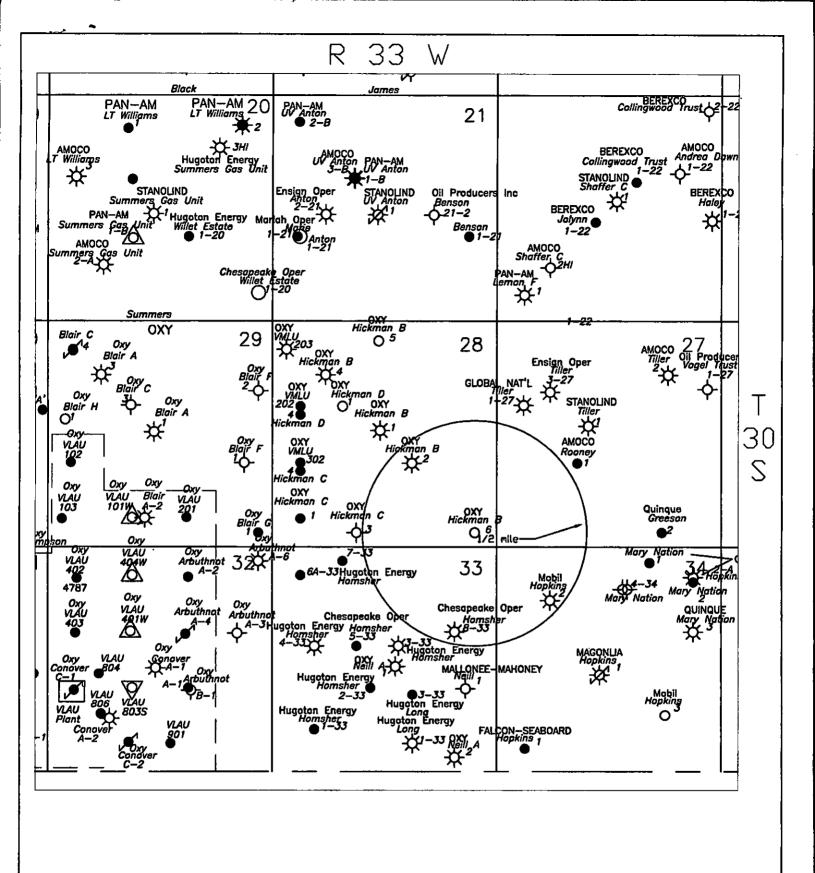
OPERATOR,		OXY USA Inc	)	DOCKET	#612c	2050	DATE	12/2	21/2005	
ADDRESS P.O. Box 2528						5447				
Liberal, KS 67905				API NO. 15-081-21613-0000						
LEASE Hickman B			WELLNO. 6			<del>.</del>				
QUARTER _	SE	SEC	28	_ TWP	30 Sou	<u>th</u>	RNG _	33 W	est	
COMMINGLING 82-3-123										
X 1. DescriA pla	ription of t at showing							<b>5</b> m •		
	<ul> <li>a) Location of subject well.</li> <li>b) Location of other wells on the lease.</li> <li>c) Location of offsetting wells and operator's name.</li> </ul>						RECEIVED DEC 2 3 2005			
$\underline{X}$ 2. Names and upper and lower limits of the source of supply involved.									CHITA	
(NAI	(NAME) Chester				(PERFS)			5390-5420		
(NAM	(NAME) Morrow				(PERFS)			5380-5386		
(NAI	ME)		· -	(PF	ERFS) _			-	<u>.                                    </u>	
<u>X</u> 3. Wire	line log of	the subject well.								
<u>X</u> 4. A cor	mplete AC	CO-1 form.								
X 5. Expected production, oil – gas – water, for each source of supply.										
FOR	MATION	C)	nester	BOPD _	3	_ MCF _	320	BWPD _	1	
FOR	MATION	<u> </u>	orrow	BOPD _	2	_ MCF _	80	BWPD _	1	
FOR	MATION	ı	<del></del> -	BOPD _		_ MCF _		BWPD _		
FOR	MATION			BOPD _	-	_ MCF _		BWPD _		
EST	IMATED	COMBINED TO	TAL	BOPD _	5.0	_ MCF _	.0	BWPD _	2.0	
the a waiv object	application ers are o ctions. If	all be supported n without attach btained, applica waivers are obta re then set for he	ments to the tions are hel ained, applica	offsetting of the offsetting o	operators en days t	s. You ar to give of	re respon fsetting	sible for t operators t	his. Unless time to file	



RECEIVED
DEC 2 3 2005
KCC WICHITA





CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

February 14, 2006

Vicki Carder OXY USA Inc. 1701 N. Kansas Liberal KS 67901

RE:

**Approved Commingling CO 120506** 

Hickman B #6, SE/4, Sec. 28, T.30S, R.33W, Haskell County, Kansas

API No. 15-081-21613-00-00

Dear Ms. Carder:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123a. This application, which was received by the KCC on December 23, 2005, concerns approval to simultaneously produce from the following two sources of supply through the same tubing string in the same wellbore: the Morrow and the Chester formations.

According to your application, the estimated current production from the Morrow source of supply is 2 BOPD, 80 MCFGPD, and 1 BWPD. The estimated current production from the Chester source of supply is 3 BOPD, 320 MCFGPD, and 1 BWPD. The total estimated current production from all sources of supply in the subject well is 5 BOPD, 400 MCFGPD, and 2 BWPD. Included in this application was operator verification that the offset operators had been formally notified of this application. No protest had been filed within the 15-day protest period.

Based upon the depth of the Chester formation perforations, total oil production shall not exceed 200 BOPD and total gas production shall not exceed 50% of open flow.

Docket Number CO 120506 has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Robert Petersen

Geologist/KCC Production

DepartmentM:\PROD\Production\_Shared\Prod\_2005\AD-ORD\COMMINGLING\OXY\CO 120506.doc