applications are then set for hearing.

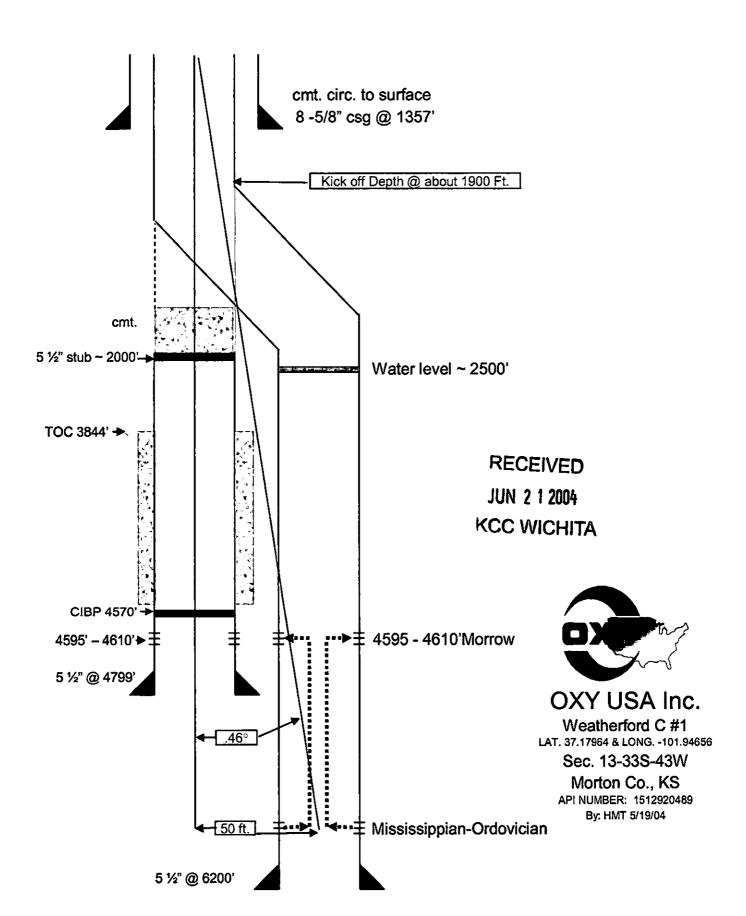
DMP 06.04.02

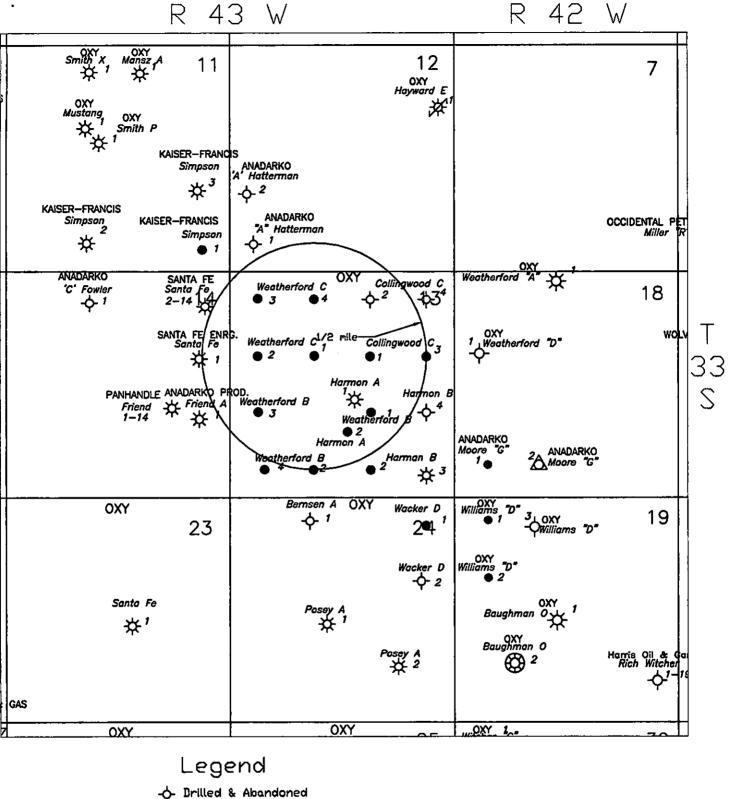
ACO-4 8/90

04-CONS-372-CCOM (Dismissed w/o Prejudice)

			Ç.	_				
OPERATOR	OXY USA Inc.	I	OCKET	#DEAP_C	160402	L DATI	E06/	/17/2004
ADDRESS P.O. Box 25	28	c	PERATO	R'S LIC	ENSE#		5447	<u> </u>
Liberal, KS	67905	A	PI NO	15-1	<u> 29-20489</u>	-00	~	
LEASE	Weatherford C	v	VELLNO.	. 1				
QUARTER NW	SEC13		TWP	33 Sout	h	RNG	43 W	Vest
	СОМ	MING	LING 8	82-3-12	23			
X 1. Description of the	well.			,		REC	CEIVED)
A plat showing:		all				JUN	2 1 2004	
b) I	Location of subject velocation of other we Location of offsetting	lls on the		r's name.		KCC	WICHI	TA
X 2. Names and upper	and lower limits of	the sourc	e of suppl	y involve	d.		•	
(NAME)Morro	ow L-2		(PE	RFS) _		45	98-4614	
(NAME) Mississiy	ppian-Ordovician		(PE	RFS) _		60	00-6150	
(NAME)			(PE	RFS)			_	
X 3. Wireline log of the		_						
4. A complete ACO-		filed, a co	opy of Kar	nsas Drill	ers Log i	s attache	ed) /	
X 5. Expected product						_		
	Morrow L-					0	_ BWPD _	0
	Mississippian-Oro							
FORMATION								
	MBINED TOTAL							
Y 6 Application shall		Affidavit	and shall	l contain :	a certific	ate show	ing service	of a copy of

waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed,

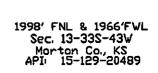






Location

Plugged & Abandoned



Weatherford C-1

DXY USA Inc. 🚭

DLC 06/14/2004 Drawing Weatherford C-1.dwg

Vicki Carder@oxy.com, 12:00 PM 6/23/2004 -0500, Weatherford C-1 Reverse Dump Flood

To: Vicki_Carder@oxy.com

From: "Robert (Bob) Petersen" < b.petersen@kcc.state.ks.us>

Subject: Weatherford C-1 Reverse Dump Flood

Cc: Bcc: Attached:

Vicki,

I took a look at this application and it appears that we need more clarification regarding the names of the water supply formations. Tom Huzzey indicated that the Turmorrow Morrow unit well 105-S is a water supply well form the Mississippian/Ordovician. I found the ACO-1 and log for this well an it appears that you will likely to be producing water from two or more distinct formations. It appears that the intervals to produced are Lower Miss "Kinderhook" and Viola. The ACO-4 requires that formation names be provided. Mississippian can include anything from the Chester to the Viola in this area. When I spoke to Cal Wylie last week he said that the Arbuckle would be the water supply zone. You will need to re-submit the ACO-4 to the KCC and offset operators with the formation names.

Thanks.

Bob

Vicki_Carder@oxy.com, 01:01 PM 7/26/2004 -0500, FW: Weatherford C-1 Reverse Du... Page 2 of 2

to the Viola in this area. When I spoke to Cal Wylie last week he said that the Arbuckle would be the water supply zone. You will need to re-submit the ACO-4 to the KCC and offset operators with the formation names.

Thanks,

Bob

ENTERED



OXY USA Inc.

1701 N. Kansas, Liberal, KS 67901 P.O. Box 2528, Liberal, KS 67905-2528

July 28, 2004

Kansas State Corporation Commission Attention: Mr. Bob Petersen Finney State Office Building 130 S. Market, Room 2078 Wichita, Kansas 67202-3802 RECEIVED KANSAS CORPORATION COMMISSION

JUL 28 2004

CONSERVATION DIVISION WICHITA, KS

RE:

OXY USA Inc.

Weatherford C-1 NW/4 13-33S-43W Morton County, Kansas

04-cons-372-ccom

Dear Mr. Petersen:

Please cancel commingling application for the subject well that was submitted June 18, 2004. Application will be re-submitted when the zones of interest have been determined after well completion workover.

Thank you for your time spent on this project. If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4242.

Sincerely yours,

Vicki Carder

Capital Projects

AFFIDAVIT OF NOTICE SERVED

	RE:	Application for : _		<u>OXY U</u>	<u>SA In</u>	ıc.				
		Well Name: <u>Weat</u>	therford C-1	Lega	l Loca		FNL, 1 on Cou NW of 1	nty, k	Cansa	
	The u	undersigned hereby	certifies that sh	e is a du	ily au	thorized	agent f	for th	e ap	plicant, and
	that o	on th e		18th						<u> </u>
	day c	of <u>June</u>	, 2004 ,	a true	and	correct	сору	of	the	application
	refere	enced above was de	elivered or maile	d to the	follov	ving part	ies:			
	NOT	E: A copy of this af	fidavit must be	served a	s a pa	art of the	applic	ation.	•	
	Kaise	larko Petroleum Corpora er Francis Oil Company Oil Company	P O Box		Tu	ouston, TX Isa, OK 74 ouston, TX	121			
	Signe	ed this 18th day of	June, 2004.							
				_	50	die (م	لهب	w	_
						Applicant	Carder, or Dul			Project zed Agent
	Subse 2004	cribed and sworn to	before me this		18 ₇	$\overline{\mathcal{P}}$		_ da	ay of	June,
FFICIAL SEAL	MY COM	TA PETERSON MISSION EXPIRES tober 1, 2005	n		(<u>Inita</u>	Pete	v Pub	<u>∌√</u>	<u> </u>
-ann	Му С	ommission Expires:	Uct. 1, 2	2005		<u></u>				

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the Protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the Protestant in the proceedings, including the manner in which the Protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protests upon the applicant by mail or personal service at the same time or before the Protestant files the protest with the Conservation Division.

RECEIVED
JUN 2 1 2004
KCC WICHITA





1701 N. Kansas, Liberal, KS 67901 P.O. Box 2528, Liberal, KS 67905-2528

June 18, 2004

Kansas State Corporation Commission Conservation Division Finney State Office Building 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

RE:

OXY USA Inc. Weatherford C-1 NW/4 13-33S-43W Morton County, Kansas RECEIVED
JUN 2 1 2004
KCC WICHITA

Dear Sir:

Please find enclosed a commingling application Form ACO-4 with attachments for the subject well.

Commingling application for the subject well will be for a "dump flood". The Morrow formation is currently non-producing. Along with commingle application, a copy of the proposed wellbore completion is enclosed. This well will be drilled as a right side track with a deviation of less than 7°.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4242.

Sincerely yours,

Vicki Carder Capital Projects

Attachments

Cc:

Oxy - Houston

Oxy - Elkhart Well File





OXY USA INC. - HOUSTON, TEXAS 5 Greenway Plaza, Suite. 110, Houston, TX 77046 P.O. Box 27570, Houston, TX 77227-7570

JUN 2 3 2004

CONSERVATION DIVISION WICHITA, KS

FACSIMILE

DATE:	23/04		
TO:	ADDRESSEE COMPANY CITY, STATE FAX NUMBER	Bob Potonsen OX Y 316-337-6217	- - -
FROM:		OXY USA INC HOUSTON TEXAS UMBER 7/7-2/5-7448	/ HUGOTON ASSET GROUP
Comments	Tops \$464' \$636' \$734' \$822' 6019'	St. Louis Spergen, Uwarskw Osage Kinderhook	
	NUMBEF	ROFPAGES 8 + COVER	

If there are any problems with this transmission, please call Mary Korchinsky at (713) 215-7112.

Thank you,

بسي	المسينية المسينية	(0				0				
	KANSAS DRILLE	RS LOG	•				Ŭ[:	. <u>13 </u>	33\$ ₁ 43 *		
	API No. 15	129	20)489					' FNL, 1966" FWL		
O	Operator	County		mber				County	MORTON		
4	7.7	SERVICE CON							640 Acres N		
		W. 58th St	reet, Ok	Tahoma C	ity, UK.	73112		160			
	Well No.	Lense Name	WEATH	ERFORD "	C"						
1	Fastage Location	(N) 🕉 line		1966 400	from (K) (W)	li-a					
	Principal Contractor Lohmann-Jo			logist	Hom vor (w)	unu .		160	60		
Ì	Spud Date	11113011		i Depth	P.B.T.D.		-	Loca	ate wall correctly		
0	10-27-80			800 ¹	476	/ '	'	ilev.: Gr	3572'		
	11-18-80			Koch Oi	1 Co.			_F 3580	КВ		
				CASING	RECORD						
O	Report of all strin		· · · · · · · · · · · · · · · · · · ·			-					
	Purpose of string	Size hole drilled	Sixe casing set (In O.D.)	Walght lbs/ff,	Setting depth	Турс се	ment	Sacies	Type and percent additives		
	Surface	12-1/4"	8-5/8°	24#	1357'	50/50	Pozmi	575	2% GE1, 2% CACL, 1/2# Flocele		
						Class	H	125	3% CACL, 1/4# Flocele		
\mathbf{C}	Production	7-7/8"	5-1/2"	14#	4799'	50/50	Pozmi	250	2% Gel, 18% Salt, .8% CFR-2, 1/4#		
•									Flocele.		
		LINER RECO	≀ D			•	PERFOR/	TION REC	ORD		
	Tep, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.	Six	e & type	Depth interval		
		TUBING RECO	RD		2)	DP	JSPF	4596-4610'		
O	2-3/8 ¹¹	Setting depth 45	98' Pasker	set at							
				URE, SHOT,	CEMENT SQ	UEEZE REC	ORD				
		Amor			Depth interval treated						
O	Displaced note with 70 brw and 50 bb/s. 2/8 Notes.										
					RECEIVED						
			JUN 2 1 2004								
	INITIAL PRODUCTION KCC WICHITA										
	Date of first production] - 17 <i>-</i> 80		ns method (flow	wing, pumping, g	gas lift, etc.)		<u></u>	The second secon		
	RATE OF PRODUCTION PER 24 HOURS	011	240	Gas	150	Water	-0-	bbls.	Gas-oli tatio 625 CFPB		
0	Disposition of gas (venter			bfs.			ejng înferv	zł (g)	97-4610'		
	10 06 3010										

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Konsas, 4150 Monroe Street, Wichita, Kansas 67209. Caples of this form are available from the Conservation Division, State Corporation Commission, 3830 Sa. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lowrence, Kansas 66044.

	ervice Company	W-0-12		DESIGNATE TYPE OF C				
1	OIL							
13 T 335 R 43 W								
Show all important zones of poro cluding dopth interval tested, cush				SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	KERS, LOGS RUN,			
FORMATION DESCRIPT		TOP	BOTTOM	NAME	DEPTH			
Clay, Sand an	nd Redbed	0	336	Dual Induction	Laterolo			
Redbed		336	940	Compensated D				
Sand and Redi	o ed	940	1348	Compensated N	utron Log			
Anhydrite		1348	1358					
Shale		1358	2830					
Lime and Shai	le	2830	4785					
Lime		4785	4800					
TOTAL DEPTH			4800'					
PBTD	•		4767'					
RECEIVED								
JUN 2 1 2004	1		1					
KCC WICH	ITA	İ						
		1	i i		,			
U	SE ADDITIONAL SHEETS,	 IF NECESSARY, 70	COMPLETE WE	ELL RECORD.				
Date Received		MA	Mise		Givens			
		andra de la companya		ing Manager				
			January	Title	•			
				Date	•			