

ENTERED

MAR 03 2004

RECEIVED

JAN 05 2004

ACO-4
8/90

KCC WICHITA 04-CONS-277-COM

OPERATOR Brower Oil & Gas Co., Inc. DOCKET # C0010404 DATE 12/29/03

ADDRESS 6506 S. Lewis Ave. Ste 115 OPERATOR'S LICENSE # 33261

Tulsa OK 74136 API NO. 15-001-29015-00-00

LEASE Conger WELL NO. 1-32

QUARTER NW SEC 32 TWP 24S RGE 18 E W

COMINGLING 82-3-123

1. Description of the well.
A plat showing:

- a) Location of subject well.
- b) Location of other wells on the lease.
- c) Location of offsetting wells and operator's name.

2. Names and upper and lower limits of the source of supply involved.

(NAME)	<u>Swope 285-290'</u>	
(NAME)	<u>Pawnee Summit 606-608'</u>	<u>Bevier 772-774'</u>
(NAME)	<u>Summit 686-688'</u>	<u>Tebo 888-890'</u>
(NAME)	<u>Mulkey 696-698'</u>	<u>Riverton 1092-1094'</u>

3. Wireline log of the subject well.

4. A complete ACO-1 form.

5. Expected production, oil-gas-water, for each source of supply.

These are
Coal formations

FORMATION	<u>Swope</u>	BOPD		MCF	<u>10</u>	BWPD	<u>55</u>
	<u>Pawnee Summit</u>				<u>10</u>		<u>55</u>
FORMATION	<u>Summit</u>	BOPD		MCF	<u>10</u>	BWPD	<u>55</u>
	<u>Mulkey</u>				<u>10</u>		<u>55</u>
FORMATION	<u>Bevier</u>	BOPD		MCF	<u>10</u>	BWPD	<u>60</u>
	<u>Tebo</u>				<u>10</u>		<u>60</u>
FORMATION	<u>Riverton</u>	BOPD		MCF	<u>10</u>	BWPD	<u>60</u>

ESTIMATED COMBINED TOTAL _____ BOPD _____ MCF 70 BWPD 400

6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33261
 Name: Brower Oil & Gas Co., Inc.
 Address: 6506 S. Lewis Ave., Ste. 115
 City/State/Zip: Tulsa, OK 74136
 Purchaser: _____
 Operator Contact Person: Pamela K. Atkins
 Phone: (918) 743-8893
 Contractor: Name: Pense Brothers Drilling **RECEIVED**
 License: 32980
 Wellsite Geologist: John D. Muselmann **JAN 05 2004**
 Designate Type of Completion: **KCC WICHITA**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08-13-03	08-14-03	09-24-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

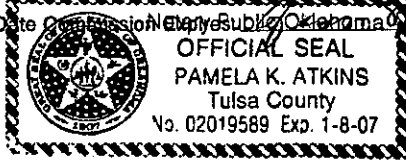
API No. 15 - 001-29015-00-00
 County: Allen
SW SW SE Sec. 32 Twp. 24 S. R. 18 East West
330 feet from S / (N) (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Conger Well #: 1-32
 Field Name: Iola
 Producing Formation: See Attached
 Elevation: Ground: 979' Kelly Bushing: _____
 Total Depth: 1200' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content Fresh Water ppm Fluid volume 0 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Keith Gary Brown*
 Title: _____ Date: 11-17-03
 Subscribed and sworn to before me this 17th day of November,
 20 03.
 Notary Public: *Pamela K. Atkins*
 Date Commission Expires: 2007



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Brower Oil & Gas Co., Inc. Lease Name: Conger Well #: 1-32
 Sec. 32 Twp. 24 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CDL, DIL

RECEIVED
JAN 05 2004
KCC WICHITA

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Swope	285'	290'
PawneeSummit	606'	608'
Summit	686'	688'
Mulkey	696'	698'
Bevier	772'	774'
Tebo	888'	890'
Riverton	1092'	1094'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	23#/ft.	40'	Portland	10 sks	
Production	6-3/4"	5-1/2"	15.5#/ft.	1181'	Arkoma Lite	180 sks	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

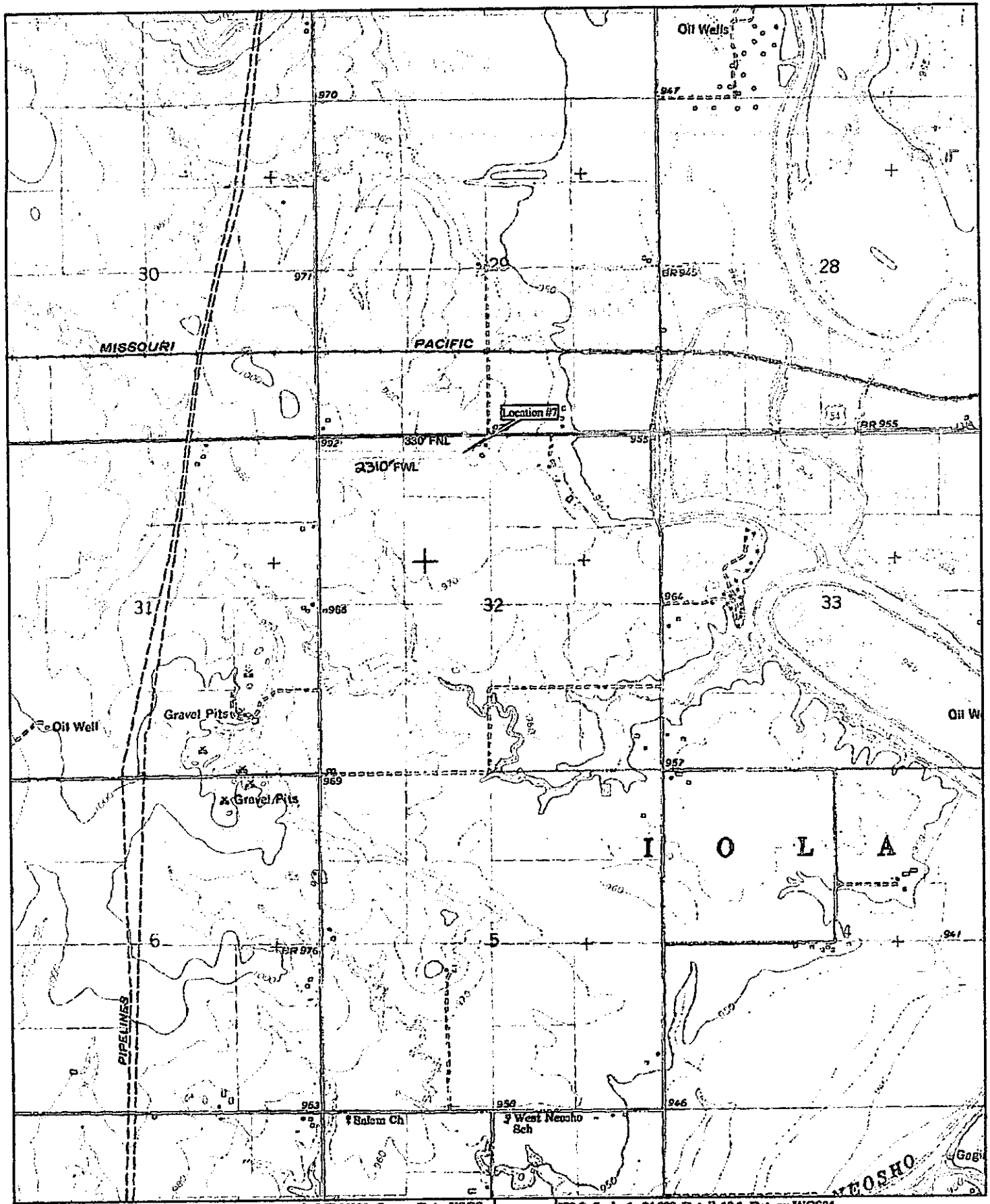
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1092-1094'	4 bbls 7-1/2% HCL, 181 bbls KCL H2O, 1300# 20/40 sand	1092'
4 SPF	888'-890'; 772-74'	4 bbls 7-1/2% HCL, 363 bbls KCL H2O, 2250# 20/40 sand	772'
4 SPF	696-98'; 686-88'; 606-08'	4 bbls 7-1/2% HCL, 328 bbls KCL H2O, 2250# 20/40 sand	606'
2 SPF	285-90'	2 bbls 7-1/2% HCL, 285 bbls of 2% KCL H2O, 4105# 20/40 sand	285'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1127'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
Waiting on Pipeline			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		15	320		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



2150 ENTERPRISE DRIVE
INDEPENDENCE, KS 67301-0963

CORNERSTONE SURVEYING

of Kansas and Oklahoma, L.L.C.

E-mail: mail@cornerstone-1.org
Telephone: (620) 331-6767
Fax: (620) 331-6776

WELL LOCATION REPORT

Including Latitude & Longitude

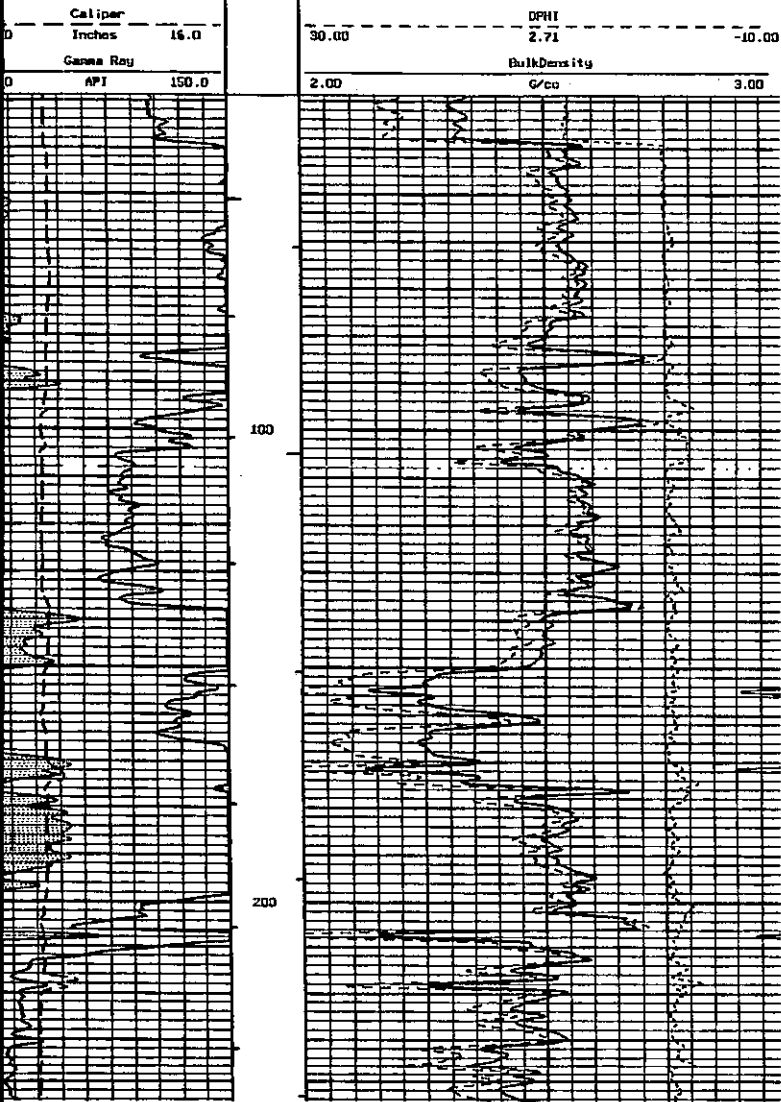
LEASE NAME:	Location #7
COUNTY:	Allen
OPERATOR:	Brower Oil and Gas Co.
LOCATION:	330' FNL 23 0' FWL Sec 32, Twp. 24S, Rg18E
LATITUDE:	37° 55' 16.55" N
LONGITUDE:	95° 27' 22.64" W
GROUND ELEVATION:	979'
SCALE:	1" = 2000'
DATE:	July 3, 2003
SURVEYED BY:	Mike Hills
DRAWN BY:	Rick Kemp
AUTHORIZED BY:	John Pilkington
DIRECTIONS:	From the Neosho River Bridge on Hwy 54, west of Iola, KS, West 2 miles on Hwy 54, to the Northwest corner of Section 32: See other side for further directions.

TIME: 15:54 01.50

STOP DEPTH: 29.1 FEET
 DIRECTION: UP 1:240
 FILE: 4157d-PTS

5" DENSITY SECTION

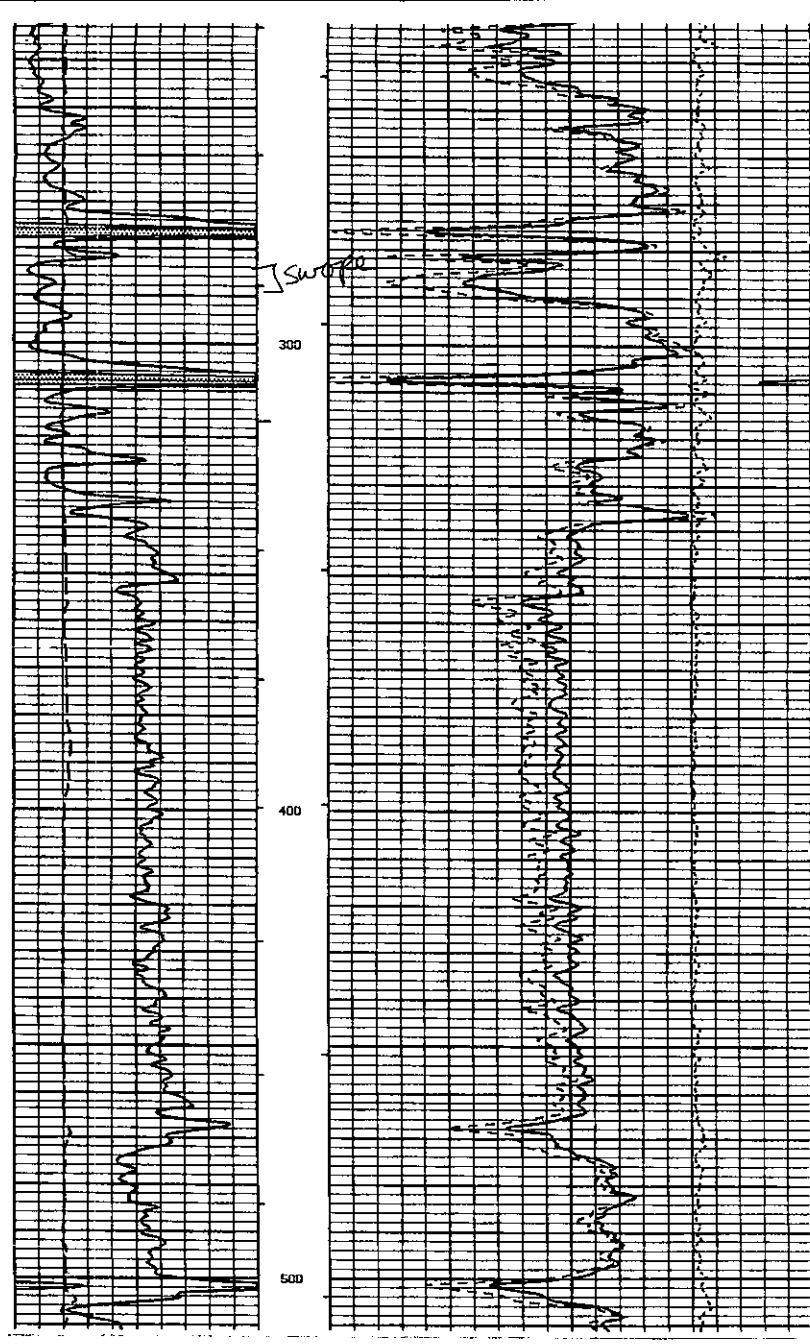
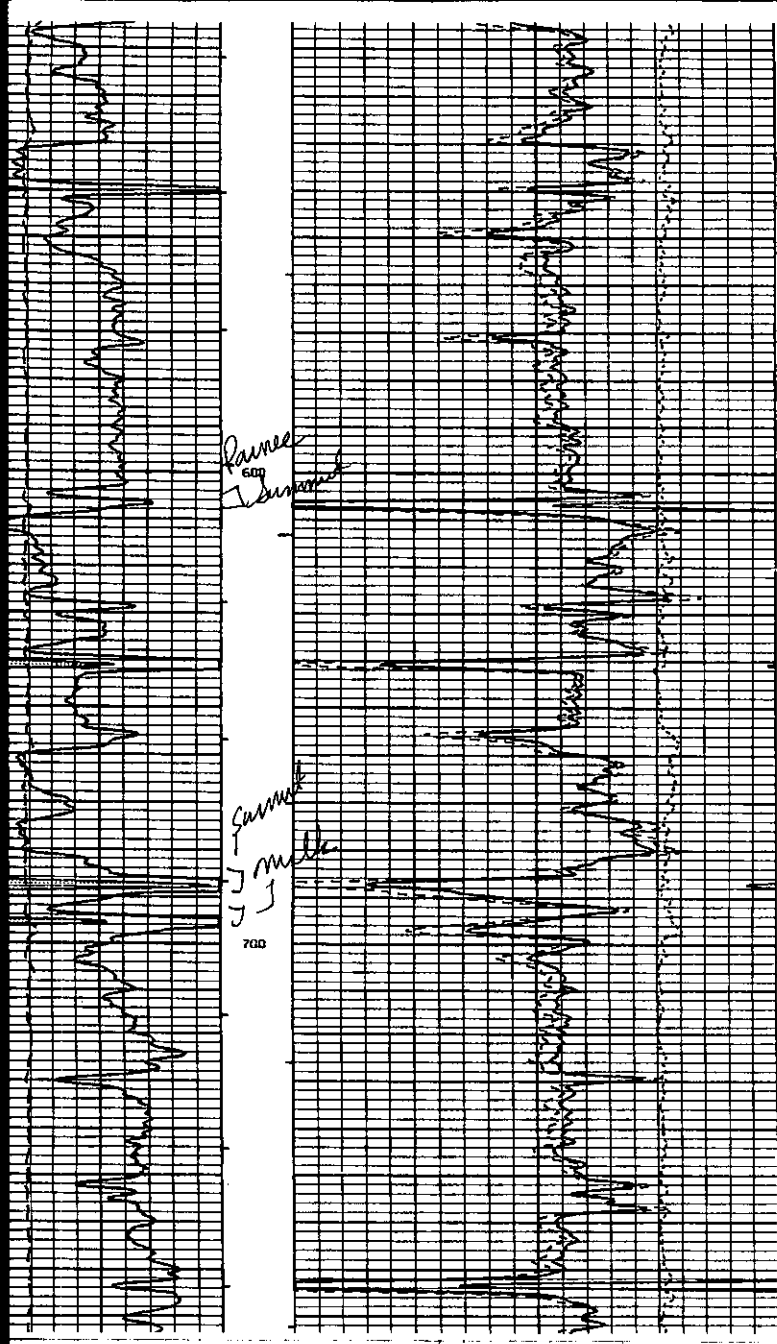
FILE DATE: 08-14-2003
 TIME: 15:09
 PLOT DATE: 08-14-2003
 TIME: 16:41 01.58

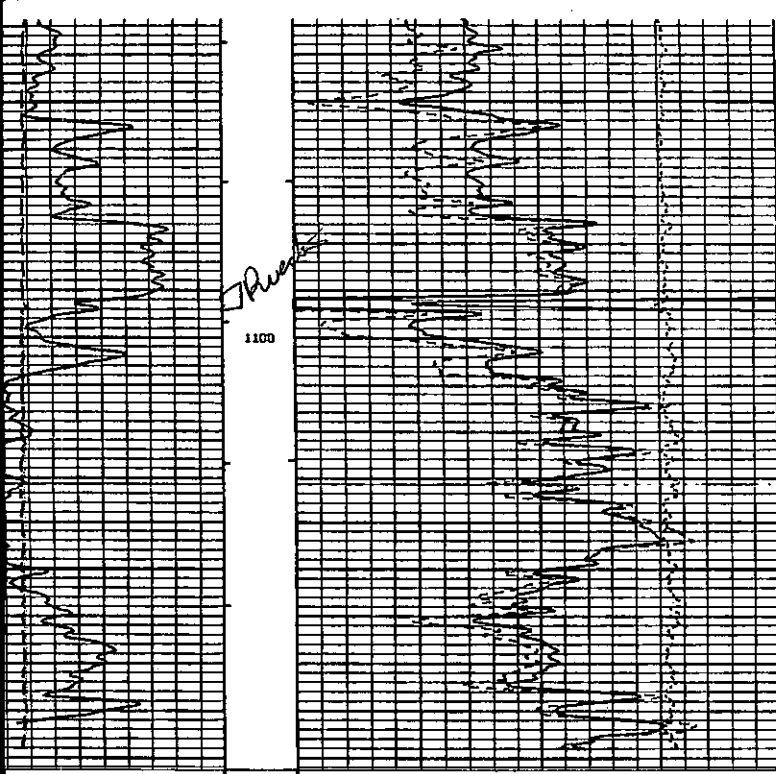


RECEIVED
 JAN 05 2004
 KCC WICHITA

**HIGH RESOLUTION
 COMPENSATED
 DENSITY NEUTRON
 LOG**

COMPANY ORDER OIL & GAS CO., INC. WELL CONGER 81-32 FIELD IOLA COUNTY ALLEN STATE KANSAS LOCATION NE N4 330' FR. & 2010' FR. SEC. 32 TWP. 24S RGE. 10E	OTHER SERVICES: ILD PERMANENT DATUM CL ELEV. 979' LOG MEASURED FROM CL ABOVE PERMANENT DATUM DRILLING MEASURED FROM CL DATE 8-14-03 RUN NO. ONE DEPTH-DRILLER 1200' DEPTH-LOGGER 1192' BTH. LOG INTER. 1190' TOP LOG INTER. SURFACE CASING-DRILLER 8.625" @ 42" CASING-LOGGER 8.625" @ 42" BIT SIZE 7.075" FLUID TYPE WATER DENS. : VISC. NA PH : FLUID LOSS NA SOURCE OF SAMPLE NA RN @ MEAS. TEMP. RNF @ MEAS. TEMP. RNC @ MEAS. TEMP. SOURCE: RN/RNF/RNC RN @ BIT TIME SINCE CIRC. MAX. REC. TEMP. EQUIP. : LOCATION 33 HORTHY RECORDED BY TYLER MCKEV DELONG WITNESSED BY MR. EMERSON MR. BRONER
---	--





Handwritten note: 1100

Caliper		DPHI	
Inches	16.0	2.71	-10.00
Gamma Ray		BulkDensity	
API	150.0	G/cc	3.00

START DEPTH: 1192.4 FEET
 DIRECTION: UP 1:240
 FILE: 4157d.PTS

5" DENSITY SECTION

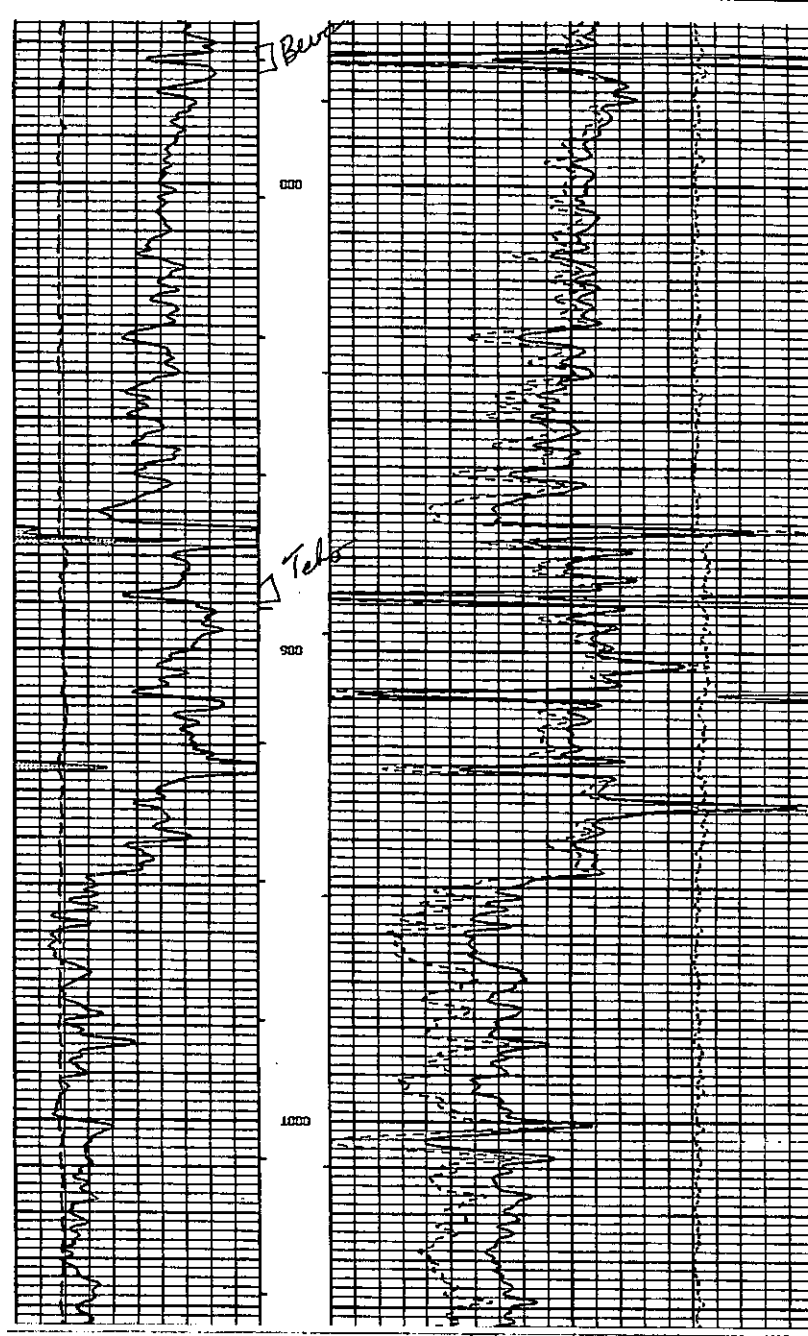
FILE DATE: 08-14-2003
 TIME: 15:09
 PLOT DATE: 08-14-2003
 TIME: 15:40 UL 59

STOP DEPTH: 499.9 FEET
 DIRECTION: UP 1:48
 FILE: 4157d.PTS

25" HR DENSITY SECTION

FILE DATE: 08-14-2003
 TIME: 15:09
 PLOT DATE: 08-14-2003
 TIME: 15:24 UL 60

Caliper		DPHI	
Inches	16.0	2.71	-10.00
Gamma Ray		BulkDensity	
API	150.0	G/cc	3.00



Handwritten note: 1100

Handwritten note: 1100

Caliper		DPHI	
Inches	16.0	2.71	-10.00
Gamma Ray		BulkDensity	
API	150.0	G/cc	3.00

START DEPTH: 1192.4 FEET
 DIRECTION: UP 1:240
 FILE: 4157d.PTS

5" DENSITY SECTION

FILE DATE: 08-14-2003
 TIME: 15:09
 PLOT DATE: 08-14-2003
 TIME: 15:40 UL 59

STOP DEPTH: 499.9 FEET
 DIRECTION: UP 1:48
 FILE: 4157d.PTS

25" HR DENSITY SECTION

FILE DATE: 08-14-2003
 TIME: 15:09
 PLOT DATE: 08-14-2003
 TIME: 15:24 UL 60

Caliper		DPHI	
Inches	16.0	2.71	-10.00
Gamma Ray		BulkDensity	
API	150.0	G/cc	3.00

Conger 1-32

