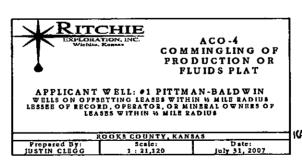
## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-4 Form must be typed July 2008

## APPLICATION FOR COMMINGLING OF Con PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a)

Comminging ID # CO 010803

| •   | Well Information:  |  |  |
|---|--|--|--|
| License #: 4767   | 4- 400 00574 0000-   |  |  |
| Name: Ritchie Exploration, Inc.   | Lease Name: Pittman-Baldwin Well #: 1  |  |  |
| Address: P.O. Box 783188  | Spot: spprax - W/2 - W/2 - W/2 Sec. 7  | wp. <u>9</u> s. R. <u>19</u> 🔲 East  |  |
| City/State/Zip: Wichita, KS 67278-3188  | County: Rooks  | West   |  |
| Contact Person: John Niernberger  | Feet from V North / South Line of Section: 2480  |  |  |
| Phone #: 316-691-9500   | Feet from East / West Line of Section: 160   |  |  |
| 1. Name and upper and lower limit of each product   | lan lakanınlıka ka asımınla da   |  |  |
| Formation: Arbuckle   |  | PEE/1-3EE61  |  |
| Formation: Lansing-Kansas City  |  |  |  |
| Formation:  |  |  |  |
|   | · · · · · · · · ·  |  |  |
| Formation:  |  |  |  |
| Formation:  | (Perfs):   |  |  |
| 2. Estimated amount of fluid production to be commingled fr   | om each interval:  |  |  |
| Formation: Arbuckle   | BOPD: <u>3.34</u> MCFPD:   | BWPD: 10.02  |  |
| Formation: Lansing-Kansas City  | BOPD: 19.76 MCFPD:   | BWPD: 13.08  |  |
| Formation:  | BOPD:MCFPD:  | BWPD:  |  |
| Formation:  | BOPD:MCFPD:  | BWPD:  |  |
|   |  |  |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the  | r wells on the subject lease, and all wells on offset  | ting leases within   |  |
| 3. Plat map showing the location of the subject well, all other   | r wells on the subject lease, and all wells on offset<br>names and addresses of the lessee of record or op   | ting leases within<br>perator.   |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the  | r wells on the subject lease, and all wells on offset<br>names and addresses of the lessee of record or op   | ting leases within<br>perator.   |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the 4. Signed certificate showing service of the application and a 4.  | r wells on the subject lease, and all wells on offset<br>names and addresses of the lessee of record or op   | ting leases within<br>perator.<br>35a.   |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the 4. Signed certificate showing service of the application and a for Commingling of PRODUCTION ONLY, include the following:  | r wells on the subject lease, and all wells on offset<br>names and addresses of the lessee of record or op<br>affidavit of publication as required in K.A.R. 82-3-1  | ting leases within perator.  35a.  |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the subject well.  4. Signed certificate showing service of the application and a for Commingling of PRODUCTION ONLY, include the following:  5. Wireline log of subject well.   | r wells on the subject lease, and all wells on offset<br>names and addresses of the lessee of record or op<br>affidavit of publication as required in K.A.R. 82-3-1  | ting leases within perator.  35a.  RECEIVED SAS CORPORATION COMMISSION   |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the subject well, all other a 1/2 mile radius of the subject well, all other a 1/2 mile radius of the subject well.  4. Signed certificate showing service of the application and a for Commingling of PRODUCTION ONLY, include the following:  5. Wireline log of subject well.  6. Complete Form ACO-1 (Well Completion form) for the subject well.  | r wells on the subject lease, and all wells on offset<br>names and addresses of the lessee of record or op<br>affidavit of publication as required in K.A.R. 82-3-1  | ring leases within perator.  35a.  RECEIVED CASS CORPORATION COMMISSION  JAN 2 4 2008  |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the subject well.  4. Signed certificate showing service of the application and a for Commingling of PRODUCTION ONLY, include the following:  5. Wireline log of subject well.  6. Complete Form ACO-1 (Well Completion form) for the subfor Commingling of FLUIDS ONLY, include the following:  | r wells on the subject lease, and all wells on offset<br>names and addresses of the lessee of record or op<br>affidavit of publication as required in K.A.R. 82-3-1  | ting leases within perator.  35a.  RECEIVED SAS CORPORATION COMMISSION   |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the subject well, all other a 1/2 mile radius of the subject well, all other as a 1/2 mile radius of the subject well.  4. Signed certificate showing service of the application and a for Commingling of PRODUCTION ONLY, include the following:  5. Well construction diagram of subject well.   | r wells on the subject lease, and all wells on offset<br>names and addresses of the lessee of record or op<br>affidavit of publication as required in K.A.R. 82-3-1  | ting leases within perator.  SSa.  RECEIVED CAS CORPORATION COMMISSION  JAN 2 4 2008  CONSERVATION DIVISION  |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the subject well.  4. Signed certificate showing service of the application and a for Commingling of PRODUCTION ONLY, include the following:  5. Wireline log of subject well.  6. Complete Form ACO-1 (Well Completion form) for the subfor Commingling of FLUIDS ONLY, include the following:  5. Well construction diagram of subject well.  6. Any available water chemistry data demonstrating the construct of | r wells on the subject lease, and all wells on offset names and addresses of the lesses of record or operation of publication as required in K.A.R. 82-3-1  Ject well.  KANS  Repatibility of the fluids to be commingled.   | ting leases within perator.  SSa.  RECEIVED CAS CORPORATION COMMISSION  JAN 2 4 2008  CONSERVATION DIVISION  |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the subject well, and for each well the subject well, and for each well the subject well.  4. Signed certificate showing service of the application and a for Commingling of PRODUCTION ONLY, include the following:  5. Wireline log of subject well.  6. Complete Form ACO-1 (Well Completion form) for the subfor Commingling of FLUIDS ONLY, include the following:  5. Well construction diagram of subject well.  6. Any available water chemistry data demonstrating the construction of the subject well.                | r wells on the subject lease, and all wells on offset names and addresses of the lesses of record or operation of publication as required in K.A.R. 82-3-1  Ject well.  KANS  Repatibility of the fluids to be commingled.   | ting leases within perator.  SSa.  RECEIVED CAS CORPORATION COMMISSION  JAN 2 4 2008  CONSERVATION DIVISION  |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the subject well, and for each well the subject well, and for each well the subject well.  4. Signed certificate showing service of the application and a subject well.  5. Wireline log of subject well.  6. Complete Form ACO-1 (Well Completion form) for the subject Comminging of FLUIDS ONLY, include the following:  5. Well construction diagram of subject well.  6. Any available water chemistry data demonstrating the construction of the subject well.  State of   | r wells on the subject lease, and all wells on offset names and addresses of the lesses of record or operation as required in K.A.R. 82-3-1  Iject well.  KANS  Repatibility of the fluids to be commingled.   | RECEIVED SAS CORPORATION COMMISSION  JAN 2 4 2008  CONSERVATION DIVISION WICHITA, KS   |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the subject well.  4. Signed certificate showing service of the application and a subject comming subject well.  5. Wireline log of subject well.  6. Complete Form ACO-1 (Well Completion form) for the subject Comming of FLUIDS ONLY, include the following:  5. Well construction diagram of subject well.  6. Any available water chemistry data demonstrating the construction of the subject well.  State of  | r wells on the subject lease, and all wells on offset names and addresses of the lessee of record or of affidavit of publication as required in K.A.R. 82-3-1  Elect well.  Signature:  Printed Name:  John C. Niernbergerse of the lessee of record or of the lessee of th | RECEIVED SAS CORPORATION COMMISSION  JAN 2 4 2008  CONSERVATION DIVISION WICHITA, KS   |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the subject well, and for each well the subject well, and for each well the subject well.  4. Signed certificate showing service of the application and a subject well.  5. Wireline log of subject well.  6. Complete Form ACO-1 (Well Completion form) for the subject Commingting of FLUIDS ONLY, include the following:  5. Well construction diagram of subject well.  6. Any available water chemistry data demonstrating the construction of the subject well.  9. State of   | r wells on the subject lease, and all wells on offset names and addresses of the lessee of record or operation of publication as required in K.A.R. 82-3-1  Iject well.  Signature:  Printed Name:  John C. Niernberger:  Trile: Production Manager  | RECEIVED SAS CORPORATION COMMISSION  JAN 2 4 2008  CONSERVATION DIVISION WICHITA, KS   |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the subject well, and for each well the subject well, and for each well the subject well.  4. Signed certificate showing service of the application and a subject well.  5. Wireline log of subject well.  6. Complete Form ACO-1 (Well Completion form) for the subject Commingling of FLUIDS ONLY, include the following:  5. Well construction diagram of subject well.  6. Any available water chemistry data demonstrating the construction of the subject well.  9. State of   | r wells on the subject lease, and all wells on offset names and addresses of the lesses of record or operation of publication as required in K.A.R. 82-3-1  Ject well.  RANS  Title: Production Manager  Subscribed & sworn to before me this 23rd day of  | RECEIVED SAS CORPORATION COMMISSION  JAN 2 4 2008  CONSERVATION DIVISION WICHITA, KS  JOYCE COCHRAN  JOYCE COCH |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the subject well, and for each well the subject well.  4. Signed certificate showing service of the application and a for Commingling of PRODUCTION ONLY, include the following:  5. Wireline log of subject well.  6. Complete Form ACO-1 (Well Completion form) for the subfor Commingling of FLUIDS ONLY, include the following:  5. Well construction diagram of subject well.  6. Any available water chemistry data demonstrating the constant of the subject well.  County of   | r wells on the subject lease, and all wells on offset names and addresses of the lessee of record or operation as required in K.A.R. 82-3-1  Ject well.  Signature:  Printed Name:  John C. Niernberger Correction Manager  ROTARY FULL  ROTARY | RECEIVED SAS CORPORATION COMMISSION  JAN 2 4 2008  CONSERVATION DIVISION WICHITA, KS  JOYCE COCHRAN  JOYCE COCH |  |
| ■ 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the subject well, and for each well the subject well.  4. Signed certificate showing service of the application and a for Commingling of PRODUCTION ONLY, include the following:  5. Wireline log of subject well.  6. Complete Form ACO-1 (Well Completion form) for the subfor Commingling of FLUIDS ONLY, include the following:  5. Well construction diagram of subject well.  6. Any available water chemistry data demonstrating the construction of the subject well.  9. State of                                     | r wells on the subject lease, and all wells on offset names and addresses of the lesses of record or operation of publication as required in K.A.R. 82-3-1  Ject well.  RANS  Title: Production Manager  Subscribed & sworn to before me this 23rd day of  | RECEIVED SAS CORPORATION COMMISSION  JAN 2 4 2008  CONSERVATION DIVISION WICHITA, KS  JOYCE COCHRAN  JOYCE COCH |  |
| 3. Plat map showing the location of the subject well, all other a 1/2 mile radius of the subject well, and for each well the subject well, and for each well the subject well.  4. Signed certificate showing service of the application and a for Commingling of PRODUCTION ONLY, include the following:  5. Wireline log of subject well.  6. Complete Form ACO-1 (Well Completion form) for the subfor Commingling of FLUIDS ONLY, include the following:  5. Well construction diagram of subject well.  6. Any available water chemistry data demonstrating the constant of the subject well.  County of   | r wells on the subject lease, and all wells on offset names and addresses of the lessee of record or operation as required in K.A.R. 82-3-1  Iject well.  Signature:  Printed Name:  Printed Name:  Title:  Production Manager  Subscribed & sworn to before me this  23rd day of Notary Public:   | RECEIVED SAS CORPORATION COMMISSION  JAN 2 4 2008  CONSERVATION DIVISION WICHITA, KS  DIVISION WICHITA, KS  Tanuary , 20 08  |  |



RECEIVED ICANSAS CORPORATION COMMISSION

JAN 24 2008

CONSERVATION DIVISION WICHITA, KS

#### COMMINGLING OF PRODUCTION FLUIDS APPLICATION

# Operator, Lessee or Unleased Mineral Owner within a ½ mile radius of Ritchie Exploration, Inc.'s

### #1 Pittman-Baldwin 2480' FNL & 160' FWL Section 7-9S-19W Rooks Co., KS

#### Township 9 South, Range 19 West

Sec. 6: SY

SW/4

KS University Endowment Assoc.

Mineral Owner

% First National Bank

PO Box 913

Hutchinson, KS 67501

Sec. 7:

S/2NE/4 & NW/4 NE/4

Ritchie Exploration, Inc.

Lessee

NW/4

Ritchie Exploration, Inc.

Operator \*

N/2SW/4

Ritchie Exploration, Inc.

Operator \*

S/2SW/4 & SW/4SE/4

Ritchie Exploration, Inc.

Lessee

N/2SE/4 & SE/4SE/4

Ritchie Exploration, Inc.

Lessee

Township 9 South, Range 20 West

Sec. 1:

SE/4

J. Fred Hambright, Inc.

Lessee

125 N. Market, #1415 Wichita, KS 67202

Sec. 12:

NE/4

Ritchie Exploration, Inc.

Operator \*

SE/4

Ritchie Exploration, Inc.

Operator \*

\* Pittman-Baldwin: unit description: SW SW NW & NW NW SW Section 7-9S-19W

& SE SE NE & NE NE SE Section 12-9S-20W

mineral owners:

Palma Lee Pittman, Trustee of the

Palma Lee Pittman Trust dated 10-23-92<sub>RECEIVED</sub>

PO Box 56

KANSAS CORPORATION COMMISSION

Hays, KS 67601

JAN 24 2008

Larry E. & Karen A. Baldwin

2070 7 Road

**Zurich, KS 67663** 

CONSERVATION DIVISION WICHITA, KS



The Plainville Times 400 West Mill St. Plainville, KS 67663

Please publish the described notice as shown below in the legal section of your newspaper one time at the earliest publishing date possible. Please mail a copy of the affidavit of publication to me at the above address along with your invoice for the fee. We will then mail the remittance by return mail upon receipt of that invoice.

Please call if you have any questions. Thank you for your help in this matter.

John Niernberger

Sinceret

**Production Manager** 

#### LEGAL NOTICE

You, and each of you, are hereby notified that Ritchie Exploration, Inc. has filed an application to commence the commingling of production from the Arbuckle and Lansing-Kansas City sources of supply in the #1 Pittman-Baldwin well, located approx W/2 W/2 Sec. 7-9S-19W, Rooks County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of the publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

RITCHIE EXPLORATION, INC.
P.O. Box 783188

RECEIVED

Wichita, KS 67278-3188

(ANSAS CORPORATION COMMISSION

(316) 691-9500

IAN 2 4 2008



The Wichita Eagle 825 E. Douglas Wichita, KS 67202

Please publish the described notice as shown below in the legal section of your newspaper one time at the earliest publishing date possible. Please mail a copy of the affidavit of publication to me at the above address along with your invoice for the fee. We will then mail the remittance by return mail upon receipt of that invoice.

Please call if you have any questions. Thank you for your help in this matter.

John Niernberger Production Manager

#### LEGAL NOTICE

You, and each of you, are hereby notified that Ritchie Exploration, Inc. has filed an application to commence the commingling of production from the Arbuckle and Lansing-Kansas City sources of supply in the #1 Pittman-Baldwin well, located approx W/2 W/2 Sec. 7-9S-19W, Rooks County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of the publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

RITCHIE EXPLORATION, INC. P.O. Box 783188 Wichita, KS 67278-3188 (316) 691-9500

RECEIVED KANSAS CORPORATION COMMISSION

JAN 24 2008

CONSERVATION DIVISION WICHITA, KS



Kansas University Endowment Assoc. %First National Bank P.O. Box 913 Hutchinson, KS 67501

To Whom It May Concern:

Enclosed please find Ritchie Exploration, Inc.'s Application for Wellbore Commingling of fluids from the Arbuckle and Lansing-Kansas City sources of supply for the #1 Pittman-Baldwin well located approx W/2 W/2 W/2 of Section 7-9S-29W, Rooks County, Kansas.

All oil/gas operators in Kansas are required by the Kansas Corporation Commission Regulations #82-3-123a and #82-3-135a(b) to notify each operator, lessee, or unleased mineral owner within one-half mile radius of the subject well.

No response is required, but if you should have a valid protest, it should be directed to the KCC office in Wichita, Kansas.

If you have any questions, please feel free to call John Niernberger at 316-691-9500.

Thanks for your time.

John Niernberger, Production Manager

RECEIVED KANSAS CORPORATION COMMISSIO

OI.

JAN 24 2008

Date this application and certificate was mailed: 01/23/2008

CONSERVATION DIVISION WICHITA, KS

STATE OF KANSAS )
COUNTY OF SEDGWICK ) SS

This instrument was acknowledged before me on January 23, 2008 by John Niernberger as Production Manager of Ritchie Exploration, Inc., on behalf of said corporation.

NOTATIVE PUBLIC TO THE SECOND SECOND

Joyce Cochron, Notary Public My commission expires: 4/10/2011

(316) 691-9500 Fax (316) 691-9550 rei@ritchie-exp.com

8100 E. 22<sup>nd</sup> St. N., Bldg. 700 Wichita, Kansas 67226-2328



J. Fred Hambright, Inc. 125 N. Market, #1415 Wichita, KS 67202

To Whom It May Concern:

Enclosed please find Ritchie Exploration, Inc.'s Application for Wellbore Commingling of fluids from the Arbuckle and Lansing-Kansas City sources of supply for the #1 Pittman-Baldwin well located approx W/2 W/2 W/2 of Section 7-9S-29W, Rooks County, Kansas.

All oil/gas operators in Kansas are required by the Kansas Corporation Commission Regulations #82-3-123a and #82-3-135a(b) to notify each operator, lessee, or unleased mineral owner within one-half mile radius of the subject well.

No response is required, but if you should have a valid protest, it should be directed to the KCC office in Wichita, Kansas.

If you have any questions, please feel free to call John Niernberger at 316-691-9500. Thanks for your time.

Sincerery,

John Niernberger, Production Manager

RECEIVED KANSAS CORPORATION COMMISS

Date this application and certificate was mailed: <u>01/23/2008</u>

JAN 24 2008

CONSERVATION DIVISION WICHITA, KS

STATE OF KANSAS ) COUNTY OF SEDGWICK ) SS

This instrument was acknowledged before me on January 23, 2008 by John Niernberger as Production Manager of Ritchie Exploration, Inc., on behalf of said corporation.

O SUCHRAN OTANY PUT

Joyce Cochran, Notary Public My commission expires: 4/10/2011

P.O. Box 783188 Wichita, Kansas 67278-3188 (316) 691-9500 Fax (316) 691-9550 rei@ritchie-exp.com

8100 E. 22<sup>nd</sup> St. N., Bldg. 700 Wichita, Kansas 67226-2328



Palma Lee Pittman, Trustee of the Palma Lee Pittman Trust dated 10-23-92 P.O. Box 56 Hays, KS 67601

To Whom It May Concern:

Enclosed please find Ritchie Exploration, Inc.'s Application for Wellbore Commingling of fluids from the Arbuckle and Lansing-Kansas City sources of supply for the #1 Pittman-Baldwin well located approx W/2 W/2 W/2 of Section 7-9S-29W, Rooks County, Kansas.

All oil/gas operators in Kansas are required by the Kansas Corporation Commission Regulations #82-3-123a and #82-3-135a(b) to notify each operator, lessee, or unleased mineral owner within one-half mile radius of the subject well.

Sincefely,

No response is required, but if you should have a valid protest, it should be directed to the KCC office in Wichita, Kansas.

If you have any questions, please feel free to call John Niernberger at 316-691-9500. Thanks for your time.

100

John Niernberger, Production Manager

RECEIVED
KANSAS CORPORATION COMMISSION

Date this application and certificate was mailed: 01/23/2008

JAN 24 2008

STATE OF KANSAS )
COUNTY OF SEDGWICK ) SS

CONSERVATION DIVISION WICHITA, KS

This instrument was acknowledged before me on January 23, 2008 by John Niernberger as Production Manager of Ritchie Exploration, Inc., on behalf of said corporation.

OYCE COCHRAN

Joyce Cochran, Notary Public My commission expires: 4/10/2011

(316) 691-9500 Fax (316) 691-9550 rei@ritchie-exp.com



Larry E. & Karen A. Baldwin 2070 7 Road **Zurich, KS 67663** 

To Whom It May Concern:

Enclosed please find Ritchie Exploration, Inc.'s Application for Wellbore Commingling of fluids from the Arbuckle and Lansing-Kansas City sources of supply for the #1 Pittman-Baldwin well located approx W/2 W/2 W/2 of Section 7-9S-29W, Rooks County, Kansas.

All oil/gas operators in Kansas are required by the Kansas Corporation Commission Regulations #82-3-123a and #82-3-135a(b) to notify each operator, lessee, or unleased mineral owner within one-half mile radius of the subject well.

No response is required, but if you should have a valid protest, it should be directed to the KCC office in Wichita, Kansas.

If you have any questions, please feel free to call John Niernberger at 316-691-9500. Thanks for your time.

John Niernberger, Production Manageransas Corporation Commission

RECEIVED

Date this application and certificate was mailed: 01/23/2008

CONSERVATION DIVISION WICHITA, KS

STATE OF KANSAS COUNTY OF SEDGWICK ) SS

This instrument was acknowledged before me on January 23, 2008 by John Niemberger as Production Manager of Ritchie Exploration, Inc., on behalf of said corporation.

My commission expires: 4/10/2011

P.O. Box 783188 Wichita, Kansas 67278-3188

(316) 691-9500 Fax (316) 691-9550 rei@ritchie-exp.com

8100 E. 22<sup>nd</sup> St. N., Bldg. 700 Wichita, Kansas 67226-2328 (First published in the Plainville Times, Thursday, January 31. 2008)

#### **LEGAL NOTICE**

You, and each of you, are herby notified that Ritchie Exploration, Inc. has filed an application to commence the commingling of production from the Arbuckle and Lansing-Kansas City sources of supply of the #1 Pittman-Baldwin well, located approx W/2 W/2 W/2 Sec. 7-9S-19W, Rooks County. Kansas.

Any persons who object to or' protest this application shall be required to file their objections. protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of the publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons! why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the st ate of Kansas. If no protests are received, this application may be granted through a summary proceeding. If valid protests are received, this matter will be set for hearing.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

PRINTER'S FEES: \$29.75

RITCHIE EXPLORATION, INC. P.O. Box 783188 Wichita, KS 67278-3188 (316) 691-9500

#### STATE OF KANSAS, ROOKS COUNTY, SS:

Jack Krier, of lawful age, being first duly sworn, deposes and says that she is the publisher of PLAINVILLE TIMES, a weekly newspaper published in the City of Plainville, in Rooks County, Kansas, and having a general circulation therein; that a notice of which a true copy as printed is hereto attached, has been published in each and every paper of each and every issue of said newspaper for a period of consecutive weeks. The publication dates being:

|  |  | Jeno1  | , 20  |
|--|--|--|---|
| <del></del>  |  |  | , 20  |
| YANSAS COR   | RECEIVED RPORATION COMMISSION  | <u></u>  | , 20  |
|  | 3 1 4 2008   |  | , 20  |
| CONSER<br>W  | RVATION DIVISION<br>ICHITA_KS  | · · · · · · · · · · · · · · · · · · ·                | , 20  |
| Affiant further says that said published in said county duri date of the first publication of the duration of this notice smails in said County as Secondition the personal knowled. | ng the period of fifty-<br>of said notice as afor<br>aid newspaper has b<br>nd Class Matter; and | two consecutive vesaid; and that preen admitted to t | weeks prior to the ior to and during he United States |
|  | — <i>— — — — — — — — — — — — — — — — — — </i>  | Publis   | her   |
| Subscribed and sworn to be   | fore me this   | May of Jel   | OA.D., 2005   |
| CYNTHIA M. REED  Notary Public - State of Kansas My Appt. Expires  | - (Jyn   | Mia V<br>(Notary Pub                                 | Reed lic)   |
| My commission expires on the   | e 22ml day of_   | Apri   | D. 200  |

#### **AFFIDAVIT**

STATE OF KANSAS

SS.

County of Sedgwick

Nicole Mandina, of lawful age, being first duly swom, deposeth and saith: That she is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita. County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for \_\_1\_ issues - weeks, that the first publication of said notice was

made as aforesaid on the 30th of

January A.D. 2008, with

subsequent publications being made on the following dates:

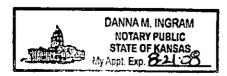
And affiant further says that she has personal knowledge of the statements above set forth and that they are true.

MudeMarlin-

Subscribed and sworn to before me this

30th day of <u>January, 2008</u>

Notary Public Sedgwick County, Kansa



Printers Fee: \$56.00

### LEGAL PUBLICATION

Published in the Wichita Eagle on January 30, 2008 (2787264) LEGAL NOTICE

on January 30, 2008 (2/8/264)

LEGAL NOTICE

You, and each of you, are hereby notified that Ritchle Exploration, Inc. has filled an application to commence the comminging of production from the Arbuckte and Lansing-Kansas City sources of supply in the #I pittman-Baldwin well, located approx W/2 W/2 Sec. 7-95-19W, Rooks County, Kansas. Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State of Kansas within fifteen (15) days from the date of the publication. These profests shall be filled pursuant to Commission regulations and must state specific reasons why the grant of the application may be granted through a summary proceeding. It valid protests are received, this matter will be set for hearing.

valid protests are received, .....
set for hearing.
All persons interested or concerned shall take
notice of the foregoing and shall govern
themselves accordingly.
RITCHIE EXPLORATION, INC.
P.O. Box 783188
Wichita, KS 67278-3188
(316) 691-9500

RECEIVED KANSAS CORPORATION COMMISSION

FEB 14 2008

CONSERVATION DIVISION WICHITA, KS

1



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

February 15, 2008

John Niernberger Ritchie Exploration, Inc. P.O. Box 783188 Wichita, KS 67278-3188

RE:

**Approved Commingling CO010803** 

Pittman-Baldwin #1, Sec. 7-T9S-R19W, Rooks County, Kansas

API No. 15-163-23574-0001

Dear Mr. Niernberger:

Your "Application for Commingling" (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123a. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period. This application, which was received by the KCC on January 24, 2008 concerns approval to simultaneously produce from the following two sources of supply through the same tubing string in the same wellbore: the Arbuckle and Lansing-Kansas City formations.

According to your application, the estimated current production from the **Arbuckle** source of supply is 13.34 BOPD, 0 Mcfpd and 10.02 BWPD. The estimated current production from the **Lansing-Kansas City** source of supply is 19.76 BOPD, 0 Mcfpd and 13.08 BWPD. The total estimated current production from all sources of supply in the subject well is 33.1 BOPD, 0 Mcfpd and 23.1 BWPD.

Based upon the depth of the **Arbuckle** formation perforations, total oil production shall not exceed **100 BOPD** and total gas production shall not exceed **50%** of the absolute open flow (AOF).

Docket Number CO010803 has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

Rick Hestermann

**Production Department**