

ENTERED

JAN 30 2004

ACO-4
8/90

04-cons-196-c.com

OPERATOR Elysium Energy, L.L.C. DOCKET # 0010409 DATE 1/15/04

ADDRESS 1625 Broadway, Suite 2000 OPERATOR'S LICENSE # 32754

Denver, CO 80202 API NO. 15- 065-01410-00-01

LEASE Trexler WELL NO. 8

QUARTER SESWNW SEC 15 TWP 9S RGE 21 E
W XX

Graham County

COMMINGLING 82-3-123

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XX 1. Description of the well.
A plat showing:

- a) Location of subject well.
- b) Location of other wells on the lease.
- c) Location of offsetting wells and operator's name.

XX 2. Names and upper and lower limits of the source of supply involved.

(NAME) Arbuckle (PERFS) 3675-3703' (open hole)

(NAME) Lansing/Kansas City (PERFS) 3390-3582'

(NAME) _____ (PERFS) _____

XX 3. Wireline log of the subject well.

XX 4. A complete ACO-1 form.

XX 5. Expected production, oil-gas-water, for each source of supply.

FORMATION Arbuckle BOPD 10 MCF _____ BWPD 200

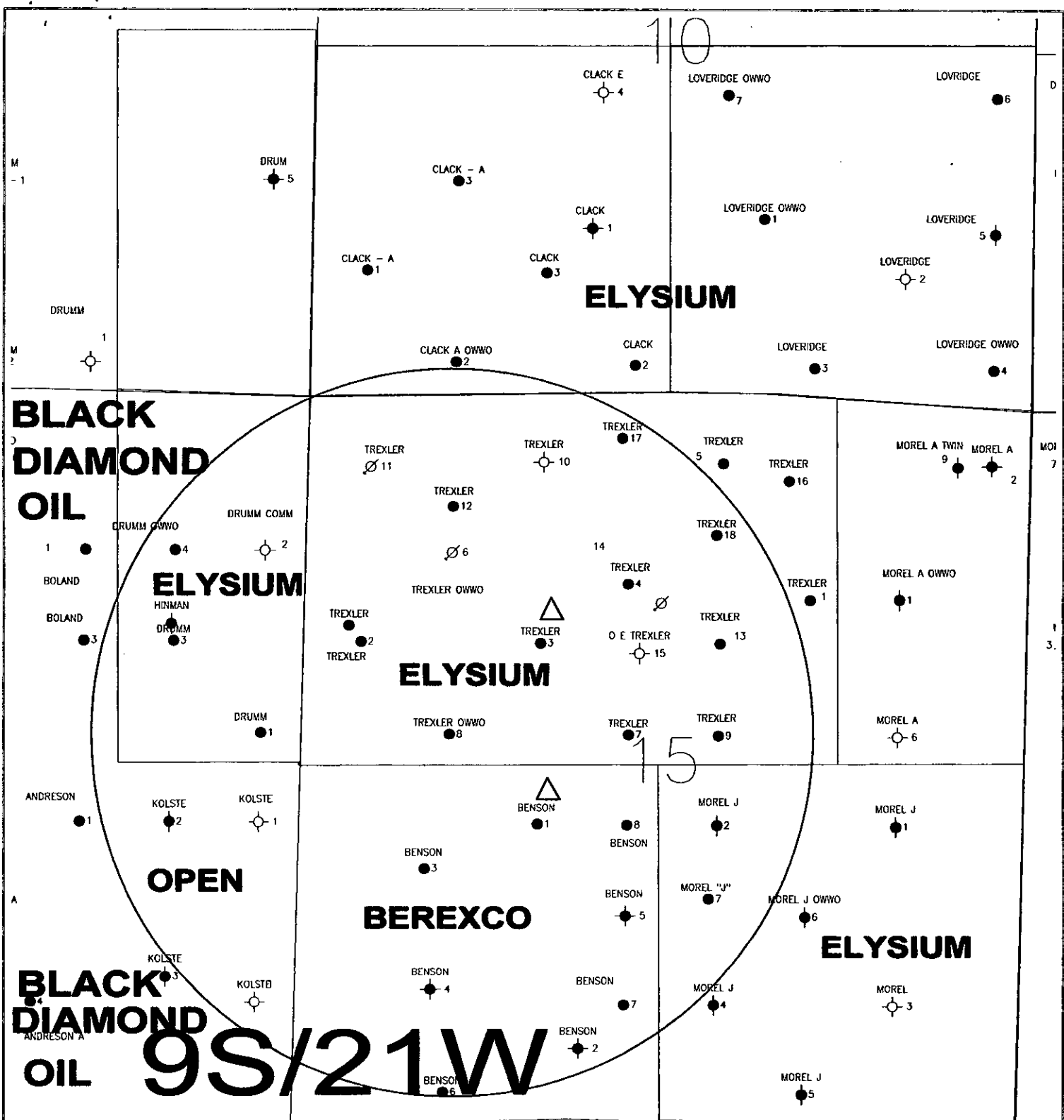
FORMATION LKC BOPD 5 MCF _____ BWPD 50

FORMATION _____ BOPD _____ MCF _____ BWPD _____

FORMATION _____ BOPD _____ MCF _____ BWPD _____

ESTIMATED COMBINED TOTAL _____ BOPD 15 MCF _____ BWPD 250

XX 6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.



ELYSIUM - OPERATORS

○ - 1/2 MILE RADIUS

ELYSIUM ENERGY LLC		
KANSAS SECTION 15 TOWNSHIP 9 SOUTH - RANGE 21 WEST		
MAP PREPARED BY:	1" = 1000 FEET	1/15/2004
MARK CURTIS	Scale 1:12000.	9S2115.QPT

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TREXLER #8

spud: 3/16/47
 compl: 4/08/47

ELEVATIONS:
 Zero 15' Above Rig Corner
 RKB 2213'

10 3/4" 29 lb/ft
 @ 240'
 w/ 240 sx cmt

TDC Unknown

LKC Perfs:

- 3390'-98' (A) 10/61
- 3428'-33' (B) 10/61
- 3446'-49' (D) 10/61
- 3485'-92' (G) 10/61
- 3522'-28' (H) 10/61
- 3542'-48' (I) 10/61
- 3553'-58' (J) 10/61
- 3576'-82' (K) 10/61

PBTD 3630'
 10/61

Perf Gun Lost & Driven
 to PBTD @ 3630' 10/61

CTBP @ Approx. 3630' 10/61

6" 18 lb/ft H-40
 @ 3675'
 w/ 300 sx cmt


Arbuckle O.H.:
 3675'-703'

TD 3703'

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	OPERATOR	PHILLIPS PETROLEUM COMPANY	
	WELL NAME	Trexler	WELL NO. 8
	FIELD	Morel	
	COUNTY	Graham	STATE Kansas
	LOCATION	SE SW NW Sec.15-T9S-R21V	DATE 09/11/94

**RECORD CHECK
KCC NOTIFICATION REQUIREMENT**

**J. FRED HAMBRIGHT, INC.
July 13, 2002**

**RE: Acreage within a ½ mile radius of the W/2NE/4
and NW/4-Sec. 15-T9S-R21W, Graham Co., Kansas**

	SURFACE OWNER	MINERAL OWNER IF UNLEASED	LESSEE/OPERATOR- IF LEASED/HBP:
<u>Township 9 South, Range 21 West</u> Section 9: E/2SE/4 Section 16: E/2NE/4	Bradley Befort 1684 Smoky Hill River Rd. Hays, KS 67601	None	HBP: Elysium Energy, LLC Drumm Co. Lease
Section 9: W/2SE/4	Bradley Befort		HBP: Barnett Oil Co. (HBP with above lease) no current address, possibly c/o Corsair Energy, LC 209 E. William St. #220 Wichita, KS 67202
Section 10: SE/4	Loveridge Family Trust and Loveridge Family Revocable Trust c/o Robert L. & Mary Loveridge, 4460 S. Yates Denver, CO 80236	None	HBP: Elysium Energy, LLC Loveridge Lease
Section 10: SW/4	John & Barbara Cole 1561 350th Ave. Palco, KS 67657	None	HBP: Elysium Energy, LLC
Section 11: SW/4	Evangeline & Herbert Huseth; Lawrence & Kathleen A. Manny, 3242 SW Plass Ave. Topeka, KS 66611	None	HBP: Bowman Oil Co. 805 Codell Rd. Codell, KS 67663 Davignon Lease
Section 14: W/2NW/4	Jerry A. and Elizabeth A. Hunt 2951 S. Maize Rd. Wichita, KS 67215	None	HBP: Elysium Energy, LLC Morel A Lease
Section 14: W/2SW/4	Jerry A. Hunt and Elizabeth A. Hunt 2951 S. Maize Rd. Wichita, KS 67215	None	HBP: Energy Partners, LLC 3101 N. Rock Rd., #125 Wichita, KS 67226 Lansing-Kansas City Unit
Section 15: SE/4	Imogene Gick Fleming Revocable Trust 9451 S. Woodlawn Derby, KS 67037	None	HBP: Elysium Energy, LLC Morel J. Lease
Section 15: SW/4	Ethel G. Benson c/o Cruger L. Bright 1625 Kashlan Rd. LaHabra Heights, CA 90631	None	HBP: Berexco Inc. PO Box 20380 Wichita, KS 67208
Section 15: E/2NE/4	Don L. & Janice D. Nipple 2704 ½ Thunderbird Hays, KS 67601	None	HBP: Elysium Energy, LLC Morel A Lease
Section 16: W/2NE/4, E/2NW/4	<i>Harold Fischer</i> 540 South St., Apt. 47 Redding, CA 96001; and <i>Doris Hahn</i> 353 F. St. Phillipsburg, KS 67661; and <i>Lee Ann Ewing Winter</i> 2764 Everett Wichita, KS 67217; and <i>Debbie K Cotter</i> 1103 S. Vine St. Wichita, KS 67213	None	HBP: Black Diamond Oil, Inc., PO Box 641 Hays, KS 67601 Boland Lease
Section 16: E/2SE/4	Ernest E. Darnell PO Box 144 Damar, KS 67632	Ernest E. Darnell	Shows Open:
Section 16: W/2SE/4 (& SW/4)	Andreson Lands, Ltd. c/o Johnson Ag Service PO Box 387, Hutchinson, KS 67504	None	HBP: Black Diamond Oil, Inc. Andreson A Lease

BEFORE THE CORPORATION COMMISSION
OF THE STATE OF KANSAS

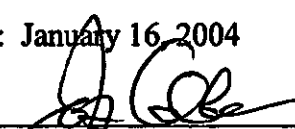
In the Matter of the Application of) Docket No.
Elysium Energy, L.L.C. for an Order)
Authorizing the Commingling of Oil) CONSERVATION DIVISION
& Gas Production from the Arbuckle)
and Lansing/Kansas City Formations)
Trexler #8 Well)
Graham County, KS) Operator Number 32754

Affidavit of Mailing

This is to advise that a copy of the application for an order authorizing the commingling of oil & gas production was sent by certified mail on January 15, 2004 to the following offset operators:

Berexco Inc.
Black Diamond Oil, Inc.

Dated: January 16, 2004

By: 
James Annable, Regulatory Engineer
Elysium Energy, L.L.C.

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STATE OF COLORADO)
) SS.
CITY AND COUNTY OF DENVER)

Subscribed & sworn to me before this 16th day of January 2004.

My Commission Expires:

9/20/2007

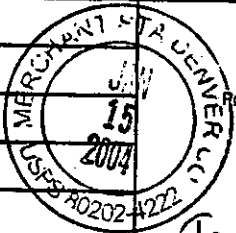

Notary Public

7003 2260 0003 4624 6490

U.S. Postal Service™
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OFFICIAL USE

Jim A	Postage	\$		Postmark Here
	Certified Fee			
	Return Receipt Fee (Endorsement Required)			
	Restricted Delivery Fee (Endorsement Required)			
	Total Postage & Fees	\$		

Trexler #8

Sent To Berexco Inc.
 Street, Apt. No.; or PO Box No. P.O. Box 20380
 City, State, ZIP+4 Wichita KS 67208

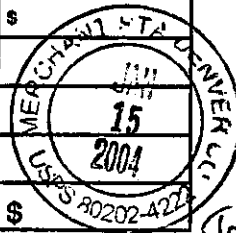
PS Form 3800, June 2002 See Reverse for Instructions

6483 4294 6224 0000 0003 2260 7003

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	Certified Fee			
	Return Receipt Fee (Endorsement Required)			
	Restricted Delivery Fee (Endorsement Required)			
	Total Postage & Fees	\$		

Trexler #8

Sent To Black Diamond Oil Inc
 Street, Apt. No.; or PO Box No. P.O. Box 641
 City, State, ZIP+4 Hays KS 67601

PS Form 3800, June 2002 See Reverse for Instructions

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January 16, 2004

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802
Attn: Mr. Bob Petersen

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RE: Trexler #8 Commingle Application
Elysium Energy, L.L.C. (Operator #32754)

Dear Mr. Petersen:

Attached is Form ACO-4 with attachments for the commingling of production from the Arbuckle and Lansing/Kansas City formations in the Trexler #8 well. The Trexler #8 well is currently shut-in with the Lansing/Kansas City open in the wellbore. The open hole interval in the Arbuckle will be reactivated by removing a bridge plug and all formations will be commingled.

Attached is an affidavit certifying that Elysium Energy, L.L.C. has mailed a copy of the application (Form ACO-4) to all offset operators within a ½ mile radius of the Trexler #8. Also attached are copies of the certified mail receipts to offset operators.

If you should require further information or have any questions, please feel free to contact Jim Annable at 303-389-3610 or by email at jannable@patinaoil.com.

Sincerely,

A handwritten signature in black ink, appearing to read "J Annable", written over a white background.

James Annable
Regulatory Engineer

Attachments: ACO-4, Affidavit, and Certified Mail Receipts

LANE WELLS



A DIVISION OF DRESSER INDUSTRIES, INC.

GRANITE RAY
NEUTRON

-1175 RIG

FIELD: **MOORE**
 COUNTY: **GRAHAM** STATE: **KANSAS**
 COMPANY: **LANE WELLS**
 WELL: **O.F. STREXLER #8**
 LOCATION: **SEC 15 TWP 9S RGE 2W**
 Other Services: _____

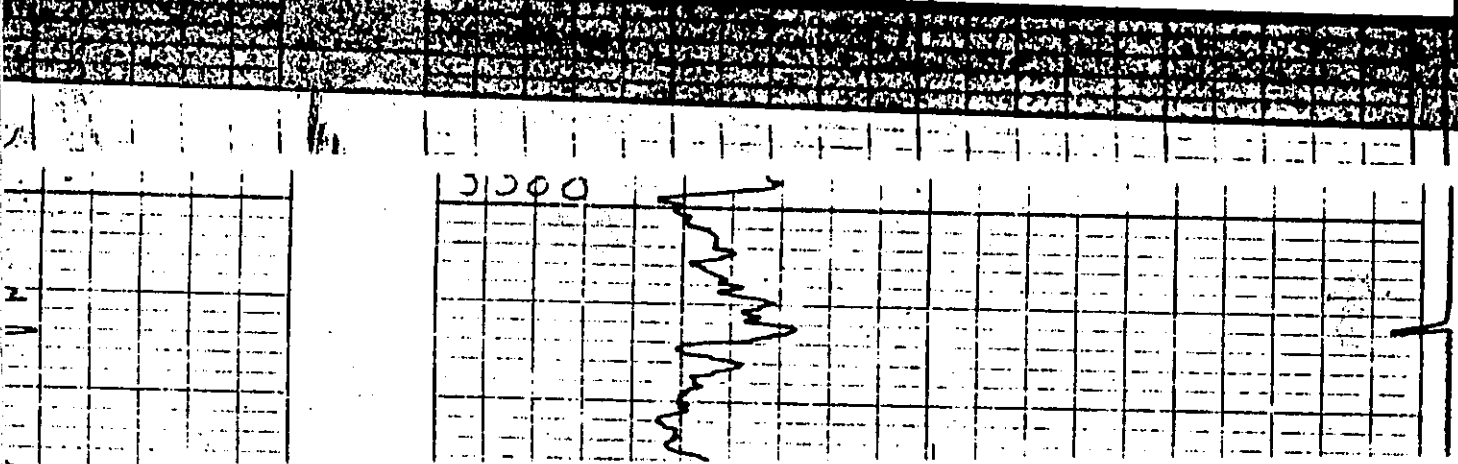
Permanent Datum	15" Above Rig Center	Elev. 2213
Log Measured from	15" Above Permanent Datum	
Drilling Measured from	15" Above Rig Center	
Date	10-10-61	
Run No.	1-D.W.	
Type Log	Gamma Ray - Neutron	
Depth-Driller	3703	
Depth-Logger	3704	
Bottom Logged Interval	3700	
Top Logged Interval	3700	
Type Fluid in Hole	Oil-Water	
Salinity Ppm Cl.		
Density Lb. Gal.	1.390	
Level		
Max. Rec. Temp. Deg. F		
Cor. Rig Time	2 hours	
Recorded By	SIEGERS	
Witnessed By	MULLENS	
Run	Bore Hole Record	Casing Record
No.	1334	1334
Bl.	Surface	Surface
From	243	29
To	243	243
Size	1 3/4	2 1/2
Wgt.	29	243
From	Surface	Surface
To	243	243

Gamma Ray		Equipment Data		Neutron	
No.	1-D.W.	Run No.	1-D.W.		
	402	Log Type	N/N		
	35/8	Tool Model No.	402		
el No.	D4G1	Diam.	35/8		
	SCINT.	Detect. Model No.	D6N1		
	4"	Type	SCINT.		
ource		Length	4'		
		Source Model No.	S10A3		
		Serial No.	3346		
No.	P523	Spacing	13.5		
o.	R585	Type	Ra-Bc.		
No.	G72	Strength	300mc		

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General		Gamma Ray				Neutron				
Depths	Speed Ft./Min.	T.C. Sec.	Sens. Settings	Zero Div. L or R	API G.R. Units Per Log Div.	T.C. Sec.	Sens. Settings	Zero Div. L or R	API N. Units Per Log Div.	
1 To	2843	25	1.5	623X1	14	8.24	1.5	152X1	44	72.25

LANE WELLS T.D. 3704
 L To Bottom CSF. marking T.D. 3701
 Reference Literature:
 S.O. 39135
TREXLER #8



NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 4328

1 Dist. West Kansas Field Morel Lease O. E. Trexler Well No. 8
 2 Co. Graham State Kansas Contractor Lohmann-Johnson Drig. T.D. 3703 P.D. _____ ft.
 3 Landing Flange Elev. DF 2213 ft. Depth Measured From DF; Height of Measuring Point from Landing Flange 3 ft.
 4 Date: Spudded 3-16-47 Drilling Completed 4-3-47 Tested 4-7-47 Rig Released 3-25-47

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	S. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	29	S.S.	Armco	New	SW	243	240'	None	240'		6	13 3/4
6	18	8-R	H-40	New	EW	3675	3708'8"	None	3708'8"		121	8 3/4
2 7/8	6.50	8-R	H-40	New	EW	3661	3691'3"	None	3691'3"		123	

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
								FROM	TO	
HOWCO	Portland	240		1		14.5	35	0	243	Surface casing
HOWCO	Portland	300		1		14.5	120	-	3675	Oil string

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT NOTES	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
4-3-47	2 1/4 BO/hr	30 BO/hr	Sw	1,000		3675	3703	Arbuckle	lime	

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							RECEIVED JAN 23 2004 KCC WICHITA

PRODUCING EQUIPMENT

29 RODS: Number 146 Size 3/4 in., Number _____ Size _____ in., Total Singles 146 Length 3650 ft.
 30 PUMP: Size 2 1/2" x 10' Plunger Diam. 2 1/4" Make OWS Type Common
 31 PUMPING UNIT: Make OGS Type 32 1/2 S2 Stroke 64 in. @ 20 SPM; Beam Capacity 20,000 lb.
 32 Torque @ 20 SPM 262,700 in. lbs.; Gear Box 53 H.P., Prime Mover Make Superior Oil Engine
 33 H.P. 30 @ 225 RPM. Other Remarks _____
 34 GAS ANCHOR none; Perforated Mud Anchor 2 1/2" x 20'
 35 OTHER LIFT EQUIPMENT 2 1/2" 2-cup stdg. valve; 2 1/4" 4-cup trvlg valve; 3/4" x 4' pony rod;
 36 1 1/2" x 16' common steel polished rod. { ALSO SEE SKETCH }
 37 PACKER: Set at None ft. Make _____ { ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	3674	3703			29	

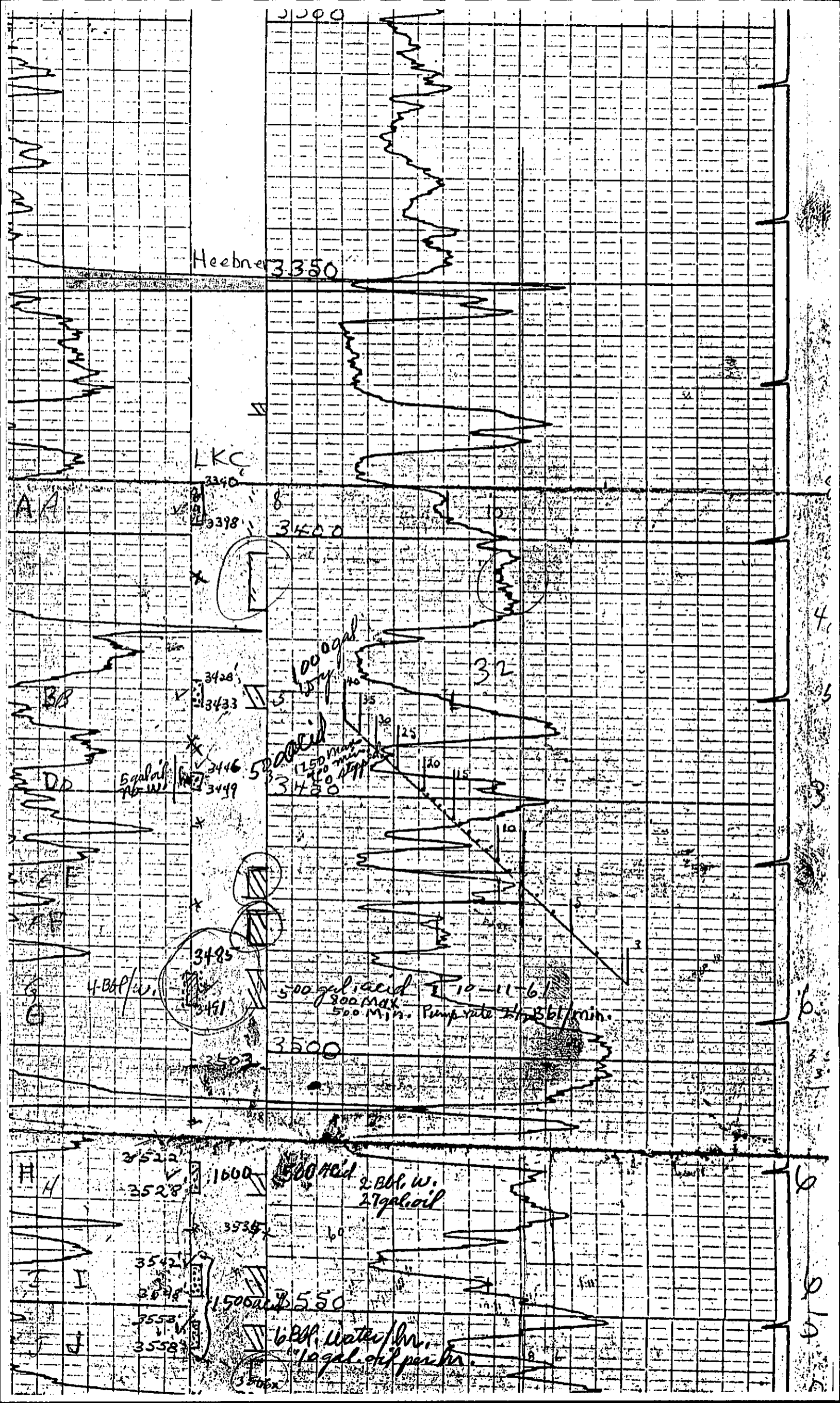
REMARKS: Drilled to depth of 3679' in Arbuckle lime; set 6"OD casing at 3675'; drilled out cement plug and deepened 1/4' to 3693'; hole filled 715' with oil in 5 hours; deepened 5' to 3698'; swabbed 2 1/4 bbls. oil per hour for 6 hours; deepened 5' to total depth of 3703' in Arbuckle lime; acidized with 1,000 gal- lons, maximum pressure 1200#, breakdown pressure 750#, time 1 hour and 10 min., used 60 bbls. load oil; swabbed 30 bbls. oil per hour for 4 hours; swabbed 340 bbls. oil in 7 hours at 1900' off bottom; ran tubing and rods; established an Echometer potential of 1,846 bbls. oil effective April 7, 1947. Crude Pur- chaser: White Eagle Pipe Line Company. Gravity of Oil: 27.4.

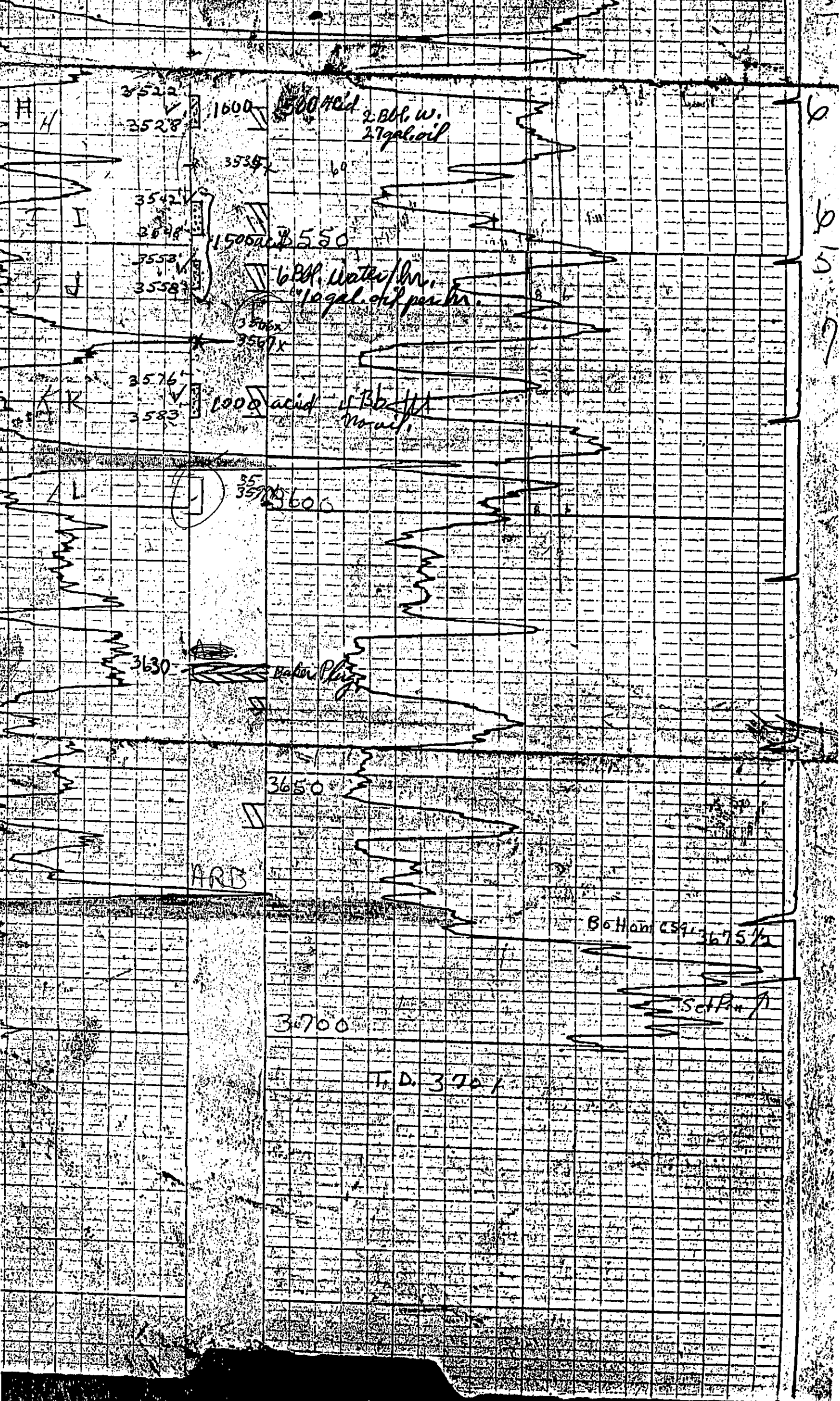
56 Estimate Total Cost \$ 34,750.00 Conoco Interest 63.15% Operated by Continental Oil Company
 57 Potential 1,846 b/d MAX Echometer #TP and #CP on 24 Hr. Test Meas. Est. Allowable 46 b/d
 58 Other Production or Well Test Results _____

60 Signed Wm. Hagan District Superintendent
 61 Signed W. E. Goering Division Superintendent
 62 Signed _____ Region Manager
 63 Signed _____ District Engineer
 64 Prepared by W. E. Goering Date 7-30-47

DISTRIBUTED TO
 Mgr. P. & D. WCM Acct'g. EHL
 Region LPC District FLD
 Others Cities Service Oil Co.
State Corporation Comm.
LEP

363
M
4-8-47





3522
3528

H
H

1600

500 acid

2 Bbl. w.
27 gal. oil

3538

60

3542

I
I

2698

1500

550

3553

J
J

3558

6 Bbl. water/hr.
10 gal. oil per hr.

3568

3591

3576

K
K

3583

1000

acid - 15 Bbl. w.
no oil.

3595

3600

L
L

3630

water plug

3650

ARB

Bottom 3675 1/2

3700

T.D. 3701

set P. 7

5
6
6
5
7