

*Confidential  
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RSDMS 8-5-05  
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RECEIVED  
JUL 15 2005  
KCC WICHITA

ACO-4  
8/90

OPERATOR OXY USA Inc. DOCKET # CO 070502 DATE 07/13/2005  
ADDRESS P.O. Box 2528 OPERATOR'S LICENSE # 5447  
Liberal, KS 67905 API NO. 15-175-21976-0000  
LEASE Davis F WELLNO. 1  
QUARTER NE SEC 18 TWP 32 South RNG 34 West

**COMMINGLING 82-3-123**

X 1. Description of the well.  
A plat showing:

- a) Location of subject well.
- b) Location of other wells on the lease.
- c) Location of offsetting wells and operator's name.

X 2. Names and upper and lower limits of the source of supply involved.

(NAME) <u>Lower Chester</u>	(PERFS) <u>6090-6118</u>
(NAME) <u>Chester</u>	(PERFS) <u>5956-5968</u>
(NAME) <u>Lower Morrow</u>	(PERFS) <u>5744-5752</u>

X 3. Wireline log of the subject well.

X 4. A complete ACO-1 form.

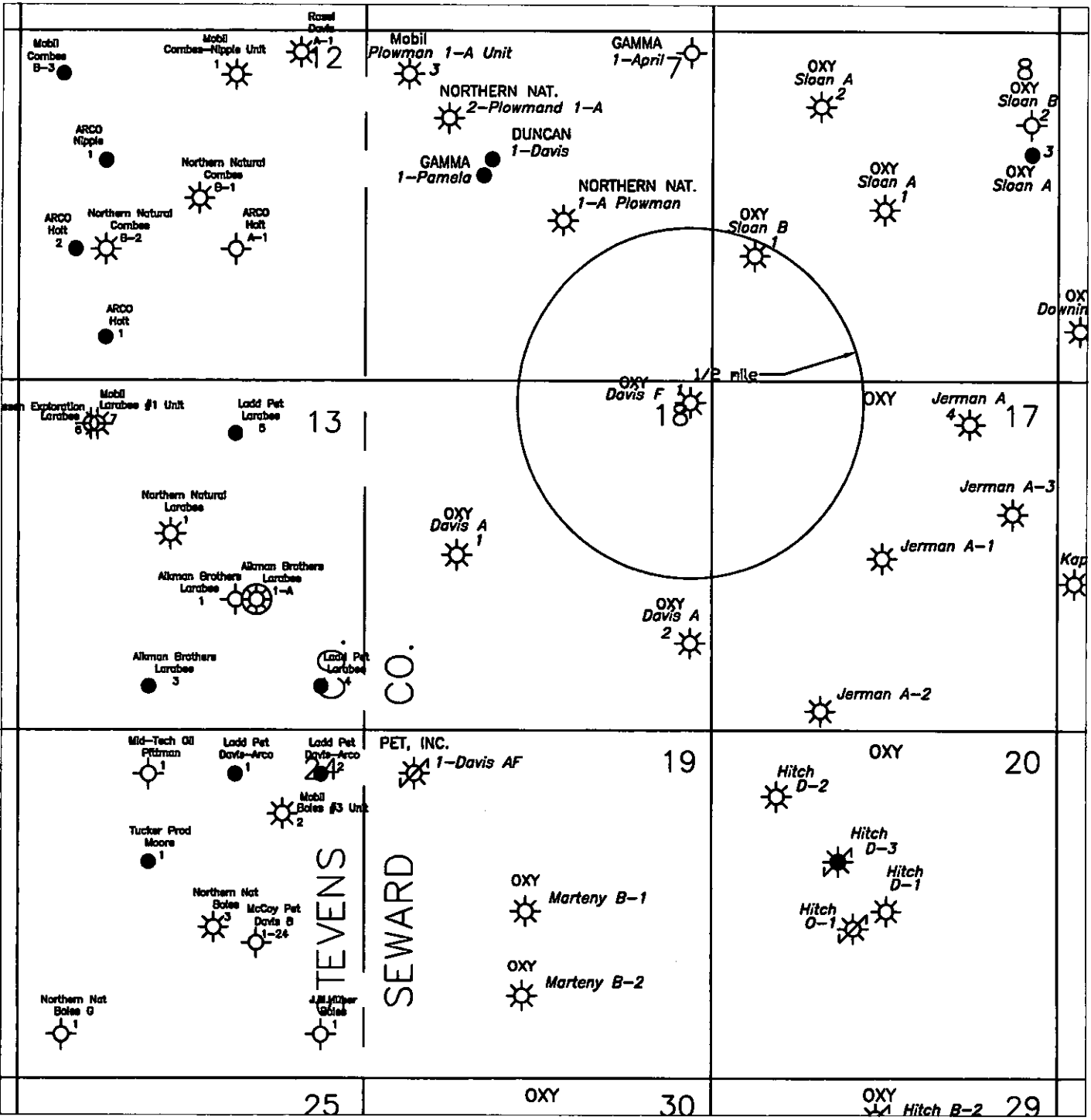
X 5. Expected production, oil - gas - water, for each source of supply.

FORMATION <u>Lower Chester</u>	BOPD <u>0</u>	MCF <u>75</u>	BWPD <u>0</u>
FORMATION <u>Chester</u>	BOPD <u>0</u>	MCF <u>1100</u>	BWPD <u>Trace</u>
FORMATION <u>Lower Morrow</u>	BOPD <u>Trace</u>	MCF <u>25</u>	BWPD <u>Trace</u>
FORMATION _____	BOPD _____	MCF _____	BWPD _____
ESTIMATED COMBINED TOTAL _____	BOPD <u>.0</u>	MCF <u>1,200.0</u>	BWPD <u>.0</u>

X 6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.

R 35 W

R 34 W



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32  
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<span style="font-size: 1.2em; font-weight: bold;">OXY USA Inc.</span>		
<p style="font-size: 1.1em;">Davis F-1</p> <p>330'FNL &amp; 330'FEL          Sec 18-32S-34W          Seward Co., Kansas          API #1 15-175-21976</p>		
By:	Date:	Drawing:
DLC	07/05/2005	Davis F-1.dwg





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OXY USA Inc.  
1701 N. Kansas, Liberal, KS 67901  
P.O. Box 2528, Liberal, KS 67905-2528

July 13, 2005

Kansas State Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

RE: OXY USA Inc.  
Davis F-1  
NE/4 18-32S-34W  
Seward County, Kansas

Dear Sir:

Please find enclosed a commingling application Form ACO-4 with attachments for the subject well.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4242.

Sincerely yours,

A handwritten signature in cursive script that reads 'Vicki Carder'.

Vicki Carder  
Capital Projects

Attachments

Cc: Oxy - Houston  
Well File

# KANSAS

## CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

August 5, 2005

Vicki Carder  
OXY USA Inc.  
1701 N. Kansas  
Liberal KS 67901

**RE: Approved Commingling CO 070502  
Davis F #1 NE NE NE Sec. 18, T.32S, R.34W, Seward County, Kansas  
API No. 15-175-21976-00-00**

Dear Ms. Carder:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per **K.A.R. 82-3-123a**. This application, which was received by the KCC on **July 15, 2005**, concerns approval to simultaneously produce from the following **three** sources of supply through the same tubing string in the same wellbore: the **Lower Morrow, Chester and the Lower Chester** formations.

According to your application, the estimated current production from the **Lower Morrow** source of supply is **25 MCFGPD**. The estimated current production from the **Chester** source of supply is **1100 MCFGPD**. The estimated current production from the **Lower Chester** source of supply is **75 MCFGPD**. The total estimated current production from all sources of supply in the subject well is **1200 MCFGPD**. Included in this application was operator verification that the offset operators had been formally notified of this application. No protest had been filed within the 15-day protest period.

Based upon the depth of the **Lower Chester** formation perforations, total oil production shall not exceed **300 BOPD** and total gas production shall not exceed **50%** of open flow. Docket Number **CO 070502** has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,



Robert Petersen

Geologist/KCC Production

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