

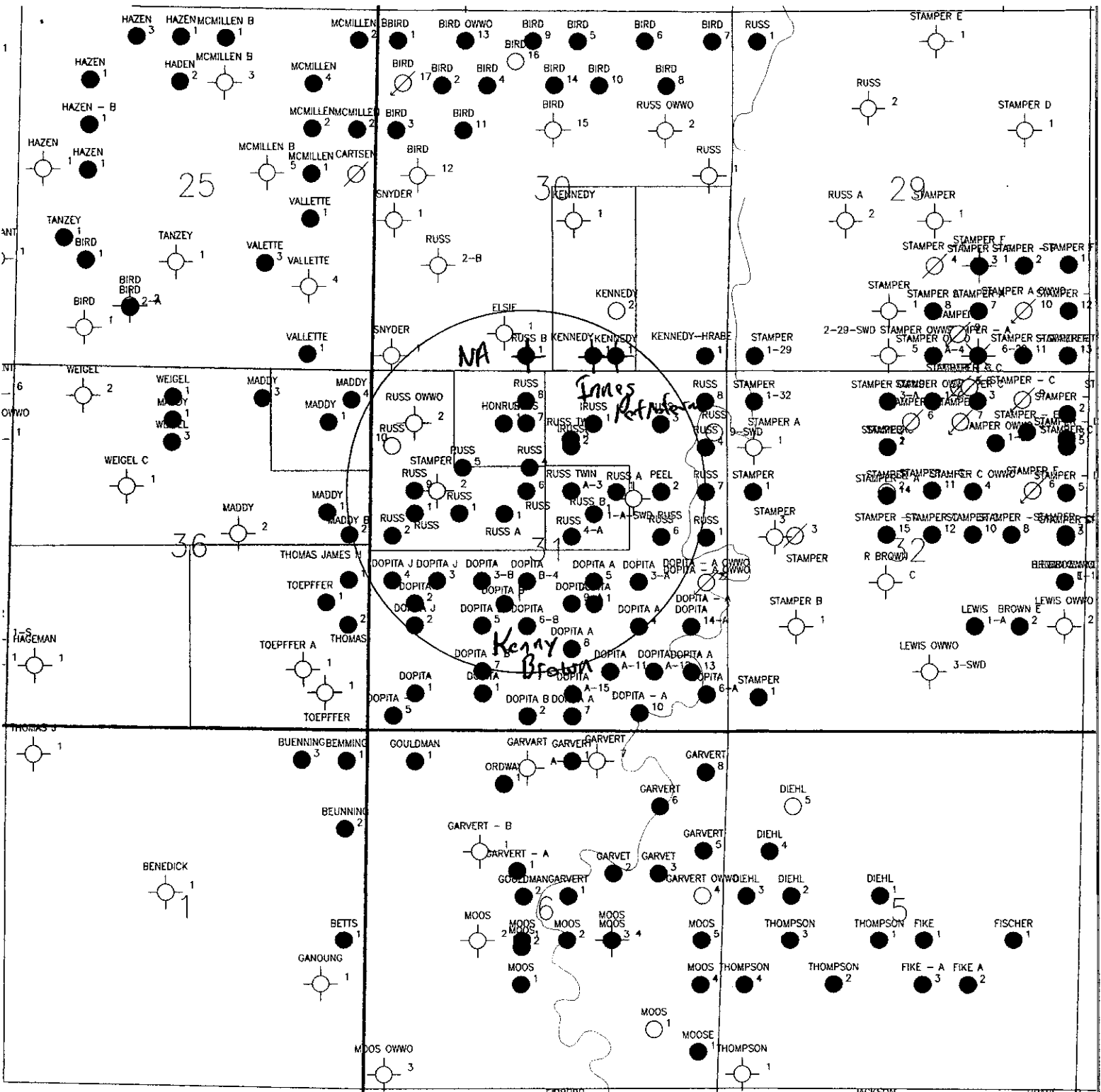
*info  
2007  
3/31/05*

OPERATOR Elysium Energy, L.L.C. DOCKET # C 060503 DATE 6/9/05  
 ADDRESS 1625 Broadway, Suite 2000 OPERATOR'S LICENSE # 32754  
Denver, CO 80202 API NO. 15- 163-20955 -0000  
 LEASE Russ WELL NO. 6  
 QUARTER NESENW SEC 31 TWP 8S RGE 17 E  
W XX

COMMINGLING 82-3-123

- XX 1. Description of the well.  
 A plat showing:  
 a) Location of subject well.  
 b) Location of other wells on the lease.  
 c) Location of offsetting wells and operator's name.
- XX 2. Names and upper and lower limits of the source of supply involved.
- |                        |  |
|------------------------|--|
| (NAME) <u>Arbuckle</u> | (PERFS) <u>3408'-3410' (open hole)</u> |
| (NAME) <u>LKC</u>      | (PERFS) <u>3323'-3325'</u>             |
| (NAME) _____           | (PERFS) _____                          |
- XX 3. Wireline log of the subject well. *Will Run Logs.*
- \_\_\_ 4. A complete ACO-1 form.
- XX 5. Expected production, oil-gas-water, for each source of supply.
- |                                |                |           |                 |
|--------------------------------|----------------|-----------|-----------------|
| FORMATION <u>Arbuckle</u>      | BOPD <u>8</u>  | MCF _____ | BWPD <u>200</u> |
| FORMATION <u>LKC</u>           | BOPD <u>2</u>  | MCF _____ | BWPD <u>100</u> |
| FORMATION _____                | BOPD _____     | MCF _____ | BWPD _____      |
| FORMATION _____                | BOPD _____     | MCF _____ | BWPD _____      |
| ESTIMATED COMBINED TOTAL _____ | BOPD <u>10</u> | MCF _____ | BWPD <u>300</u> |
- XX 6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.

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 KCC WICHITA



<b>ELYSIUM ENERGY</b>		
<b>ROOKS COUNTY, KANSAS</b>		
<b>SECTION 31</b>		
<b>TOWNSHIP 8 SOUTH - RANGE 17 WEST</b>		
<b>MAP PREPARED BY:</b>		<b>6/9/2005</b>
<b>MARK CURTIS</b>	<b>Scale 1:24000.</b>	<b>89-17-31.GPF</b>

# ELYSIUM ENERGY, LLC

Russ #6

NESENW Section 31 T8S R17W

Rooks County, KS

Current Wellbore Schematic

4/18/2005

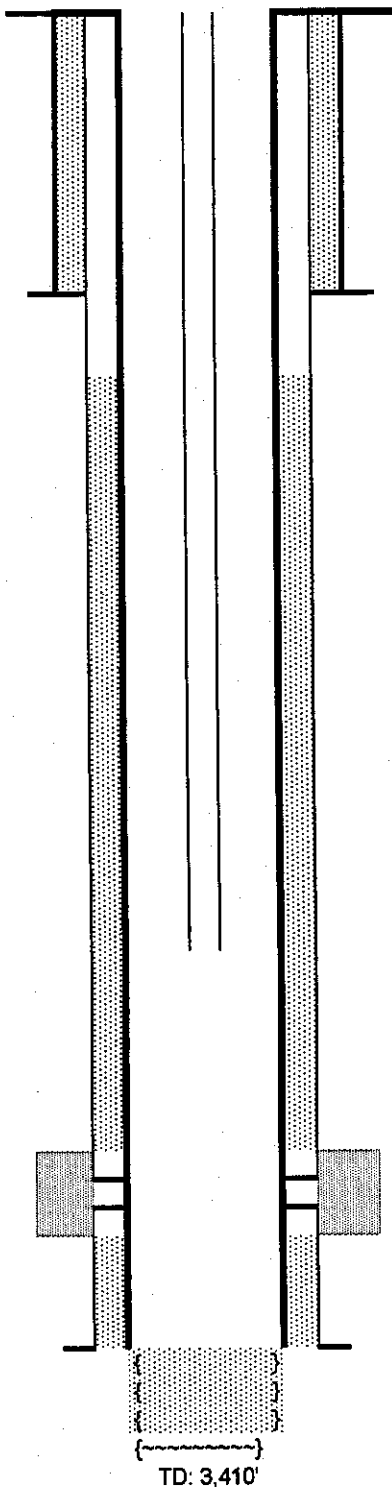
API: 1516320955

Spud Date: 7/28/1979  
Completed: 10/12/1979

TOC: Surface

Surface Casing :  
8 5/8" set at 167'  
Cemented with 110 sx

Production Casing:  
5 1/2" set at 3408'  
Cemented with 150 sx



LKC Perforations:  
3,323' - 3,325'

Arbuckle Open-Hole:  
3,408' - 3,410'

TD: 3,410'

## **Russ #6**

Dopita Field  
NE SE NW Section 31, T8S-R17W  
Rooks County, Kansas

### Workover Procedure

- 1) MIRU pulling unit. RIH w/ sand line and tag PBTD. If necessary, cleanout to TD at 3410'.
- 2) RU logging company and acquire GR-CNL-CBL log from TD to top of cement and GR-CNL to surface. Consult with Denver regarding potential LKC intervals to perforate.
- 3) Perforate LKC intervals w/ 2 spf per Denver recommendation. RD logging truck.
- 4) RIH w/ a packer and plug. Individually isolate the LKC intervals and acidize w/ 15% NE. Swab test each interval before proceeding to the next set of perforations. POOH w/ packer and plug.
- 5) RIH w/ a packer. Set packer at +/- 3,370' and pressure test casing for integrity. If casing tests, continue with procedure. If casing does NOT test, consult with Denver before proceeding.
- 6) With packer still set, swab test Arbuckle for entry. Record rates and oil cuts.
- 7) If decision is made to polymer treat the well, acidize the Arbuckle with 1500 gal 15% NE. Record treating rates and pressures. Swab well back and monitor oil cut and rate.
- 8) RU polymer company and perform polymer injection treatment per vendor recommendation. Treatment pressure must be kept below 300 psi.
- 9) Shut well in for 7 days.
- 10) POOH w/ packer & RIH w/ tubing. Test well for potential.
- 11) RIH with rods, and pump. Hang well on and RTP at approximately 300 bfpd rate.

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BEFORE THE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

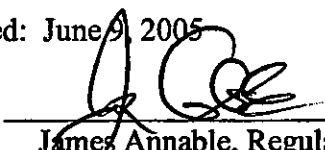
In the Matter of the Application of ) Docket No.  
Elysium Energy, L.L.C. for an Order )  
Authorizing the Commingling of Oil ) CONSERVATION DIVISION  
& Gas Production from the Arbuckle )  
and Lansing/Kansas City Formations )  
Russ #6 Well )  
Rooks County, KS ) Operator Number 32754

**Affidavit of Mailing**

This is to advise that a copy of the application for an order authorizing the commingling of oil & gas production was sent by certified mail on June 9, 2005 to the following offset operators:

Innes Petroleum, Inc.  
Kenny Brown Enterprises, LLC

Dated: June 9, 2005

By:   
James Annable, Regulatory Engineer  
Elysium Energy, L.L.C.

STATE OF COLORADO )  
 ) SS.  
CITY AND COUNTY OF DENVER )


Subscribed & sworn to me before this 9th day of June 2005.

My Commission Expires:

8/26/06



My Commission Expires 8/26/2006

  
Notary Public

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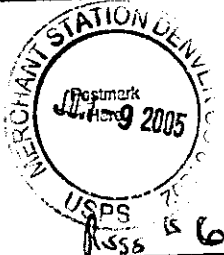
7004 0550 0001 0603 5961

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Total Postage & Fees	\$



Sent To Imes Petroleum, Inc.

Street, Apt. No., or PO Box No. \_\_\_\_\_

City, State, ZIP+4 \_\_\_\_\_

PS Form 3800, June 2002 See Reverse for Instructions

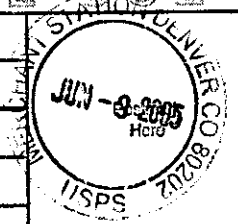
7004 0550 0001 0640 7906

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Total Postage & Fees	\$



Sent To Kenay Brown Enterprises, LLC

Street, Apt. No., or PO Box No. \_\_\_\_\_

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PS Form 3800, June 2002 See Reverse for Instructions

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JUN 16 2005  
KCC WICHITA



June 13, 2005

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802  
Attn: Mr. Bob Petersen

RE: Russ #6 Commingle Application  
Elysium Energy, L.L.C. (Operator #32754)

Dear Mr. Petersen:

Attached is Form ACO-4 with attachments for the commingling of production from the Arbuckle and Lansing/Kansas City formations in the Russ #6 well. The Russ #6 well is currently TA'd. We will re-activate the well by cleaning out to TD in the Arbuckle, perforating additional pay in the Lansing/Kansas City and commingling the formations.

Attached is an affidavit certifying that Elysium Energy, L.L.C. has mailed a copy of the application (Form ACO-4) to all offset operators within a ½ mile radius of the Russ #6. Also attached are copies of the certified mail receipts to offset operators.

If you should require further information or have any questions, please feel free to contact Jim Annable at 303-389-3610 or by email at [jannable@patinaoil.com](mailto:jannable@patinaoil.com).

Sincerely,

A handwritten signature in black ink, appearing to read "J. Annable", is written over a faint circular stamp.

James Annable  
Regulatory Engineer

Attachments: ACO-4, Affidavit

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JUN 16 2005  
KCC WICHITA

# KANSAS

## CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

August 31, 2005

Elysium Energy, LLC  
1625 Broadway  
Suite 2000  
Denver CO 80202

RE: **API No. 15-163-20955-00-0D**  
**Russ #6**  
**NE SE NW 31-8-17W**  
**Rooks County, Kansas**

Dear Operator:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per **K.A.R. 82-3-123a**. This application, which was received by the KCC on **June 16, 2005**, concerns approval to simultaneously produce from the following **two** sources of supply through the same tubing string in the same wellbore: the **LANSING-KANSAS CITY** and **ARBUCKLE**.

According to your application, the estimated current production from the **LANSING-KANSAS CITY** source of supply is **2 BOPD** and **100 BWPD** and the estimated current production from the **ARBUCKLE** source of supply is **8 BOPD** and **200 BWPD**. The total estimated current production from all sources of supply in the subject well is **10 BOPD** and **300 BWPD**. Included in this application was operator verification that the offset operators had been formally notified of this application. No protest had been filed within the 15-day protest period.

Based upon the depth of the **ARBUCKLE** formation perforations, total oil production shall not exceed **100 BOPD** and total gas production shall not exceed **50%** of open flow. Docket Number **CO 060503** has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,



Bob Petersen

Geologist/KCC Production

DepartmentM:\PROD\Production\_Shared\Prod\_2005\AD-ORD\COMMINGLING\Elysium\CO 060503.doc