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ACO-4
8/90

KCC WICHITA

04-CONS-246-COM

OPERATOR Brower Oil & Gas Co, Inc DOCKET # G 010405 DATE 12/29/03

ADDRESS 6506 S. Lewis Ave Still OPERATOR'S LICENSE # 33261

Tulsa, OK 74136 API NO. 15-001-29012-00-00

LEASE Conger WELL NO. 1-29

QUARTER NW SEC 29 TWP 24S RGE 18 E W

COMMINGLING 82-3-123

1. Description of the well.
A plat showing:

- a) Location of subject well.
- b) Location of other wells on the lease.
- c) Location of offsetting wells and operator's name.

2. Names and upper and lower limits of the source of supply involved.

| | | |
|--------|----------------------------|--------------------------------|
| (NAME) | <u>Swope 300-306'</u> | <u>Scammon 866-868'</u> |
| | <u>Pawnee 632-634'</u> | |
| (NAME) | <u>Summit 717.5-719.5'</u> | <u>Tobo 908-910'</u> |
| | <u>Mulkey 729-730.5'</u> | |
| (NAME) | <u>Mineral 849-852'</u> | <u>Riverton-1072.5-1076.5'</u> |

X 3. Wireline log of the subject well.

4. A complete ACO-1 form.

5. Expected production, oil-gas-water, for each source of supply.

These are
Coal formations

| | | | | | | |
|--------------------------|-----------------|------|-----|-----------|------|-----------|
| FORMATION | <u>Swope</u> | BOPD | MCF | <u>10</u> | BWPD | <u>5</u> |
| | <u>Pawnee</u> | | | <u>10</u> | | <u>5</u> |
| | <u>Summit</u> | | | <u>10</u> | | <u>5</u> |
| | <u>Mulkey</u> | | | <u>10</u> | | <u>5</u> |
| FORMATION | <u>Mineral</u> | BOPD | MCF | <u>10</u> | BWPD | <u>6</u> |
| | <u>Scammon</u> | | | <u>10</u> | | <u>6</u> |
| FORMATION | <u>Tobo</u> | BOPD | MCF | <u>10</u> | BWPD | <u>6</u> |
| | <u>Riverton</u> | | | <u>10</u> | | <u>6</u> |
| ESTIMATED COMBINED TOTAL | | BOPD | MCF | <u>80</u> | BWPD | <u>45</u> |

6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33261
 Name: Brower Oil & Gas Co., Inc.
 Address: 6506 S. Lewis Ave., Ste. 115
 City/State/Zip: Tulsa, OK 74136
 Purchaser: _____
 Operator Contact Person: Pamela K. Atkins
 Phone: (918) 743-8893
 Contractor: Name: Pense Brothers Drilling
 License: 32980
 Wellsite Geologist: John D. Muselmann
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>08-04-03</u> | <u>08-05-03</u> | <u>09-11-03</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 001-29012-00-00
 County: Allen
SW NW NW Sec. 29 Twp. 24 S. R. 18 East West
990 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Conger Well #: 1-29
 Field Name: Iola
 Producing Formation: See Attached-All Perf'd Formations Listed
 Elevation: Ground: 965' Kelly Bushing: _____
 Total Depth: 1200' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 49' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

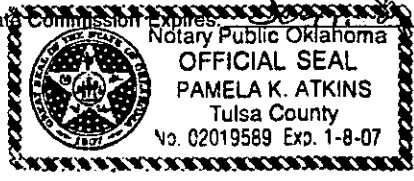
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content Fresh Water ppm Fluid volume 0 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: *Pamela K. Atkins*
 Title: _____ Date: 11-17-03
 Subscribed and sworn to before me this 17th day of November
 20 03.
 Notary Public: Pamela K. Atkins
 Date Commission Expires: 2007

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution



Operator Name: Brower Oil & Gas Co., Inc. Lease Name: Conger Well #: 1-29
 Sec. 29 Twp. 24 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Swope | 300' | 306' |
| Pawnee | 632' | 634' |
| Summit | 717.5' | 719.5' |
| Mulkey | 729' | 730.5' |
| Mineral | 849' | 852' |
| Scammon | 866' | 868' |
| Tebo | 908' | 910' |
| Riverton | 1072.5' | 1076.5' |

List All E. Logs Run:

CDL, DIL

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JAN 05 2004
KCC WICHITA

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8-5/8" | 23#/ft. | 49' | Portland | 10 sks | |
| Production | 6-3/4" | 5-1/2" | 15.5#/ft. | 1108' | Arkoma Lite | 173 sks | See Attached |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|---|------|--------|
| | | Amount | Kind | |
| 4 SPF | 1072.5-76.5' | 4 bbls 7-1/2% HCL, 241 bbls H2O, 1167# 20/40 sand | | 1072.5 |
| 4 SPF | 908-10'; 866-68'; 849-52' | 4 bbls 7-1/2% HCL, 441 bbls H2O, 1631# 20/40 sand | | 849' |
| 4 SPF | 717.5-19.5'; 729-30.5' | 3 bbls 7-1/2% HCL, 449 bbls 2% KCL, H2O and 3000 #20/40 sand, | | 717.5' |
| 4 SPF | 749-750.5'; 737.5-40'; 648.5-51' | 250 Gals. 7-1/2% HCL, 169 bbls KCL H2O, 315# 20/40 sand | | 648' |
| 2 SPF | 300-306' | 2 bbls 7-1/2% HCL, 289 bbls 2% KCL H2O, 5332# 20/40 sand | | 300' |

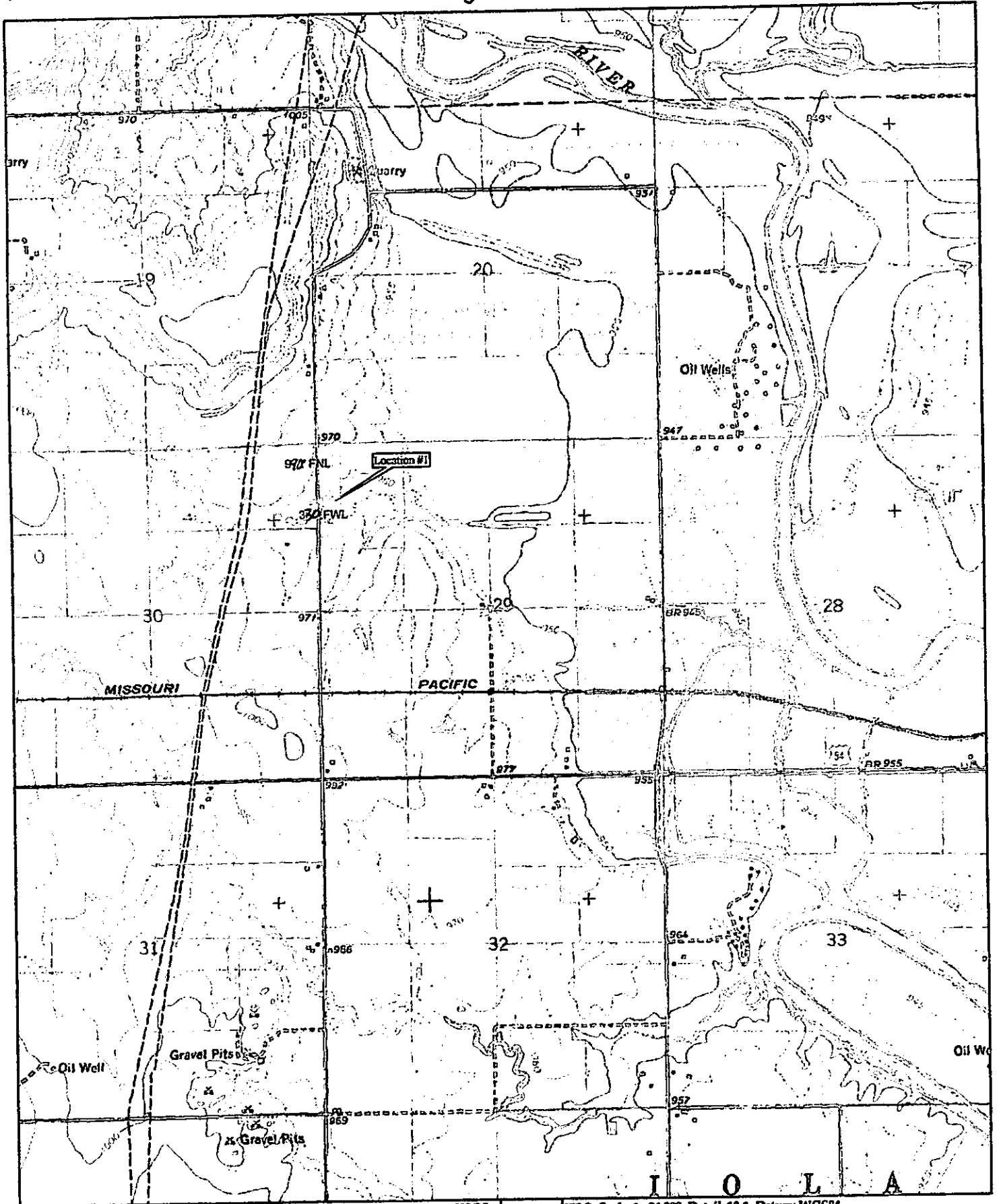
| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|---|
| | 2-3/8" | 1090' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | |
|---|-----------|----------------------------------|---|-----------------------------------|--|
| Waiting on Pipeline | | <input type="checkbox"/> Flowing | <input checked="" type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | 15 | 320 | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Longer 1-29



2150 ENTERPRISE DRIVE
INDEPENDENCE, KS 67301-0963

CORNERSTONE SURVEYING
of Kansas and Oklahoma, L.L.C.

E-mail: mail@cornerstone-1.org
Telephone: (620) 331-6767
Fax: (620) 331-6776

WELL LOCATION REPORT
Including Latitude & Longitude

| | |
|--------------------------|---|
| LEASE NAME: | Location #1 |
| COUNTY: | Allen |
| OPERATOR: | Brower Oil and Gas Co. |
| LOCATION: | 990' FNL 330' FWL Sec 29, Twp. 24S, Rg18E |
| LATITUDE: | 37° 56' 02.68" N |
| LONGITUDE: | 95° 27' 47.23" W |
| GROUND ELEVATION: | 959' |
| SCALE: | 1" = 2000' |
| DATE: | July 11, 2003 |
| SURVEYED BY: | Mike Hills |
| DRAWN BY: | Rick Kemp |
| AUTHORIZED BY: | John Pilkington |
| DIRECTIONS: | From the Neosho River Bridge on Hwy 54, West of Iola, KS, West 2 miles on Hwy 54, North 1 mile on County Road to the Northwest corner Section 29: See other side for further Directions. |
| | |
| | |
| | |



BROWER OIL & GAS CO., INC.

6506 SOUTH LEWIS, SUITE 115 · TULSA, OK 74136-1020 · (918) 743-8893 · (918) 743-5969 FA

Dec. 29, 2003

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202-3802

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JAN 05 2004
KCC WICHITA

RE: Offset Operator
Allen County, KS

Dear Corporation Commission,

To the best of my knowledge, there are no offset operators within 1 mile of any of Brower Oil & Gas Co., Inc. wells in Allen County, Kansas. If you should have any questions, please let me know.

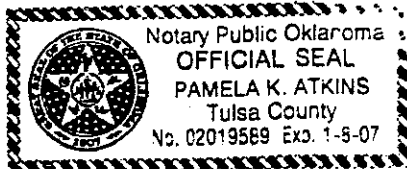
Sincerely,

Ruth Fagin Brower

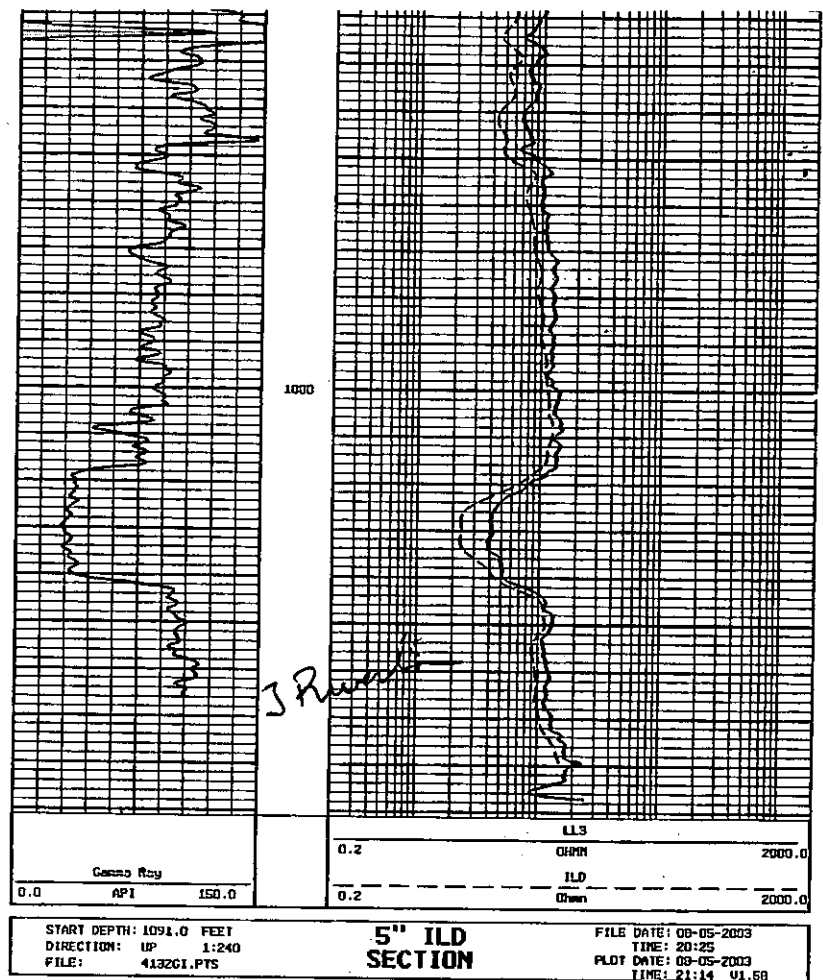
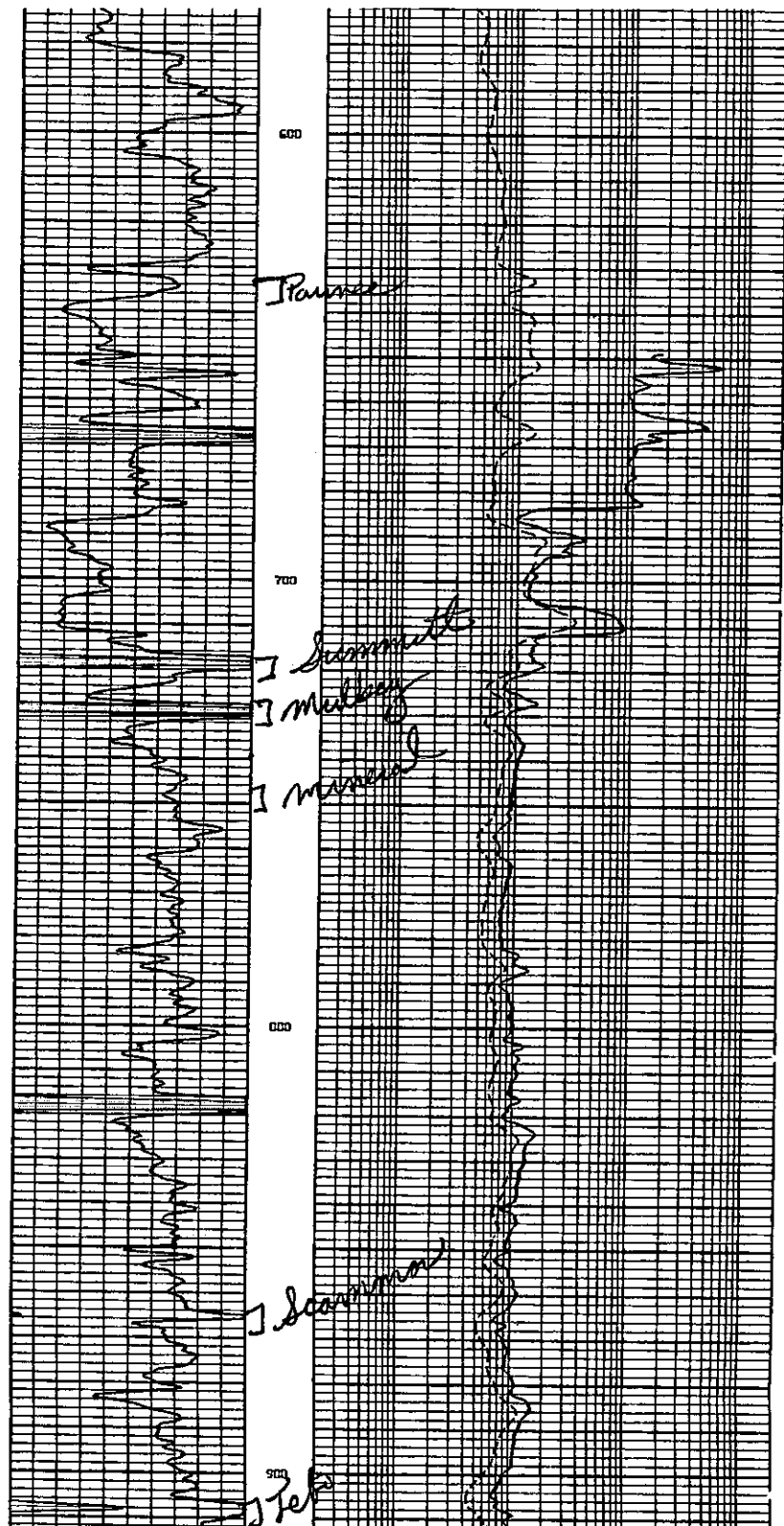
ACKNOWLEDGMENT

State of Oklahoma)
) ss.
County of Tulsa)

The foregoing instrument was acknowledged before me this 29th day of December, 2003, by Ruth Fagin Brower, Vice-President of Brower Oil & Gas Co., Inc., an Oklahoma Corporation.



Pamela K. Atkins
Notary Public
My Commission No. is 02019589





DUAL INDUCTION SFLVGR LOG

CPNV BROWER OIL & GAS
D., INC.
WELL CONGER # 1-29
FIELD LOLA
CO. ALLEN ST. KANSAS

COMPANY BROWER OIL & GAS CO., INC.
WELL CONGER # 1-29
FIELD LOLA
COUNTY ALLEN
LOCATION JAN 07 2001
SU NO. 101
990' PHL # 390' PHL KCC WICHITA

SEC. 29 TWP. 24S. R0E. 18E

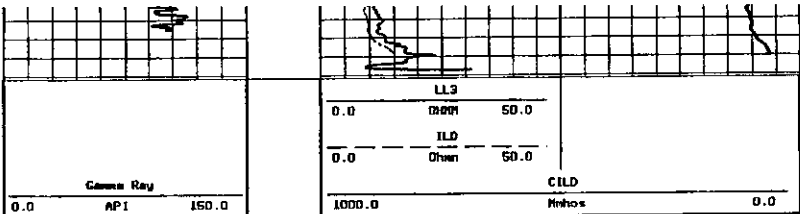
PERMANENT ORIGIN ELEV. 265'
LOC. MEASURED FROM ELEV. 265'
BRILLIANT MEASURED FROM ELEV. 265'

DATE 08-05-03
ROW NO. 1093
DEPTH-DRILLER 1093
DEPTH-LOGGER 1091
TOP LOG INTER. SURFACE
CASING-DRILLER 8.625" @ 50'
CASING-LOGGER 8.625" @ 90'
BIT SIZE 7.875"
FLUID TYPE WATER

GENS.: OISC. NA
PH. FLUID LOSS NA
SOURCE OF SAMPLE NA
RN @ MEAS. TEMP. NA
RNG @ MEAS. TEMP. NA
RNG @ MEAS. TEMP. NA
SOURCE: RW/RC
RN @ 8BIT
TIME STAKE CLIC.
NAK. SEC. TEMP.
EQUIP.: LOCATION
RECORDED BY CLEM SHIRE
WITNESSED BY MR. EMBERSHAW MR. PILKINGTON

RECEIVED
STATE KANSAS
OTHER SERVICES: OILM

| | | |
|-------------------------|---------------|----------------|
| PERMANENT ORIGIN | ELEV. 265' | ELEV. K. B. |
| LOC. MEASURED FROM | ELEV. 265' | D. F. |
| BRILLIANT MEASURED FROM | ELEV. 265' | G. L. |
| DATE | 08-05-03 | |
| ROW NO. | 1093 | |
| DEPTH-DRILLER | 1093 | |
| DEPTH-LOGGER | 1091 | |
| TOP LOG INTER. | SURFACE | |
| CASING-DRILLER | 8.625" @ 50' | |
| CASING-LOGGER | 8.625" @ 90' | |
| BIT SIZE | 7.875" | |
| FLUID TYPE | WATER | |
| GENS.: OISC. | NA | |
| PH. FLUID LOSS | NA | |
| SOURCE OF SAMPLE | NA | |
| RN @ MEAS. TEMP. | NA | |
| RNG @ MEAS. TEMP. | NA | |
| RNG @ MEAS. TEMP. | NA | |
| SOURCE: RW/RC | | |
| RN @ 8BIT | | |
| TIME STAKE CLIC. | | |
| NAK. SEC. TEMP. | | |
| EQUIP.: LOCATION | | |
| RECORDED BY | CLEM SHIRE | |
| WITNESSED BY | MR. EMBERSHAW | MR. PILKINGTON |



START DEPTH: 1091.0 FEET
DIRECTION: UP 1:600
FILE: 413261.PTS

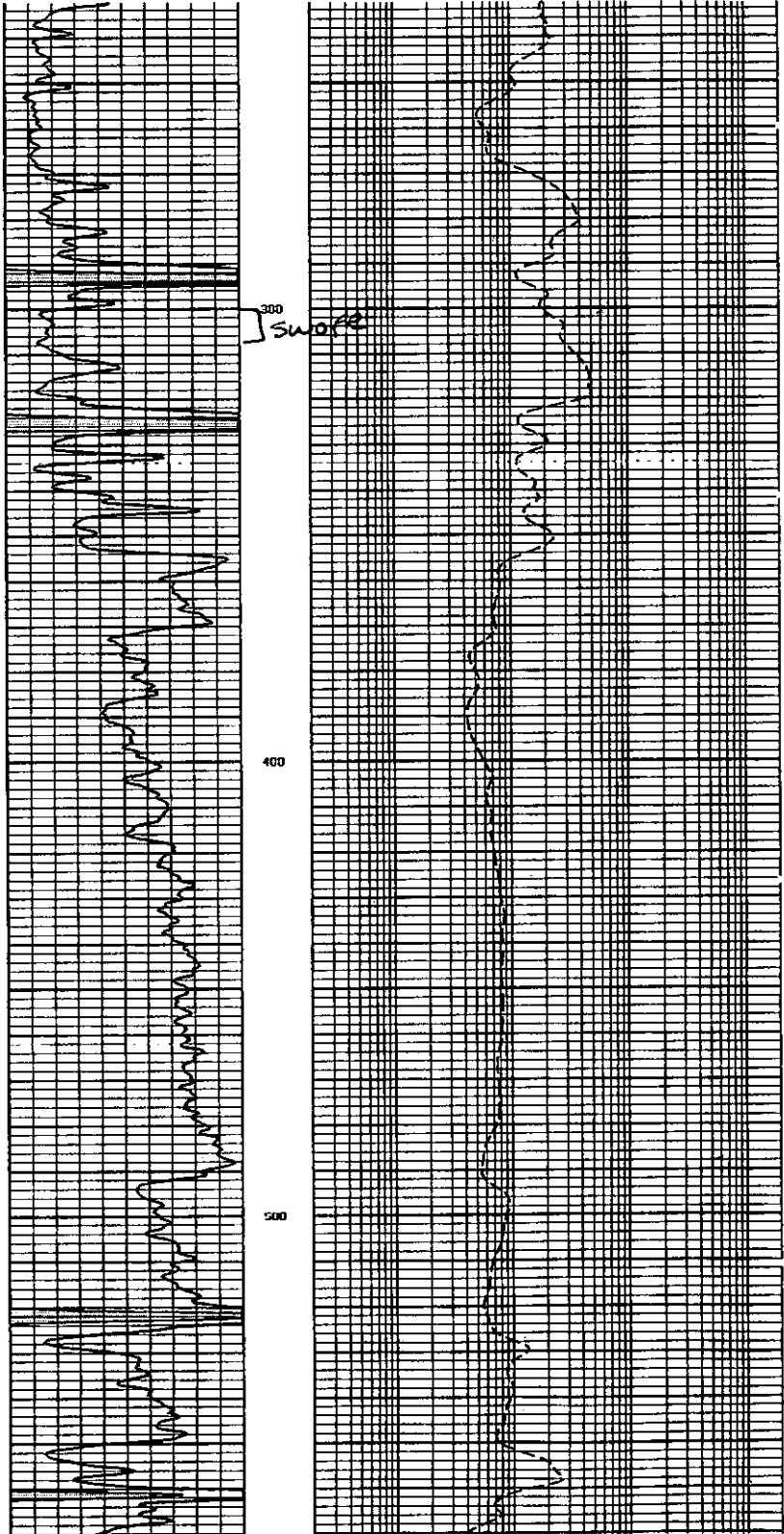
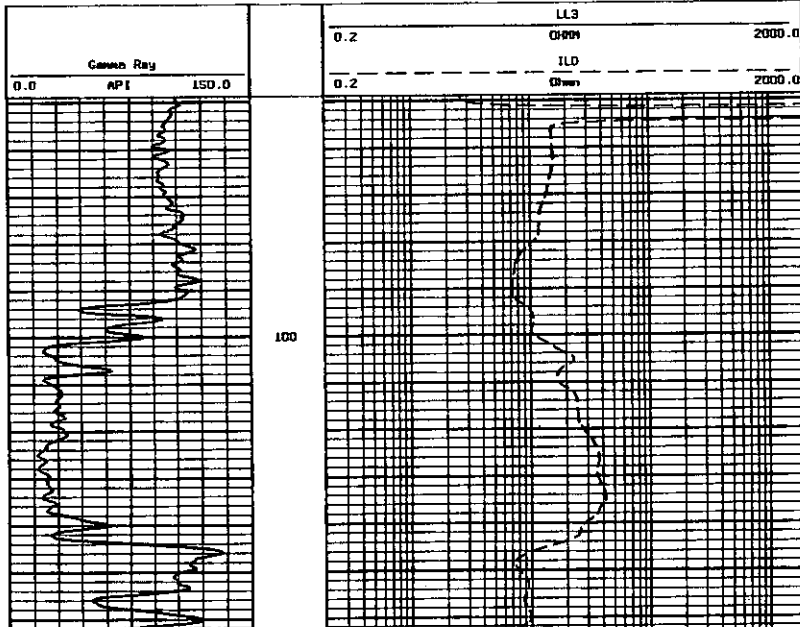
2" ILD SECTION

FILE DATE: 08-05-2003
TIME: 20:25
PLOT DATE: 09-05-2003
TIME: 21:15 VL5B

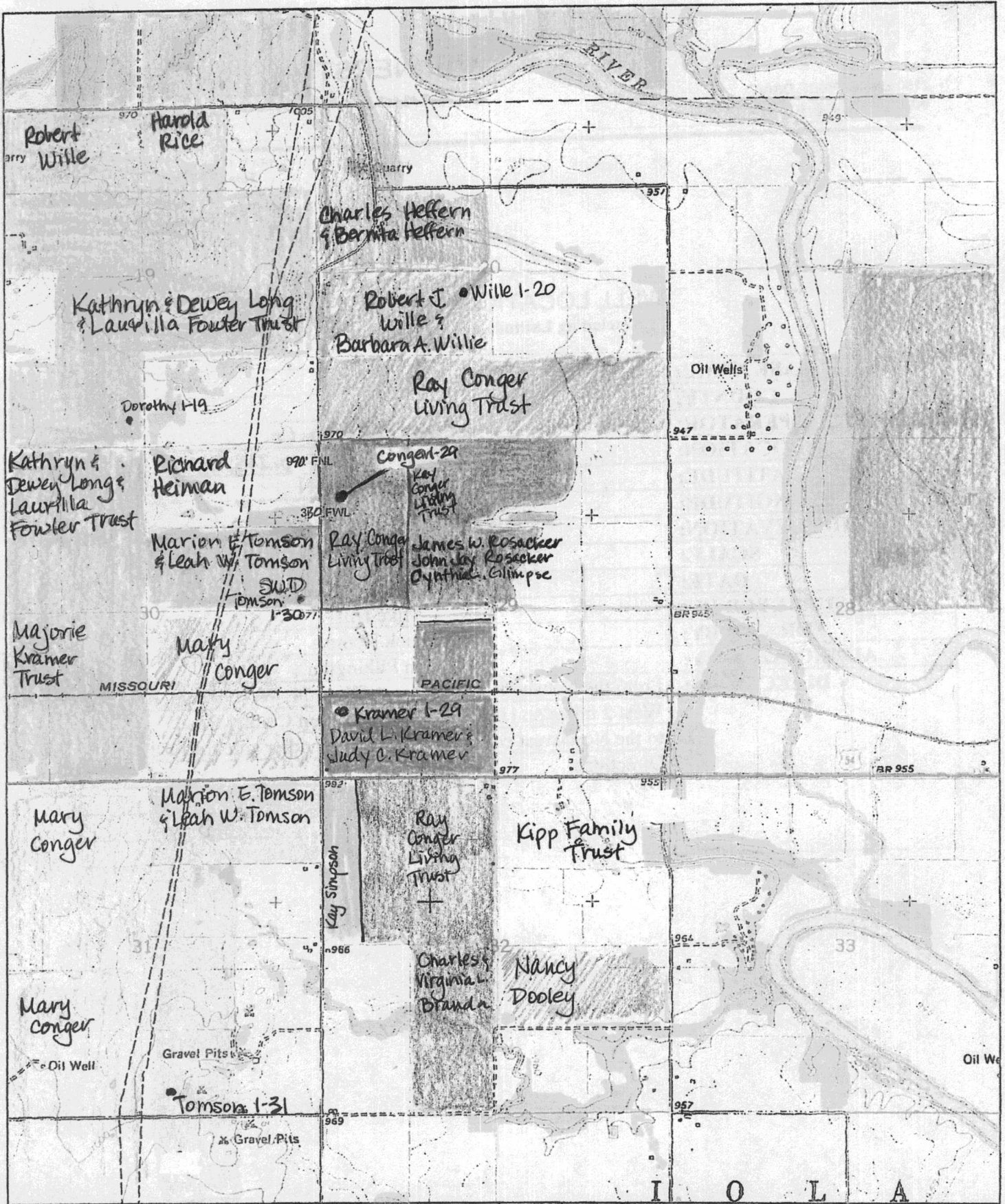
STOP DEPTH: 49.1 FEET
DIRECTION: UP 1:240
FILE: 413261.PTS

5" ILD SECTION

FILE DATE: 08-05-2003
TIME: 20:25
PLOT DATE: 08-05-2003
TIME: 21:14 VL5B



Conger 1-29



Longer 1-29

