

ENTERED

JAN 30 2004

ACO-4

04-CONS-195-COM 8/90

C0010410

OPERATOR Elysium Energy, L.L.C. DOCKET # ~~606401~~ DATE 1/15/04
 ADDRESS 1625 Broadway, Suite 2000 OPERATOR'S LICENSE # 32754
Denver, CO 80202 API NO. 15- 185-10912-0000
 LEASE Bordewick WELL NO. 3
 QUARTER SWNE SEC 1 TWP 22S RGE 14 E
W XX
 Stafford County

COMINGLING 82-3-123

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XX 1. Description of the well.
A plat showing:

- a) Location of subject well.
- b) Location of other wells on the lease.
- c) Location of offsetting wells and operator's name.

XX 2. Names and upper and lower limits of the source of supply involved.

(NAME) Arbuckle (PERFS) 3715-3737' (open hole)
 (NAME) Lansing/Kansas City (PERFS) 3378-3556'
 (NAME) _____ (PERFS) _____

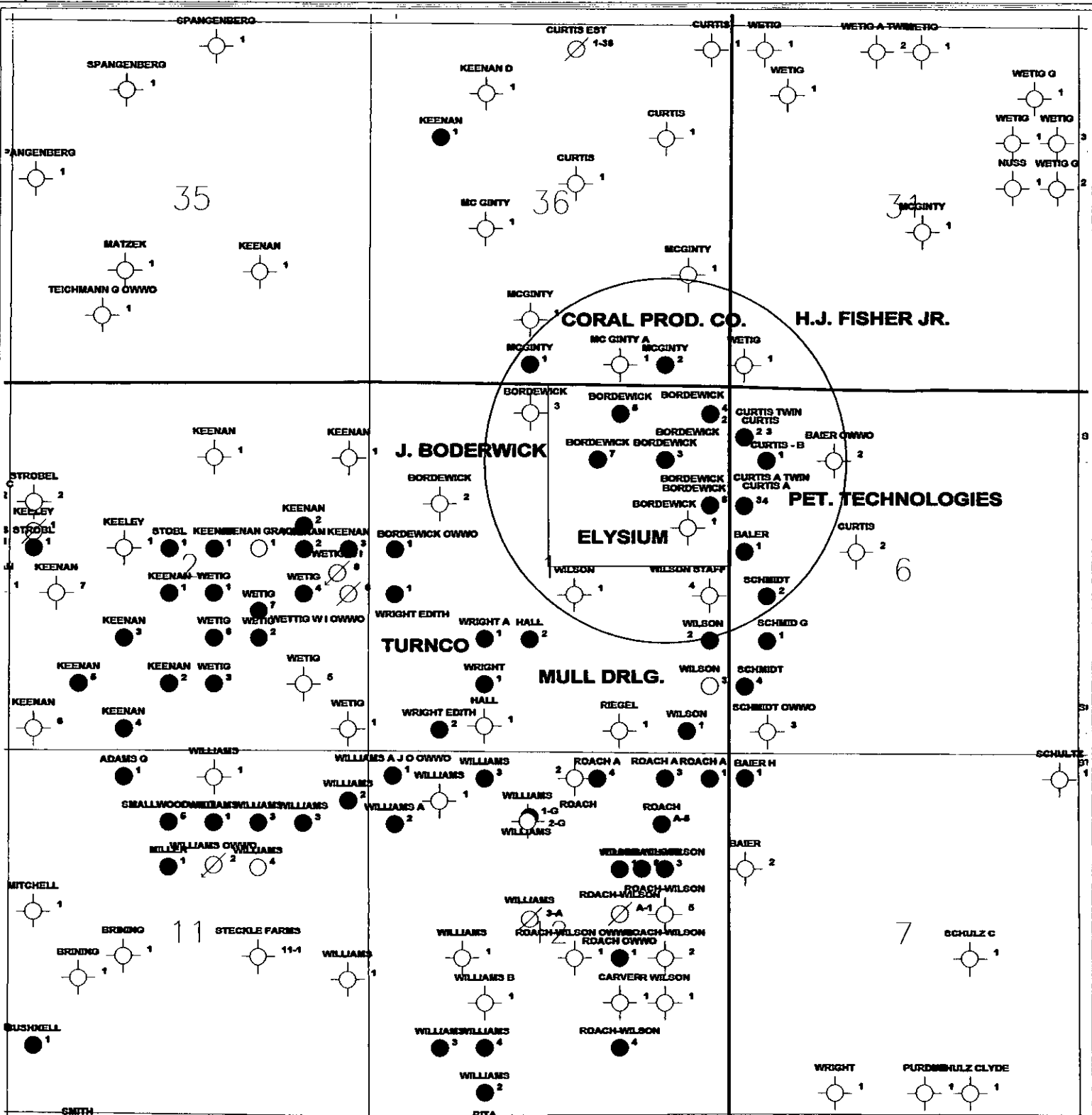
XX 3. Wireline log of the subject well.

XX 4. A complete ACO-1 form.

XX 5. Expected production, oil-gas-water, for each source of supply.

FORMATION	<u>Arbuckle</u>	BOPD	<u>11</u>	MCF	_____	BWPD	<u>200</u>
FORMATION	<u>LKC</u>	BOPD	<u>9</u>	MCF	_____	BWPD	<u>25</u>
FORMATION	_____	BOPD	_____	MCF	_____	BWPD	_____
FORMATION	_____	BOPD	_____	MCF	_____	BWPD	_____
ESTIMATED COMBINED TOTAL		BOPD	<u>20</u>	MCF	_____	BWPD	<u>225</u>

XX 6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.



○ 1/2 MILE RADIUS

PATINA OIL & GAS CORPORATION		
KANSAS STAFFORD COUNTY TOWNSHIP 22 SOUTH - RANGE 14 WEST		
MAP PREPARED BY:	1" = 2000 FEET	1/13/2004
MARY CURTIS	Scale 1:24000	22-14-1A.GP7

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DAILY REPORT DETAILED

GROUND 1915.5'
 DF 1918
 RKB 1920.5'

LEASE **Bordwick**

WELL NO. **3**

Sheet No.

DATE	TOTAL DEPTH	NATURE OF WORK PERFORMED
May 5 1953		Location staked by Koons & Vollmer - 990' from N and 990' from E lines - NE/4 Sec. 1-22-11N, Stafford County, Kansas
6		Moved in Brack Drlg. Co's. rotary - dug cellar & pits.
7	373	Shale - spudded 2:15 P.M. Drl'd to 373' - ran 9 jts. 360.59 OA, 358.53' LP of 10-3/4" OD 32.75# N-40 S-8 SS Reg-2 "A" Cond. casing set at 367.53', cemented with 375 sz Pozmix cement, 200# CC. Pumped plug to 360' - job completed 1:00 A.M. 5-8-53. Cement circulated - top collar 9' below RKB, DF 2-1/2' above ground - RKB 2-1/2' above DF. 13-3/4" hole
8	373	WOCTS - 24 hours.
9	1530	Drlg Shale & Shells. 500'-0; 1000' - 1/2°; 1500' - 3/4°.
10	1970	Drlg Lime and Shale.
11	2250	Drlg Lime & Shale. 2000' - 1°.
12	2600	Drlg Lime & Shale. 2500' - 1°.
13	2920	Drlg Lime.
14	3100	Drlg Lime & Shale. 3093' - 0°.
15	3200	Drlg Lime.
16	3400	Drlg Lime & Shale.
17	3494	Drlg Lime.
18	3593	Drlg Lime. 3500' - 0°.
19	3720	Drlg Lime & Shale - top of Arbuckle 3718'.
20	3722	Lime - ran Schlumberger Laterolog - conditioned mud and laid down drill pipe. Log TD 3723'.
21	3722	Ran 90 jts. 3711.58' LP (3733.83' OA) 7" OD, 22.63# S-2 J-55 SS "A" Cond. casing set at 3719', cemented with 200 sz Pozmix cement - pumped plug to 3680'. Job completed 7:14 A.M. 5-21-53. Top collar 7.42' below RKB. Centralizers: 3370' 3433' 3520' 3612' and 3693'. DF 2.5' above ground - RKB 2.5' above DF.
22 - 23	3722	WOCTS
24	3722	Moved in & rigged up Shamrock Drlg. Co's. drilling-in unit.
25	3722	Preparing to drill ahead. Swabbed & bailed drlg mud to top of cement at 3675' - drld cement 3675-82'. Float collar at 3681'. Bailed hole dry & tested casing 1 hour; oksh. Drl'd cement & CO 3682' to 3722'.
26	3737	Testing - bailed 1/2 SOPH for 3 hrs. at TD of 3722'. Drl'd 3722-25' in 23 min. Samples slightly stained. Bailed and CO hole - very slight increase in fluid. Drl'd 3725-27' in 16 min. 200' oil in hole in 1 hour. Drl'd 3727-29' in 15 min. 375' oil in hole in 2 hours. Drl'd 3729-31' in 14 min. 500' oil in hole in 3 hours. Drl'd 3731-33' in 16 min. 700' oil in hole in 4 hours. Drl'd 3733-34' in 10 min 800' oil in hole in 5 hours. Swabbed 61 30 swabbing hole down, then swabbed 55 30 & no water in 5 hrs. from 3700' - last hour: 9.38 SG. Corrected gravity 28.5. Drl'd 3734-37' in 1-3/4 hours. 1400' oil in hole.

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DAILY REPORT DETAILED

LEASE Bordewick

WELL NO. 3

Sheet No. 8

	<u>DATE</u>	<u>TOTAL DEPTH</u>	<u>NATURE OF WORK PERFORMED</u>
May	28, 1953	3737'	Bailed off bottom to check for water. Swabbed 127 BO, no water in swabbing hole down then swabbed 86.98 BO, no water in 3 hours, Swabbing from 3650'. Ran boiler to bottom, hole clean. Tore down & released DIU 12 midnight
	28	3737'	Moving in equipment to equip well
	29	3737'	Setting pumping unit
	30	3737'	Setting pumping unit, laying lead line & gas line
	31	3737'	Finished setting pumping unit and connecting lead line
June	1	3737'	Running tubing
	2	3737'	Completed running tubing and rods, pumped well up and tested lead line
	3	3737'	Pumped 28 BO, no water in 6 hrs 14/34" SPN
	4	3737'	Pumped 68 BO, no water in 17 hrs 14/34" SPN
	5	3737'	Pumped 120 BO, no water in 24 hrs 14/34" SPN. Producing from Artuckle. Final Report

418
-1817

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RECORD CHECK

J. Fred Hambricht, Inc.
December 2, 2003

Bordewick Lease

STAFFORD COUNTY, KS.

TWP 22SRN 14W

Section 1:

NE/4

EROD - Elysium Energy LLO
P. O.Box 1627
Henderson, TX 75653

SE/4

LSD - Mull Drilling Co., Inc.
P. O.Box 2758
Wichita, KS. 67201

E/2 NW/4

Surface Owner
(B/O) Jerome O. Boderwick
2416 Maplewood Dr.
Dubuque, IA 52001

SW/4

(S/O) Turnco, Inc.
P. O. Box 460
Great Bend, KS. 67530

TWP 22S-Rn. 13W

Sec. 6

NW/4

EROD - Petroleum Technologies
Inc.
801 West 47th St.
Kansas City, MO. 64112

TWP 21S, RN 13W

Sec. 31:
SW/4

(B/O) Herman J. Fisher, Jr.
R#3 Box 7713
Seward, KS.

TWP 21S, RN:14W

Section 36:
SE/4

LSD- Coral Production Corp.
1600 Stout St. #1500
Denver, CO. 80202

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**BEFORE THE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

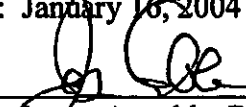
In the Matter of the Application of) Docket No.
Elysium Energy, L.L.C. for an Order)
Authorizing the Commingling of Oil) CONSERVATION DIVISION
& Gas Production from the Arbuckle)
and Lansing/Kansas City Formations)
Bordewick #3 Well)
Stafford County, KS) Operator Number 32754

Affidavit of Mailing

This is to advise that a copy of the application for an order authorizing the commingling of oil & gas production was sent by certified mail on January 15, 2004 to the following offset operators:

Mull Drilling, Inc.
Petroleum Technologies Inc.
Coral Production Corp.

Dated: January 16, 2004

By: 
James Annable, Regulatory Engineer
Elysium Energy, L.L.C.

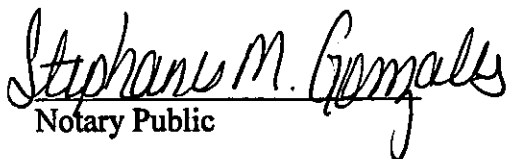
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STATE OF COLORADO)
) SS.
CITY AND COUNTY OF DENVER)

Subscribed & sworn to me before this 16th day of January 2004.

My Commission Expires:

9/20/2007

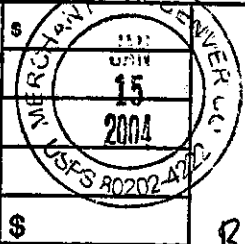

Notary Public

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Sent To *Bordewick #3*

Street, Apt. No., or PO Box No. *Merill Drilling, Inc*
P.O. Box 2758

City, State, ZIP+4 *Wichita, KS 67201*

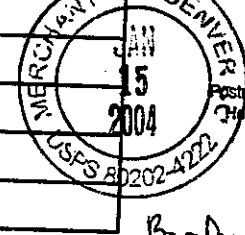
PS Form 3800, June 2002 See Reverse for Instructions

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Sent To *Bordewick #3*

Street, Apt. No., or PO Box No. *Petroleum Technologies Inc.*
801 West 47th St.

City, State, ZIP+4 *Kansas City, Mo 64112*

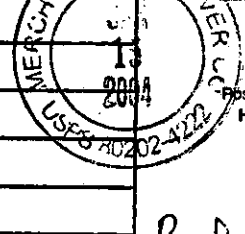
PS Form 3800, June 2002 See Reverse for Instructions

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Sent To *Bordewick #3*

Street, Apt. No., or PO Box No. *Corral Production Corp*
1600 Start, #1500

City, State, ZIP+4 *Denver, Co 80202*

PS Form 3800, June 2002 See Reverse for Instructions

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January 16, 2004

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802
Attn: Mr. Bob Petersen

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RE: Bordewick #3 Commingle Application
Elysium Energy, L.L.C. (Operator #32754)

Dear Mr. Petersen:

Attached is Form ACO-4 with attachments for the commingling of production from the Arbuckle and Lansing/Kansas City formations in the Bordewick #3 well. The Bordewick #3 well is currently producing from the Lansing/Kansas City. The open hole interval in the Arbuckle will be reactivated by removing a bridge plug and all formations will be commingled.

Attached is an affidavit certifying that Elysium Energy, L.L.C. has mailed a copy of the application (Form ACO-4) to all offset operators within a ½ mile radius of the Bordewick #3. Also attached are copies of the certified mail receipts to offset operators.

If you should require further information or have any questions, please feel free to contact Jim Annable at 303-389-3610 or by email at jannable@patinaoil.com.

Sincerely,

A handwritten signature in black ink, appearing to read "J Annable", written over a circular scribble.

James Annable
Regulatory Engineer

Attachments: ACO-4, Affidavit, and Certified Mail Receipts