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KCC WICHITA

ACO-4
8/90

04-cons-257-CCOM

OPERATOR Brewer Oil & Gas Co., Inc. DOCKET # C0010406 DATE 12/29/03

ADDRESS 6506 S. Lewis Ave Ste OPERATOR'S LICENSE # 33261

Tulsa, OK API NO. 15-001-29014-00-00

LEASE Willie WELL NO. 1-20

QUARTER SW SEC 20 TWP 24S RGE 18 E W

COMMINGLING 82-3-123

- 1. Description of the well.
A plat showing:
 - a) Location of subject well.
 - b) Location of other wells on the lease.
 - c) Location of offsetting wells and operator's name.
- 2. Names and upper and lower limits of the source of supply involved.

(NAME) <u>Swope 308.3-312.3'</u>	(<u>Bevier 807.6-809.6'</u>
)	<u>Scammon 871-873'</u>
(NAME) <u>Pawnee 641-643'</u>)	<u>Tebo 912.3-914.3'</u>
)	<u>Weir 937-939'</u>
(NAME) <u>Summitt 726-728'</u>		
(NAME) <u>Mulkey 736-738'</u>		<u>Riverton 1085-1087'</u>
- 3. Wireline log of the subject well.
- 4. A complete ACO-1 form.
- 5. Expected production, oil-gas-water, for each source of supply.

These are
Coal formations.

FORMATION	<u>Swope</u>	BOPD	_____	MCF	<u>10</u>	BWPD	<u>5</u>
	<u>Pawnee</u>				<u>10</u>		<u>5</u>
FORMATION	<u>Summitt</u>	BOPD	_____	MCF	<u>10</u>	BWPD	<u>5</u>
	<u>Mulkey</u>				<u>10</u>		<u>5</u>
FORMATION	<u>Bevier</u>	BOPD	_____	MCF	<u>10</u>	BWPD	<u>5</u>
	<u>Scammon</u>				<u>10</u>		<u>5</u>
FORMATION	<u>Tebo</u>	BOPD	_____	MCF	<u>10</u>	BWPD	<u>5</u>
	<u>Weir</u>				<u>10</u>		<u>5</u>
	<u>Riverton</u>				<u>10</u>		<u>5</u>
ESTIMATED COMBINED TOTAL		BOPD	_____	MCF	<u>90</u>	BWPD	<u>50</u>

- 6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33261
 Name: Brower Oil & Gas Co., Inc.
 Address: 6506 S. Lewis Ave., Ste. 115
 City/State/Zip: Tulsa, OK 74136
 Purchaser: _____
 Operator Contact Person: Pamela K. Atkins
 Phone: (918) 743-8893
 Contractor: Name: Pense Brothers Drilling
 License: 32980
 Wellsite Geologist: John D. Muselmann
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08-11-03	08-12-03	08-28-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29014-00-00
 County: Allen
E/2 W/2 NW Sec. 20 Twp. 24 S. R. 18 East West
1974 feet from S / N (circle one) Line of Section
451 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wille Well #: 1-20
 Field Name: Iola
 Producing Formation: See Attached
 Elevation: Ground: 966' Kelly Bushing: _____
 Total Depth: 1200' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 39' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content Fresh Water ppm Fluid volume 0 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Keith Jayne Brower*
 Title: _____ Date: 11-17-03
 Subscribed and sworn to before me this 17 day of November
2003.
 Notary Public: Pamela K Atkins
 Date Commission Expires: Jan. 8, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Brower Oil & Gas Co., Inc. Lease Name: Wille Well #: 1-20

Sec. 20 Twp. 24 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

CDL, DIL

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KCC WICHITA

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Swope	308.3'	312.3'
Pawnee	641'	643'
Summit	726'	728'
Mulkey	736	738'
Bevier	807.6	809.6'
Scammon	871	873'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8 5/8"	23#/ft.	39'	Portland	10 sks.	
Production	7 7/8"	5 1/2"	15.5#/ft	1182'	Arkoma Lite	170 sks	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4 SPF	1085-87'; 937-39'	4 bbls 7-1/2% HCL, 195 bbls H2O, 750# 20/40	1085'
4 SPF	937-39'; 912.3-914.3'; 871-73'	4 bbls 7-1/2% HCL, 300 bbls H2O, 2540 20/40	937'
4 SPF	807.6-809.6; 736-38, 726-28' 641-43'	329 bbls 2% KCL, H2O and 931 #20/40 sand	807.6'
2 SPF	308.3-312.3'	312 bbls 2% KCL H2O and 4475# 20/40 sand	308.3'

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1160'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. Waiting on Pipeline	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		7	40		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Duality Comp. Commingled Other (Specify)

(If vented, Submit ACO-18.)



BROWER OIL & GAS CO., INC.

6506 SOUTH LEWIS, SUITE 115 · TULSA, OK 74136-1020 · (918) 743-8893 · (918) 743-5969 FA

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JAN 05 2004

KCC WICHITA

Dec. 31, 2003

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: ACO-4
ACO-1
Allen County, KS

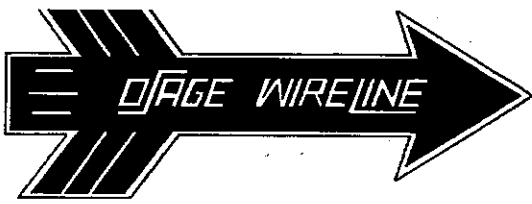
Dear Corporation Commission,

Please find enclosed, Form ACO-4 on specific wells that we operate in Allen County, Kansas. ACO-1's were already submitted on all of our wells in Allen County, along with complete sets of logs. We received a letter from Elisabeth Heibel (Production Department) dated December 15 requesting the enclosed ACO-4's. I spoke with Bob Peterson and he requested that I send in copies of the ACO-1's along with logs. I had some extra copies of some of the logs, others I had to copy. However, you should have a complete set of logs that we sent in initially with the ACO-1's. I did include two amended ACO-1's which are marked amended.

To the best of my knowledge, I have included everything that was requested from Ms. Heibel. If you should need anything further, please let me know.

Sincerely,

Pamela K. Atkins



HIGH RESOLUTION
COMPENSATED
DENSITY NEUTRON
LOG

CPNY BROWER OIL & GAS O., INC. WELL WILLIE # 1-20 FIELD IOLA CO. ALLEN ST. KANSAS	COMPANY <u>BROWER OIL & GAS CO., INC.</u>				
	WELL <u>WILLIE # 1-20</u>				
	FIELD <u>IOLA</u>				
	COUNTY <u>ALLEN</u> STATE <u>KANSAS</u>				
LOCATION <u>S/2 NW SW</u> <u>1623' FSL & 571' FWL</u>		OTHER SERVICES: <u>ILD</u>			
SEC. <u>20</u> TWP. <u>24S</u> RGE. <u>18E</u>		RECEIVED JAN 05 2004 KCC WICHITA			
PERMANENT DATUM <u>GL</u> ELEV. <u>966'</u>				ELEV.: K.B. <u>---</u>	
LOG MEASURED FROM <u>GL</u> ABOVE PERMANENT DATUM				D.F. <u>---</u>	
DRILLING MEASURED FROM <u>GL</u>				G.L. <u>966'</u>	
DATE	<u>8-12-03</u>				
RUN NO.	<u>ONE</u>				
DEPTH-DRILLER	<u>1200'</u>				
DEPTH-LOGGER	<u>1191'</u>				
BTM. LOG INTER.	<u>1189'</u>				
TOP LOG INTER.	<u>SURFACE</u>				
CASING-DRILLER	<u>8.625" @ 42'</u>				
CASING-LOGGER	<u>8.625" @ 42'</u>				
BIT SIZE	<u>7.875"</u>				
FLUID TYPE	<u>WATER</u>				
DENS. : VISC.	<u>NA</u>				
PH : FLUID LOSS	<u>NA</u>				
SOURCE OF SAMPLE	<u>NA</u>				
RM @ MEAS. TEMP.					
RMF @ MEAS. TEMP.					
RMC @ MEAS. TEMP.					
SOURCE: RMF/RMC					
RM @ BHT					
TIME SINCE CIRC.					
MAX. REC. TEMP.					
EQUIP.: LOCATION	<u>33 HOMINY</u>				
RECORDED BY	<u>CLEMISHIRE TYLER REEVES</u>				
WITNESSED BY	<u>MR. EMERSON MR. BROWER</u>				

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENT AND WE CANNOT AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES, OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS SET OUT IN OUR CURRENT PRICE SCHEDULE.

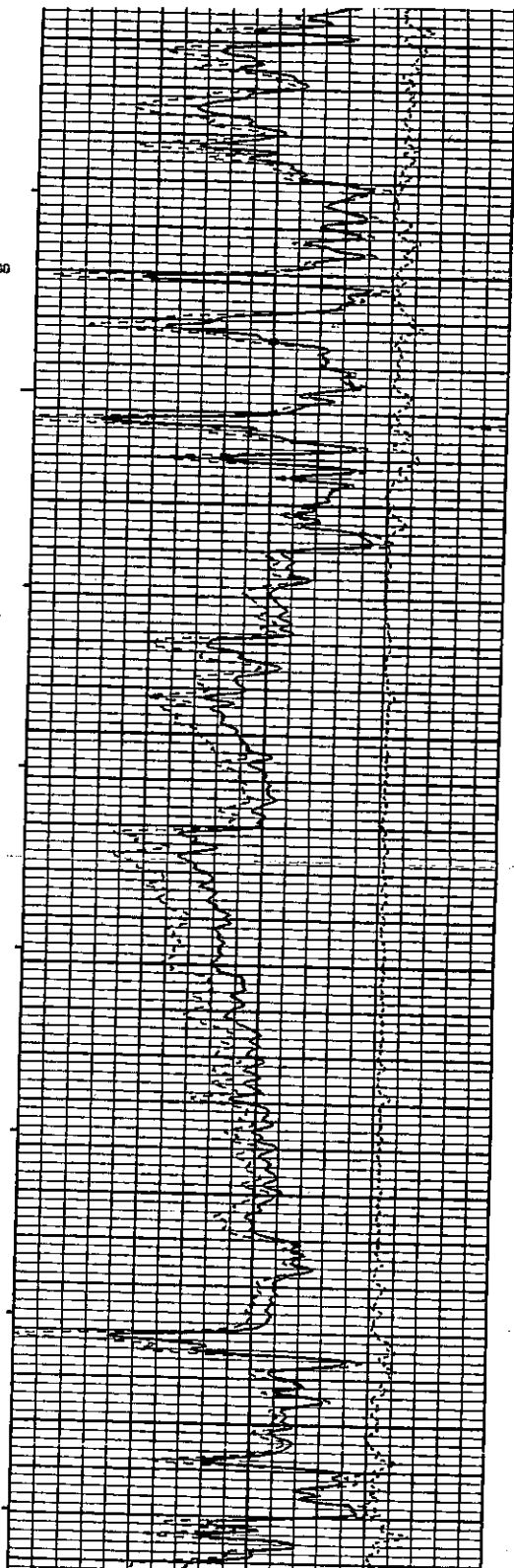
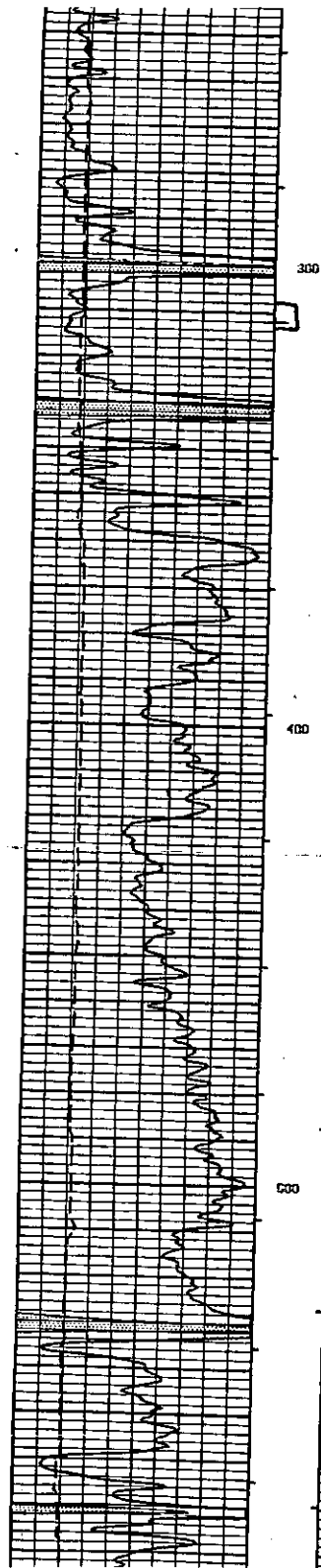
REMARKS:

FILE # 33-4150D
THANK YOU!

STOP DEPTH: 37.6 FEET
DIRECTION: UP 1:240
FILE: 4150D1.PTS

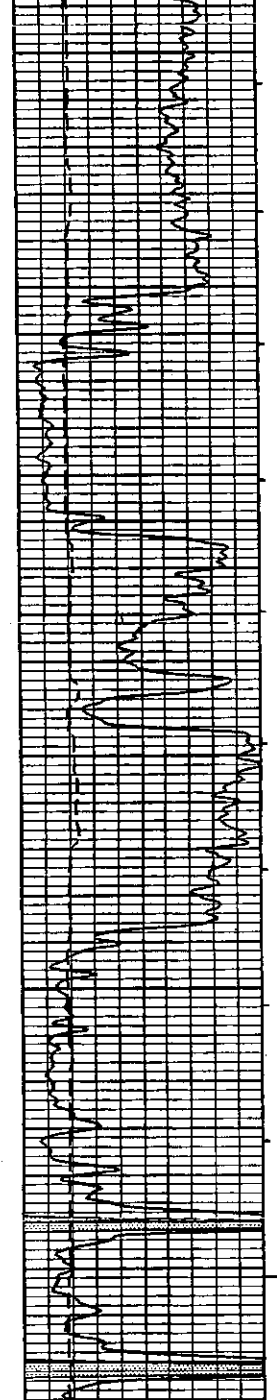
5" DENSITY
SECTION

FILE DATE: 08-12-2003
TIME: 15:48
PLOT DATE: 08-12-2003
TIME: 16:14 V1.58

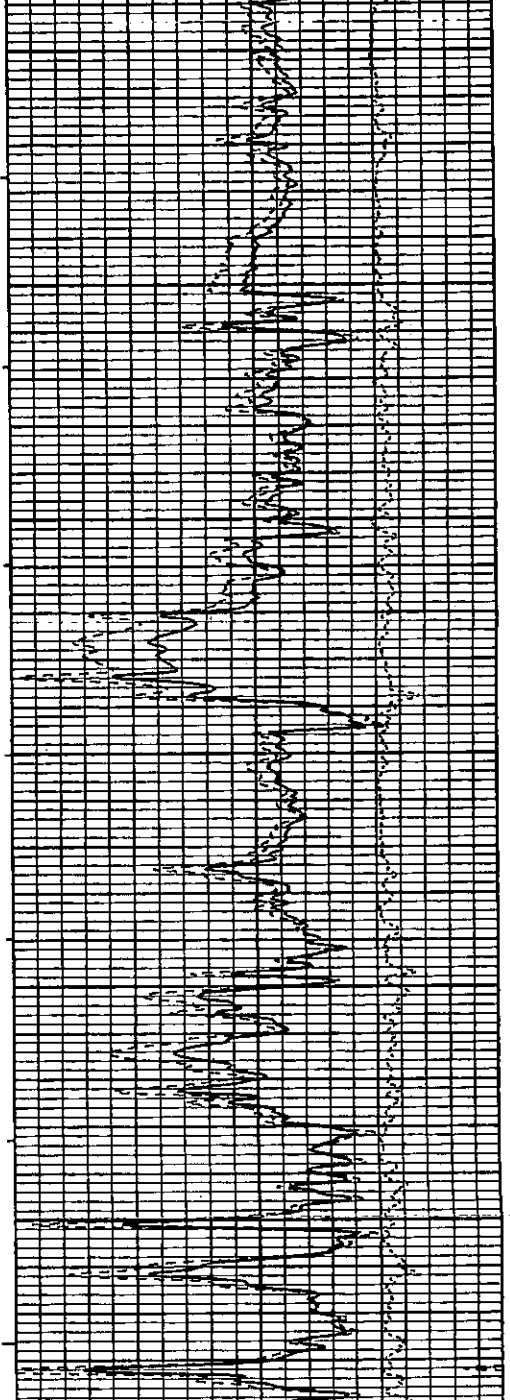


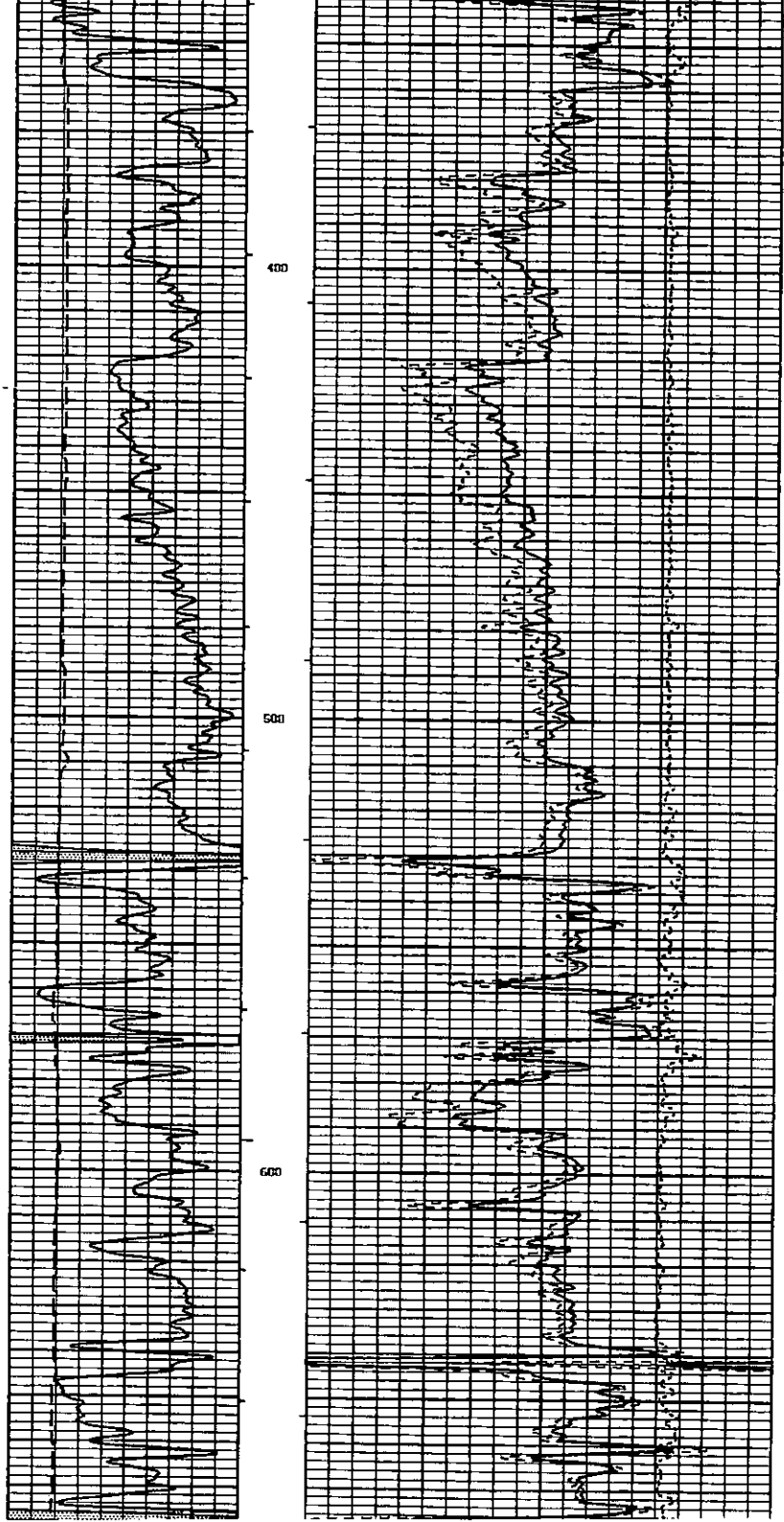
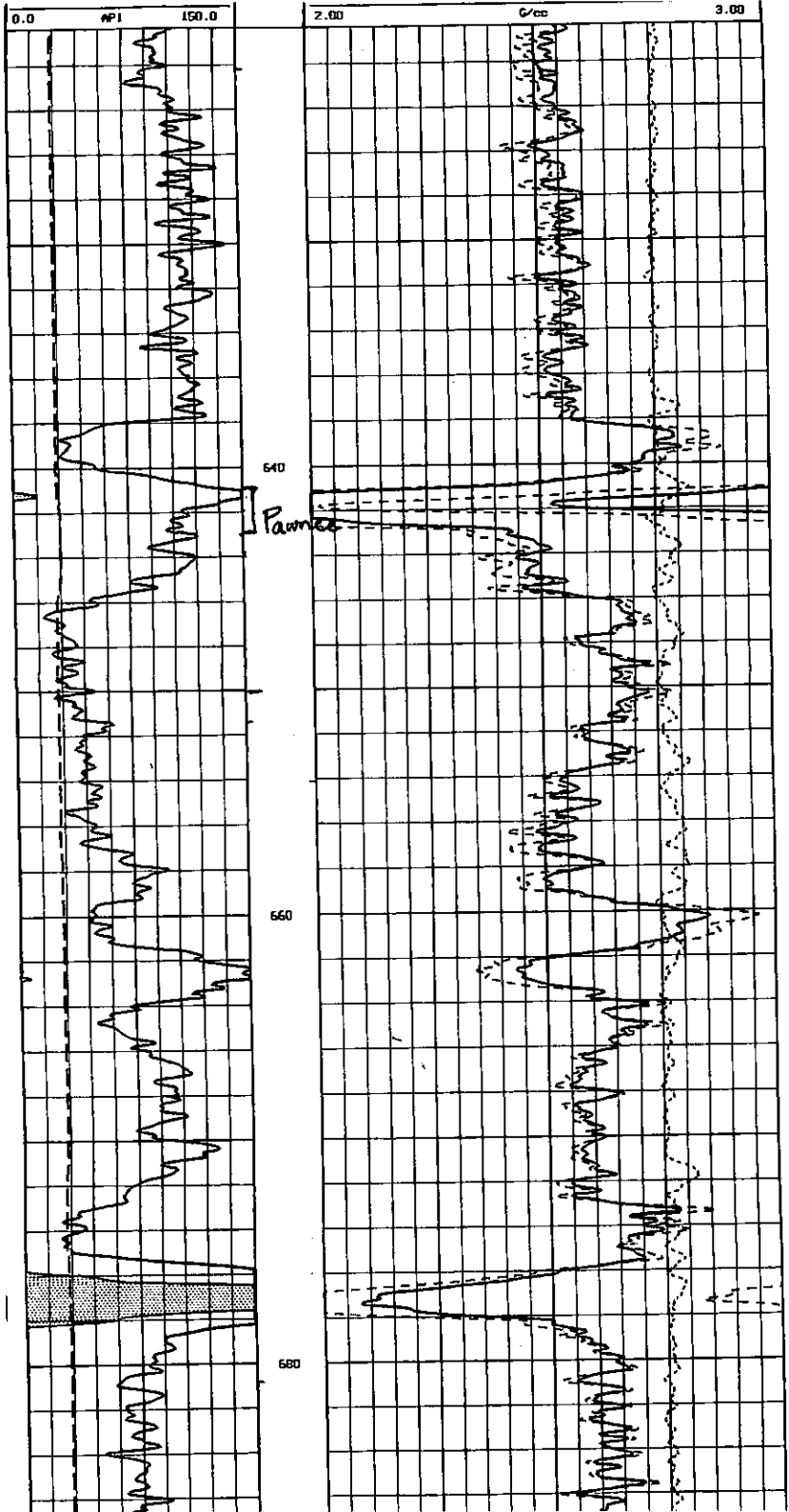
SWOPE

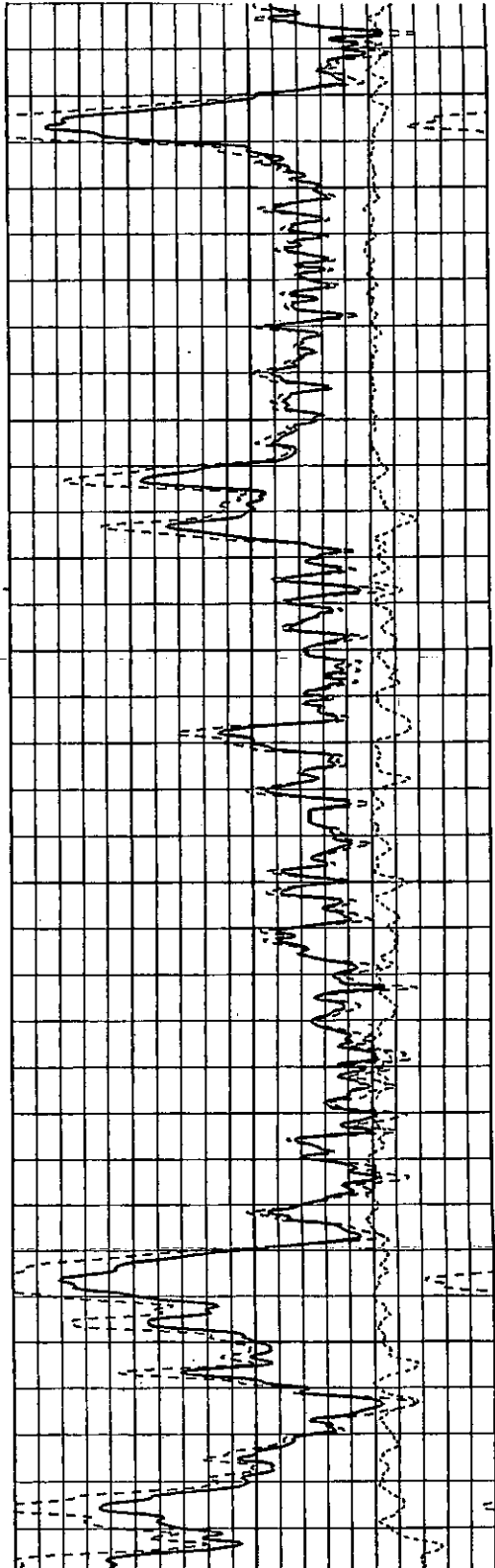
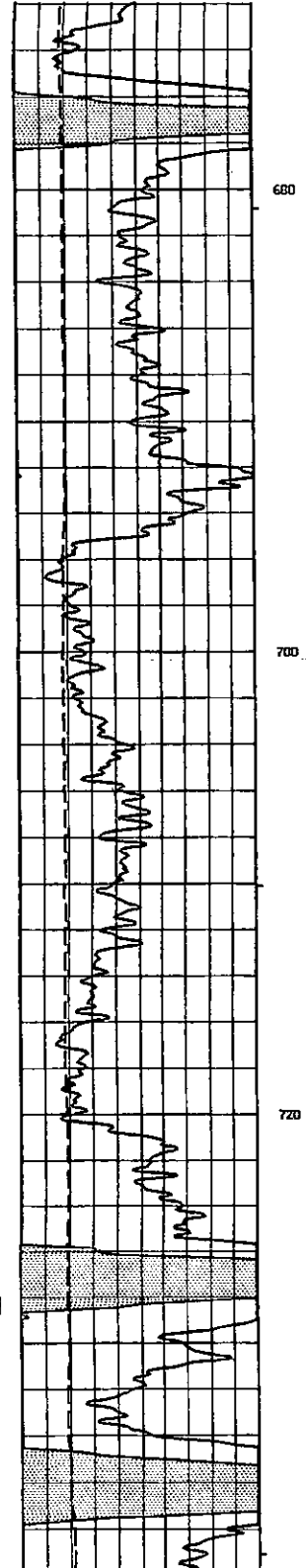
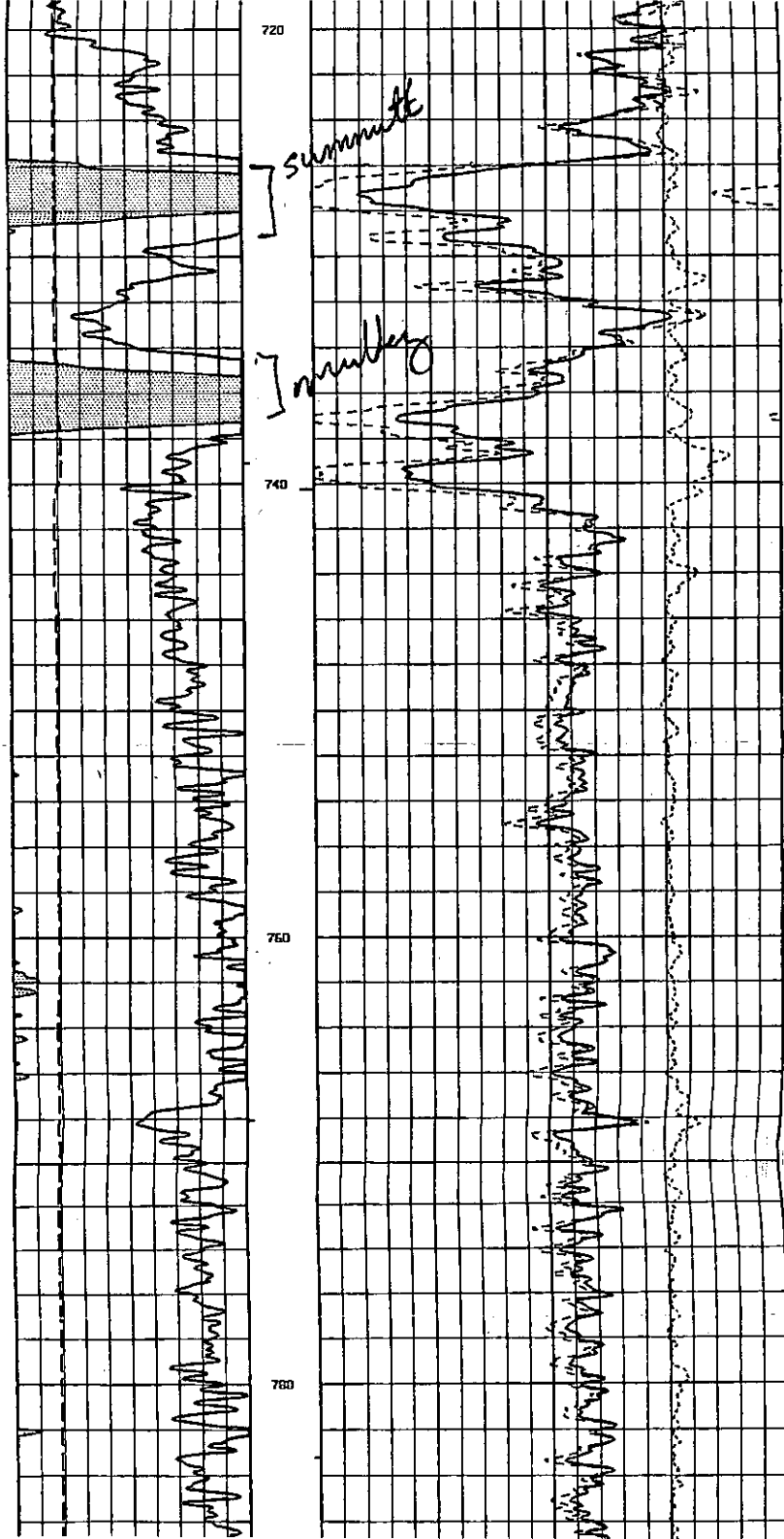
Caliper	6.0	16.0
Inches		
Gamma Ray	0.0	150.0
API		

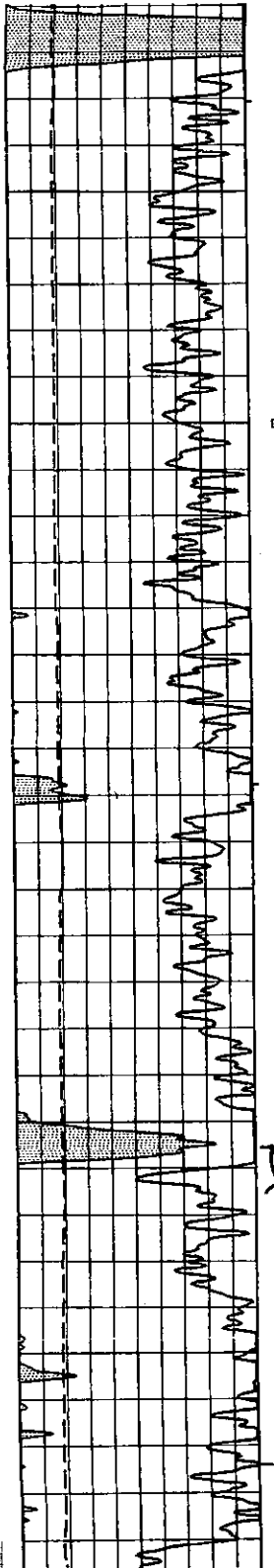


DPHI	30.00	2.71	-10.00
Bulk Density	2.00		3.00
G/cc			







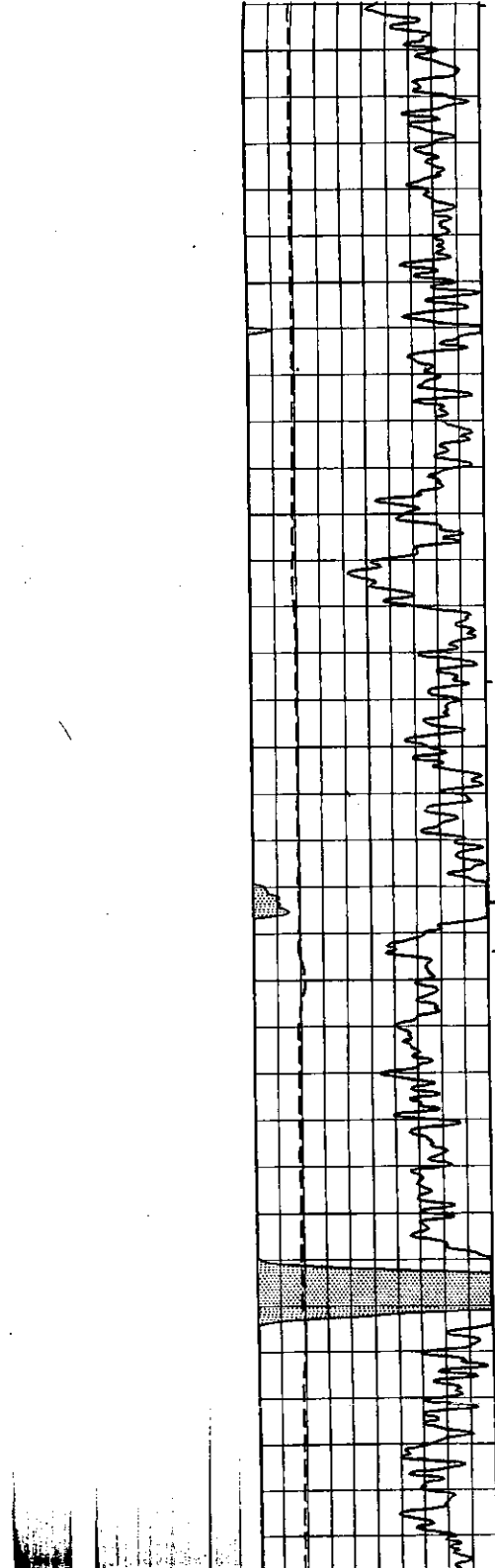
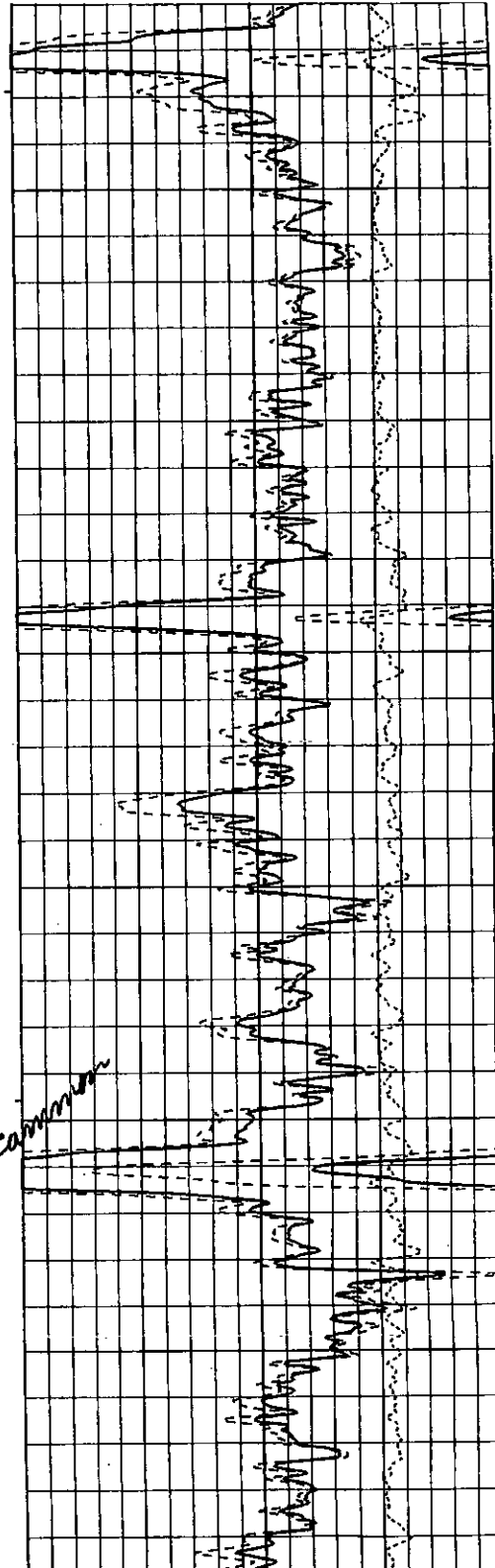


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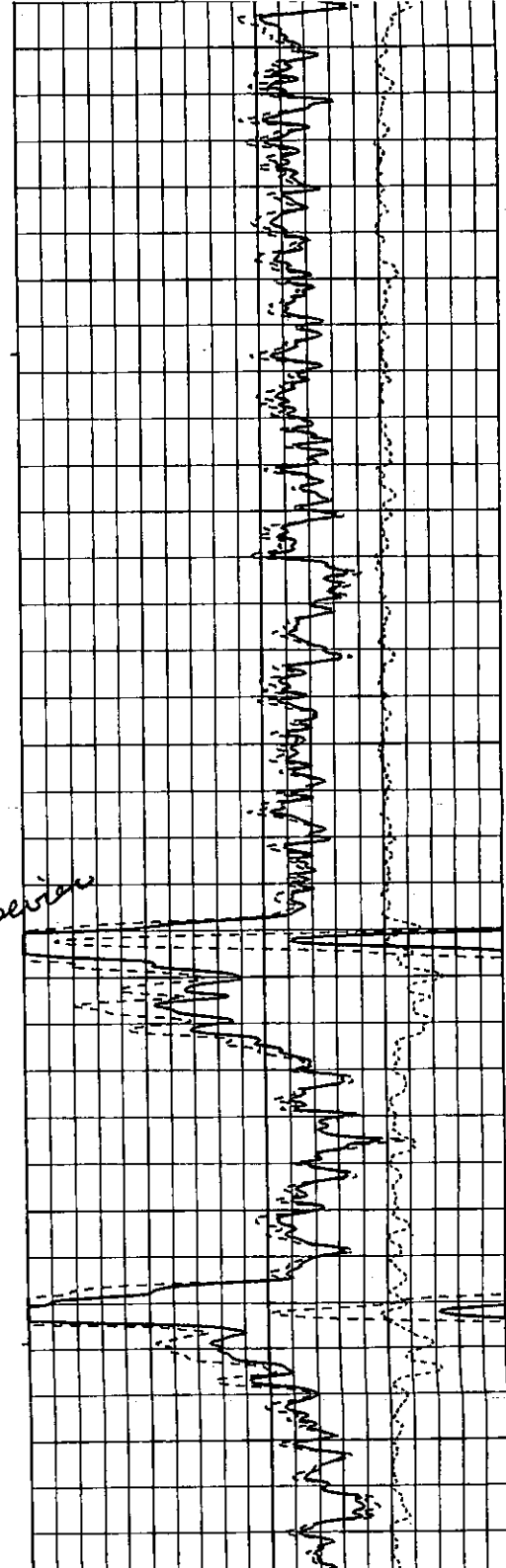


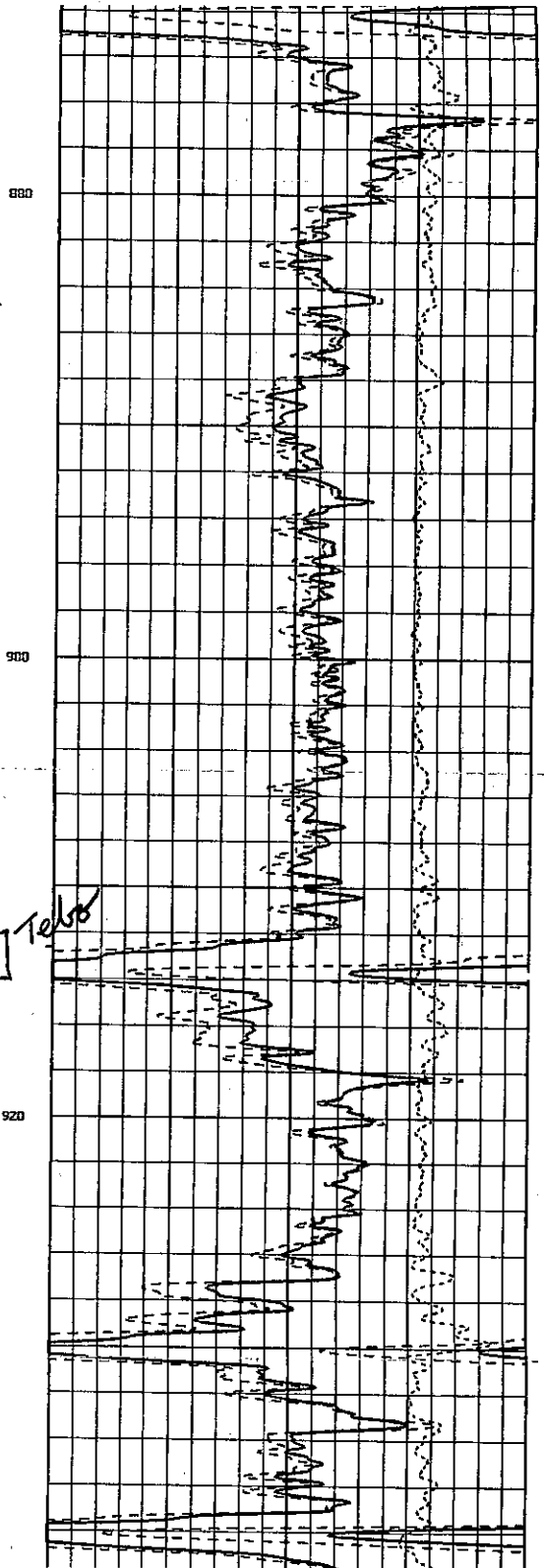
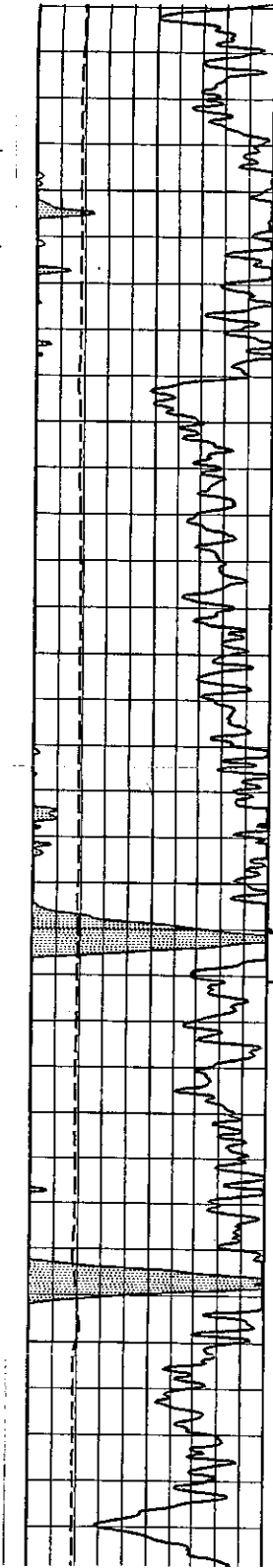
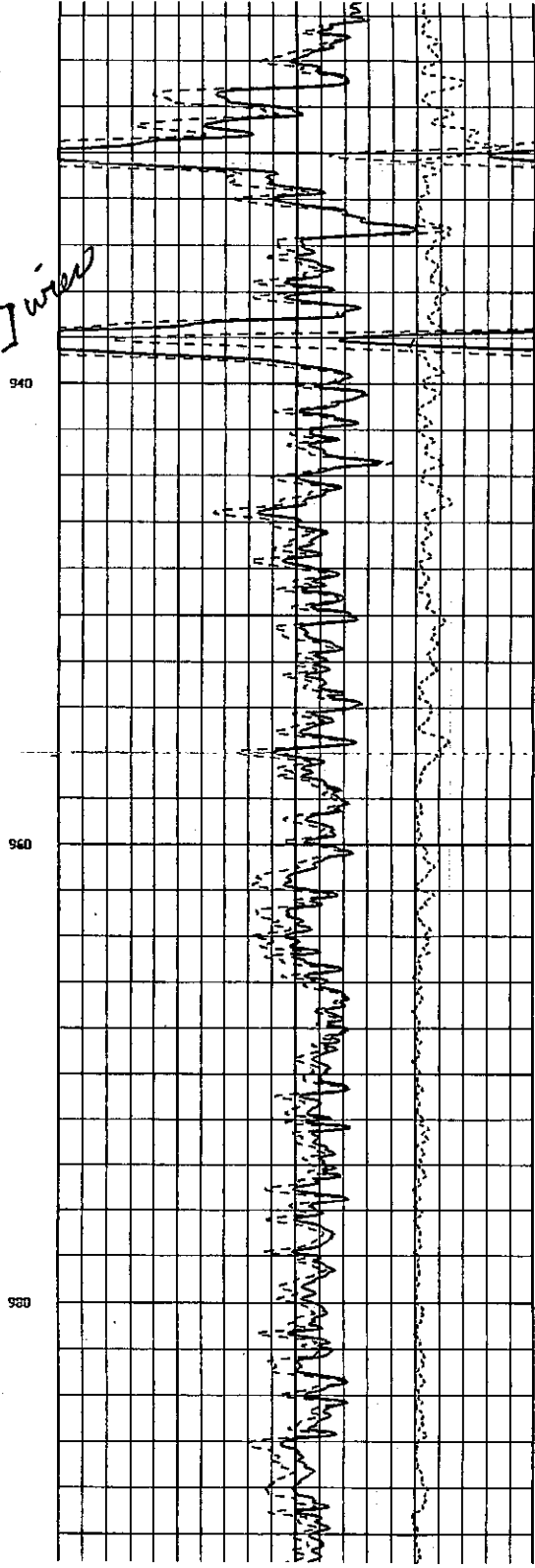
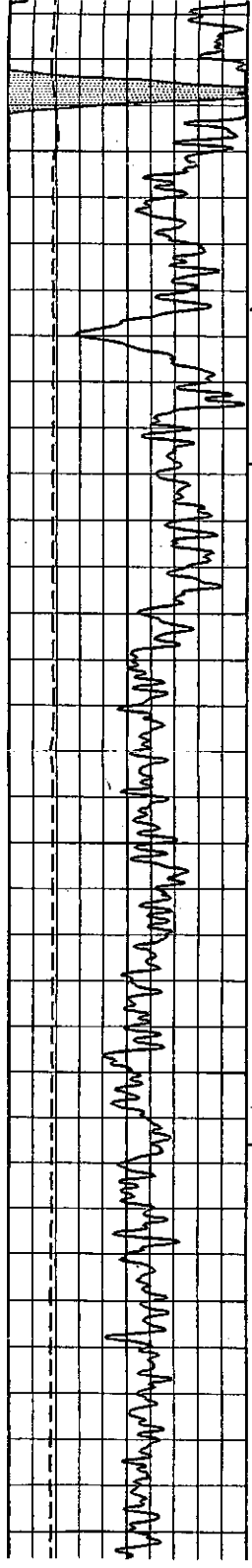
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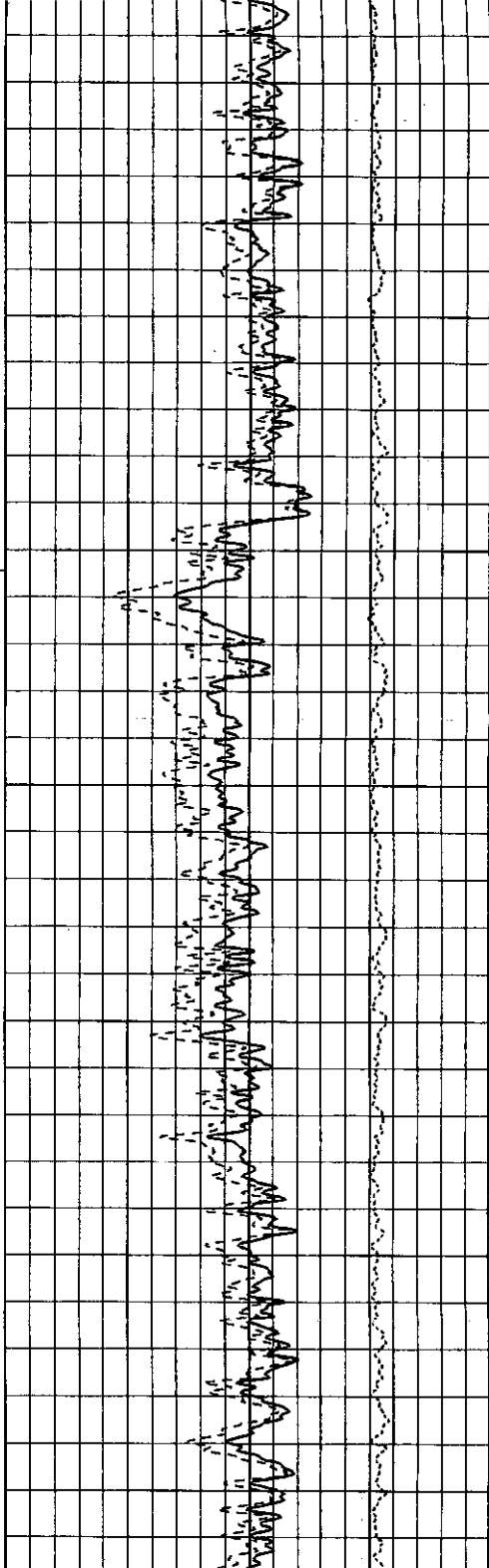
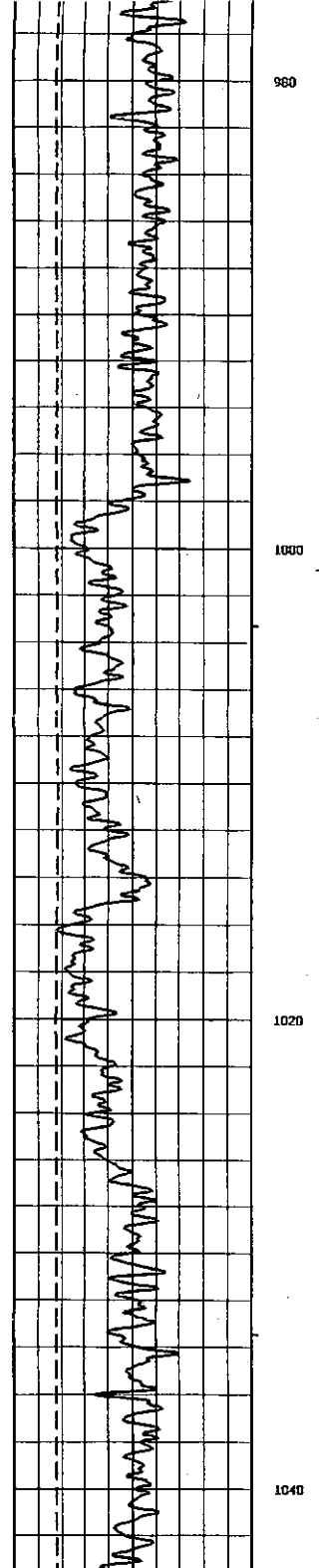
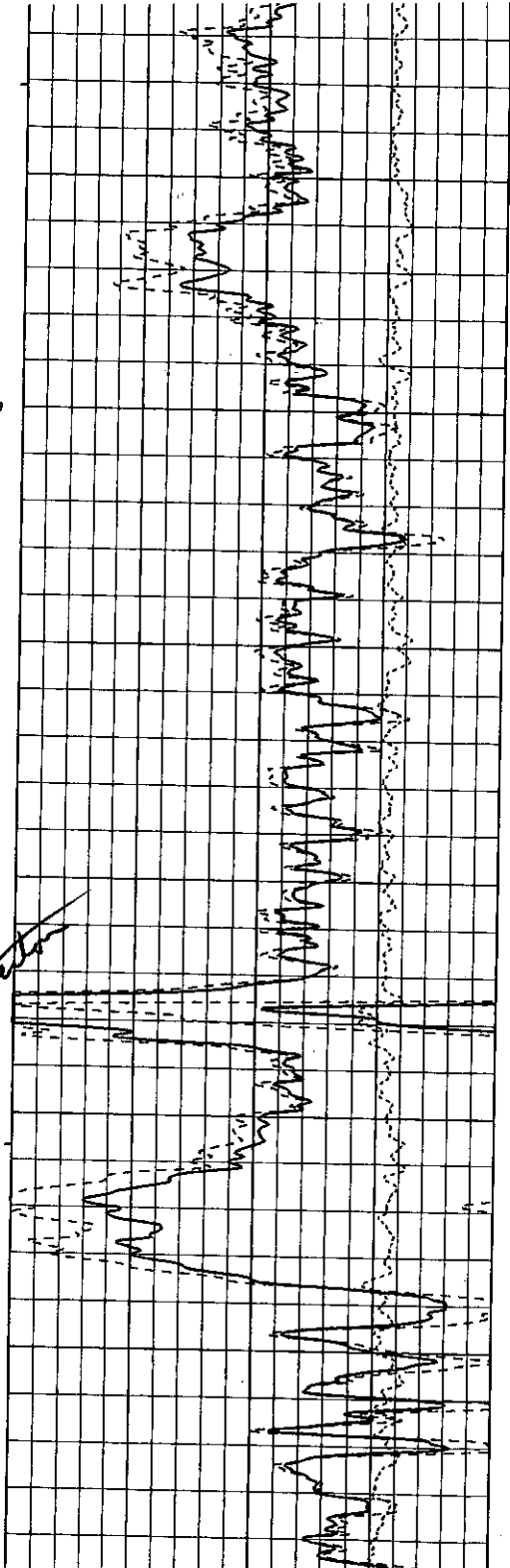
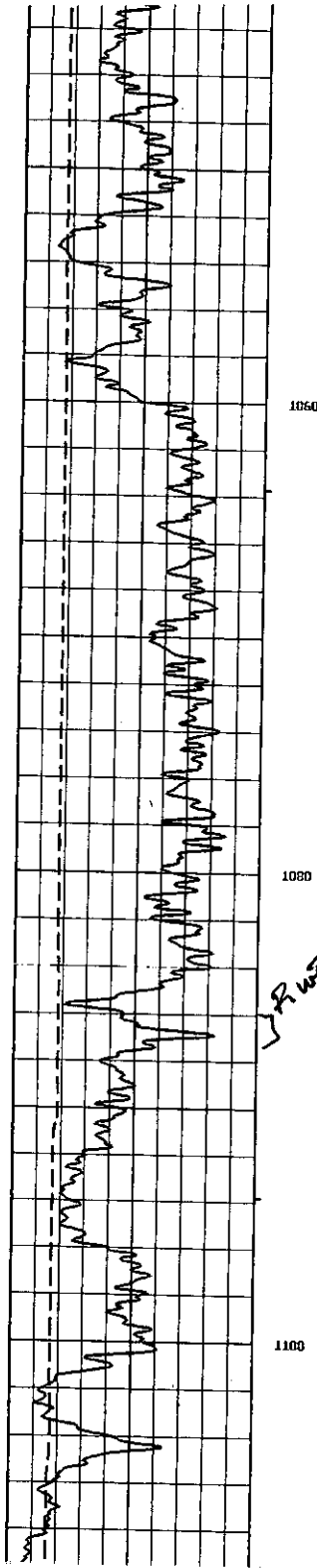
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Allen County, KS

