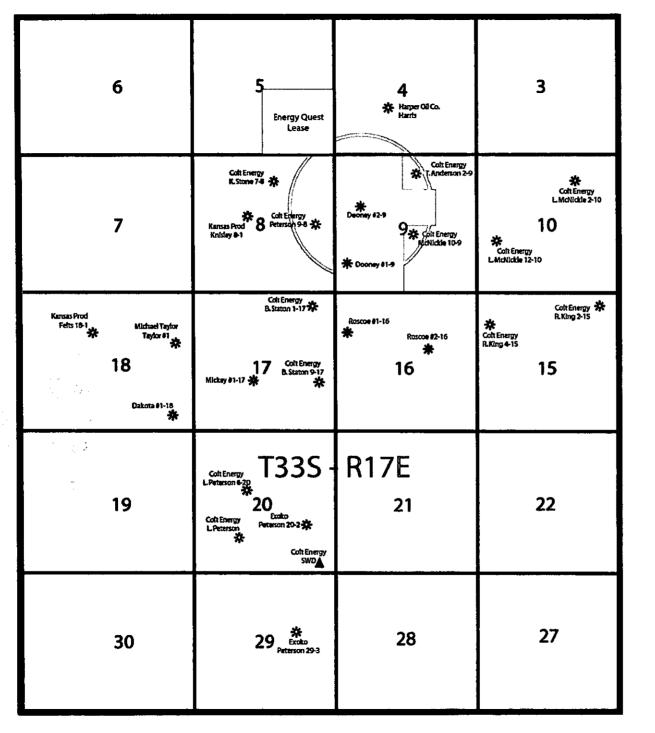
#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-4 Form must be typed September 2005

# APPLICATION FOR COMMINGLING OF Commingling ID # CO 080602\_ PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Name: Davis Operating Company  Address: 2800 Mid-Continent Tower  Spot:NE_SW. NW_Sec. 9_Twp. 33_s. R. 17_	Operator Information:	Well Information:
Name: Davis Operating Company  Lease Name: Donney: Well #, 2.9  Address: 2800 Mid-Continent Tower  Spot: NE.SW. NW Soc. 9 Tep 33 S. R. 17 [7] East CityState/2pt; Tulsa, OK 74103  Contact Person: Autumn R. Minnick  Feet from [7] North / [7] South Line of Section: 1650  Phone #: 479-285-9036  Feet from [8] East / [7] West Line of Section: 990  1. Name and upper and lower limit of each production interval to be commingled: Feet from [8] Riverton [6] East / [7] West Line of Section: 990  1. Name and upper and lower limit of each production interval to be commingled: Fermation: Mississippi Chat [7] (Perfs): 982-9488 [7] (Perfs): 982-948 [7] (Perf	License #: 33017	API#: 15 - 125-30672
City/State/Zip: Tulsa, OK 74103 County: Montgomery   West Contect Person: Autumn R. Minnick   Feet from   South Une of Section: 1650	Name: Davis Operating Company	
Contact Person: Autumn R. Minnick    Phone st: 479-285-9036	Address: 2800 Mid-Continent Tower	Spot: NE - SW - NW Sec. 9 Twp. 33 S. R. 17 7 Ea
Phone 9: 479-285-9036  Feet from	City/State/Zip: Tulsa, OK 74103	County: Montgomery We
1. Name and upper and lower limit of each production interval to be commingled: Formation: Riverton	Contact Person: Autumn R. Minnick	Feet from North / South Line of Section: 1650
Formation:   (Perfs): 942-948'   (Perfs): 960-970'   (Perfs): 960-	Phone #: 479-285-9036	Feet from East / West Line of Section: 990
Formation:   (Perfs): 942-948'   (Perfs): 960-970'   (Perfs): 960-	t blome and unner and tower limit of each anadyses	stian internal to be commission.
Formation: (Perfs): 960-970'  Formation: (Porfs): (Porfs)		<del>-</del>
Formation: (Perfs): Formation: (Perfs): Formation: (Perfs): Formation: (Perfs):	• • • • • • • • • • • • • • • • • • • •	
Formation: (Perfs):  2. Estimated amount of fluid production to be commingled from each interval:  Formation: Riverton		
Formation: (Perfs):  2. Estimated amount of fluid production to be commingled from each interval:  Formation: Riverton  BOPD: 0 MCFPD: 25 BWPD: 0  Formation: Mississippi Chat  BOPD: 0 MCFPD: 25 BWPD: 0  Formation: BOPD: MCFPD: BWPD:  Formation: BOPD: MCFPD: BWPD:  Formation: BOPD: MCFPD: BWPD:  Formation: BOPD: MCFPD: BWPD:		
2. Estimated amount of fluid production to be commingled from each interval:  Formation: Riverton 80PD: 0 MCFPD: 25 BWPD: 0  Formation: Mississippi Chat 80PD: MCFPD: BWPD:  Formation: 80PD: MCFPD: BWPD:		
Formation: Riverton    BOPD: 0   MCFPD: 25   BWPD: 0	To the term of the	(Felia),
Formation: Mississippi Chat BOPD: 0 MCFPD: 25 BWPD:   Formation: BOPD: MCFPD: BWPD:   Formation: BOPD: MCFPD: BWPD:   Formation: BOPD: MCFPD: BWPD:   Formation: BOPD: MCFPD: BWPD:    3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the leasee of record or operator.  4. Signed certificate showing service of the application as required in K.A.R. 82-3-135a(b).  For Commingling of PRODUCTION ONLY, include the following: KANSAS CORPORATION COMMISSION AUG U 2 2005  Complete Form ACO-1 (Well Completion form) for the subject well.  For Commingling of FLUIDS ONLY, include the following: CONSERVATION DIVISION WICHITA, KS  State of State	· · · · · · · · · · · · · · · · · · ·	
Formation:  BOPD: MCFPD: BWPD:  Formation:  BOPD: MCFPD: BWPD:  Formation:  BOPD: MCFPD: BWPD:  Formation:  BOPD: MCFPD: BWPD:  SWPD:  SWPD:  Formation:  BOPD: MCFPD: BWPD:  SWPD:  SWP	· · · · · · · · · · · · · · · · · · ·	
Formation:  BOPD: MCFPD: BWPD:  SOPD: MCFPD: BWPD:  ACC   BWPD: BWPD: BWPD:    3. Plat map showing the location of the subject well, and for each well the names and addresses of the lessee of record or operator.  4. Signed certificate showing service of the application as required in K.A.R. 82-3-135a(b).  For Commingling of PRODUCTION ONLY, include the following: KANSAS CORPORATION COMMISSION  5. Wireline log of subject well.  6. Complete Form ACC-1 (Well Campletion form) for the subject well.  For Commingling of FLUIDS ONLY, include the following: CONSERVATION DIVISION WICHITA, KS  5. Well construction diagram of subject well.  6. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.  State of	Formation: Mississippi Chat	BOPD: 0 MCFPD: 25 BWPD: 0
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AUD U 2 2005  For Commingling of FLUIDS ONLY, include the following:	For Commingling of PRODUCTION ONLY, include the following:	RECEIVED
For Commingling of FLUIDS ONLY, include the following:		AUG U 2 2006
State of		
6. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.  State of		WICHITA, KS
State of		smentibility of the fluide to be commissed
County of		impationity of the fittids to be collimingled.
VERIFICATION: I hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.    Compared   Approved   Signature:   Autumn R. Minnick		is:
knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.    Compared   Printed Name: Autumn R. Minnick	County of)	( )_ () 1//- /
Denied Approved  KCC Date Received 2. 204 15-Day Periods Ends:  Notary Public: Showing Approved  My Commission Expires: 2-19.07	VERIFICATION: I hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.	Signature:
Approved By: Lucy 2 20-07 Date:		Printed Name: Autumn R. Minnick
	☐ Denied ☐ Approved	Printed Name: Autumn R. Minnick  Title: Geologist  Subscribed & sworn to perfore me this 24 than of April , 2000  Notary Public: Konsla Hallan





Lease Boundary

#### **Operators of Offsetting Wells/Leases**

Colt Energy, Inc. P.O. Box 388 Iola, KS 66749

**Harper Oil Company** 

**Energy Quest** 

### **Davis Operating Company**

Commingle Plat Dooney #2-9



DAVIS OPERATING WELL



OUTSIDE-OPERATED WELL

AUG 0 2 2006

### BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

CONSERVATION DIVISION WICHITAL KS

IN THE MATTER OF THE APPLICATION OF DAVIS	)	
OPERATING COMPANY FOR AN ORDER PERMITTING	)	Docket No.
THE COMMINGLING OF PRODUCTION IN ITS DOONEY	)	
#2-9Well, Montgomery County, Kansas	)	License No. 33017

#### NOTICE OF APPLICATION FOR COMMINGLING OF PRODUCTION

TO: ALL OIL AND GAS OPERATORS, LESSEES, OWNERS OF UNLEASED MINERAL INTERESTS, AND ALL OTHER PERSONS WHOMSOEVER CONCERNED:

You, and each of you, are hereby notified that Davis Operating Company has filed with the Kansas Corporation Commission an Application for an Order permitting the commingling of production from the Riverton Coal and Mississippi Chat Formations in its Dooney #2-9 well located 1650 feet from the North line and 990 feet from the West line in Section 9, Township 33 South, Range 17 East, Montgomery County, Kansas.

You are further notified that unless a protest is received by the Kansas Corporation Commission, Oil and Gas Conservation Division, 130 South Market, Room 2078, Wichita, KS 67202, within fifteen (15) days after publication of this Notice, the Application may be granted without a hearing. If written protest is timely received, you are further notified that this Application will be heard before the State Corporation Commission in the Commission's Hearing Room at 130 South Market, Room 2078, Wichita, KS 67202-3802, on September 21, 2006, at 10:00 a.m., or as soon thereafter as said Application may be reached.

All parties in any way interested or concerned shall take notice of the foregoing and govern themselves accordingly.

Ralph R. Brock #04654
Michael Lennen #08505
MORRIS, LAING, EVANS, BROCK
& KENNEDY, CHARTERED
300 N. Mead, Suite 200
Wichita, KS 67202-2722
Telephone: 316 262-2671
Attorneys for Davis Operating Company

FÆCEIVED KANSAS CORPORATION COMMISSION

AUG U 2 2006

#### CERTIFICATE OF SERVICE

CONSERVATION DIVISION WICHITA, KS

The undersigned hereby certifies that on this 2nd day of August, 2006, copies of the Application and of the Notice of Application for Commingling of Production to which this Certificate is attached were mailed to each of the following parties at their addresses as designated, to-wit:

Colt Energy, Inc. P O Box 388 Iola KS 66749

Kansas Production EQR LLC 15425 N Freeway Ste 230 Houston TX 77090

June L. Harris P O Box 366 Cherryvale KS 67335

who are all of the operators of leases and owners of record of minerals in unleased acreage within a one-half mile radius of the Dooney #2-9 well.

Michael Lennen

#### **AFFIDAVIT**

STATE OF KANSAS

١ SS.

County of Sedgwick

Milt Mounts, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita. County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for \_1\_ consecutive issue - weeks, that the first publication of said notice was

made as aforesaid on the 5th day of

August A.D. 2006 , with

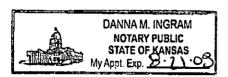
subsequent publications being made on the following dates:

And affiant further says that personal knowledge of the statements above set forth and that they are true.

Subscribed and sworn to before me this

day/of August, 2006

Notary Public Sedgwick County, Kansas



Printer's Fee **\$102.00** 

#### **R**SCEIVED KANSAS CORPORATION COMMISSION

AUG 1 1 2006

CONSERVATION DIVISION WICHITA KS

#### LEGAL PUBLICATION

First Published in The Wichita Eagle
on August 5, 2006 (2535520)
BEFORE THE STATE CORPORATION
COMMSSION OF THE STATE OF KANSAS
IN THE MATTER OF THE APPLICATION
OF DAVIS OPERATING COMPANY FOR AN
ORDER PERMITTING THE COMMINGLING
OF PRODUCTION IN ITS DOONEY #2-

OF DAVIS OPERATING COMPANY FOR AN ORDER PERMITTING THE COMMINGLING OF PRODUCTION IN ITS DOONEY 42-9WELL, MONTGOMERY COUNTY, KANSAS DOCKEN NO.

License NO. 33017

NOTICE OF APPLICATION FOR COMMINGLING OF PRODUCTION
TO:ALL OIL AND GAS OPERATORS, LESSEES, OWNERS OF UNLEASED MINERAL INTERESTS, AND ALL OTHER PERSONS WHOMSOEVER CONCERNED: You, and each of you, are hereby notified that Davis Operating Company has filed with the Kansas Corporation Commission an Application for an Order permitting the comministing of production from the Riverton Coal and Mississippi Chat Formations in its Dooney #2-9 well located 1650 feet from the North line and 990 feet from the West line in Section 9, Township 33 South, Range 17 East, Montgomery County, Kansas.
You are further notified that unless a protest is received by the Kansas Corporation Commission, Oil and Gas Conservation Division, 130 South Market, Room 2078, Wichita, KS 67202, within fifteen (15) days after publication of this Notice, the Application may be granted without a hearing. If written protest is timely received, you are further notified that this Application will be heard before the State Corporation Commission in the Commission(s) Hearing Room at 130 South Market, Room 2078, Wichita, KS 67202-3802, on September 21, 2006, at 10:00 a.m., or as soon thereafter as sald Application may be reached.
All parties in any way interested or concerned shall take notice of the foregoing and govern themselves accordingly.

Ralph R. Brock #04654 Michael Lennen #08505 MORRIS. LAING, EVANS, BROCK & KENNEDY, CHARTERED 300 N. Mead, Suite 200 Wilchita, KS 67202-27272 Telephone: 316 262-2671 Attorneys for Davis Operating Company

**B**ZCEIVED KANSAS CORPORATION COMMISSION AUG 1 1 2006 CONSERVATION DIVISION Wichita, KS 67202-2722 FFEYVILLE JOURNAL, that same is a daily newspaper; that said Telephone: 316 262-2671 prior to the date of the first publication of notice hereinafter referred Attorneys for Davis he present time was and now is admitted to the mail as second class Operating Company In John Sand County, Kansas. That said newspaper is of general circulation in said County and has been continuously and uninterruptedly published in said county during the period of one year prior to the first publication hereinafter mentioned; that the notice, a true copy of which is hereto attached, was published in the regular and entire issue of each number of said newspaper for consecutive Zdda

CHRISTINA M. ALVIDREZ

Affidavit of Publication

STATE OF KANSAS. Montgomery County

(First published in The Coffeyville Journal on Friday, August 4, 2006)
BEFORE THE STATE COR-PORATION COMMISSION OF THE STATE OF KANSAS IN THE MATTER OF THE APPLICATION OF DAVIS
OPERATING COMPANY FOR AN ORDER PERMITTING THE COMMINGLING OF PRODUCTION IN ITS DOONEY #2-9WELL, MONTGOMERY COUNTY, KANSAS Docket No.

License No. 33017 NOTICE OF APPLICATION FOR COMMINGLING OF PRODUCTION TO: ALL OIL AND GAS OPERATORS, LESSEES, OWNERS OF UNLEASED MINERAL INTERESTS, AND ALL OTHER PERSONS

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State Commission

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Conservation Division, 130 South Market, Room 2078, Wichita, KS 67202, within fifteen (15) days after publication of this Notice, the Application may be granted

Corporation

Subscribed and sworn to before me this

The first publication being .....

And further affiant saithmot.

My Appointment Expires .

And the last publication being . H. A. G.

#### Affidavit of Publication

IN

The Coffeyville Jour	'nol
<u> </u>	
VS.	
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Examined and approved in or	
day of	
	Judge.
	a aage.

## **KANSAS**

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

February 20, 2007

Autumn R. Minnick Davis Operating Company 2800 Mid-Continent Tower Tulsa, OK 74103

RE:

Approved Commingling CO080602

Dooney 2-9, Sec. 9-T33S-R17E, Montgomery County, Kansas

API No. 15-125-30672-00-00

Dear Ms. Minnick:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123a. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on August 2, 2006 concerns approval to simultaneously produce from the following two sources of supply through the same tubing string in the same wellbore: the Riverton and Mississippi Chat formations.

According to your application, the estimated current production from the Riverton Coal source of supply is 0 BOPD, 25 Mcfpd and 0 BWPD. The estimated current production from the Mississippi Chat source of supply is 0 BOPD, 25 Mcfpd and 0 BWPD. The total estimated current production from all sources of supply in the subject well is 0 BOPD, 50 Mcfpd and 0 BWPD.

Based upon the depth of the Mississippi Chat formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

Docket Number CO080602 has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann

Production Department