My Commission Expires:

8/26/06




Notary Public

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 USPS
Peavey # 6

Sent To: Dicht Oil, Inc.

Street, Apt. No., or PO Box No.
 City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

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Peavey # 6

Sent To: Martin Drilling Company, Inc.

Street, Apt. No., or PO Box No.
 City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

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Postmark: JUN - 9 2005
 STATION DENVER CO 80202
 USPS
Peavey # 6

Sent To: White Eagle Resources

Street, Apt. No., or PO Box No.
 City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

RECEIVED
JUN 16 2005
KCC WICHITA



June 13, 2005

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802
Attn: Mr. Bob Petersen

RE: Peavey #6 Commingle Application
Elysium Energy, L.L.C. (Operator #32754)

Dear Mr. Petersen:

Attached is Form ACO-4 with attachments for the commingling of production from the Arbuckle, Lansing/Kansas City, Toronto and Topeka formations in the Peavey #6 well. The Peavey #6 well is currently producing from the Arbuckle. Perforations will be added in the Lansing/Kansas City, Toronto and Topeka formations.

Attached is an affidavit certifying that Elysium Energy, L.L.C. has mailed a copy of the application (Form ACO-4) to all offset operators within a ½ mile radius of the Peavey #6. Also attached are copies of the certified mail receipts to offset operators.

If you should require further information or have any questions, please feel free to contact Jim Annable at 303-389-3610 or by email at jannable@patinaoil.com.

Sincerely,

A handwritten signature in black ink, appearing to read "J Annable", written over a horizontal line.

James Annable
Regulatory Engineer

Attachments: ACO-4, Affidavit, Certified Mail Receipts

RECEIVED
JUN 16 2005
KCC WICHITA

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

August 31, 2005

Elysium Energy, LLC
1625 Broadway
Suite 2000
Denver CO 80202

RE: ⁰⁵¹ API No. 15-~~015~~-05727-00-01
Peavey #6
S/2 NE SE 13-11-18W
Ellis County, Kansas

Dear Operator:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per **K.A.R. 82-3-123a**. This application, which was received by the KCC on **June 16, 2005**, concerns approval to simultaneously produce from the following **three** sources of supply through the same tubing string in the same wellbore: the **SHAWNEE, LANSING-KANSAS CITY** and **ARBUCKLE**.

According to your application, the estimated current production from the **SHAWNEE** source of supply is **1 BOPD** and **10 BWPD**. The estimated current production from the **LANSING-KANSAS CITY** source of supply is **2 BOPD** and **20 BWPD**. The estimated current production from the **ARBUCKLE** source of supply is **4 BOPD** and **350 BWPD**. The total estimated current production from all sources of supply in the subject well is **7 BOPD** and **380 BWPD**. Included in this application was operator verification that the offset operators had been formally notified of this application. No protest had been filed within the 15-day protest period.

Based upon the depth of the **ARBUCKLE** formation perforations, total oil production shall not exceed **100 BOPD** and total gas production shall not exceed **50%** of open flow. Docket Number **CO 060502** has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,



Bob Petersen
Geologist/KCC Production Department
M:\PROD\Production_Shared\Prod_2005\AD-ORD\COMMINGLING\Elysium\CO 060502.doc