

OPERATOR Carmen Schmitt, Inc. DOCKET # CO 020501 DATE 2/9/05  
ADDRESS PO Box 47 OPERATOR'S LICENSE # 6569  
Great Bend, KS 67530 API NO. 15- 101-21811-0000  
LEASE Debbie WELL NO. 1  
QUARTER SW SEC 18 TWP 16 RGE 27 E W X

COMMINGLING 82-3-123

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1. Description of the well.  
A plat showing:

- a) Location of subject well.
- b) Location of other wells on the lease.
- c) Location of offsetting wells and operator's name.

2. Names and upper and lower limits of the source of supply involved.

(NAME) Kansas City (PERFS) 4104-4108; 4116-4122  
 (NAME) Marmaton/Ft Scott (PERFS) 4359-4365; 4470-4478  
 (NAME) \_\_\_\_\_ (PERFS) \_\_\_\_\_

3. Wireline log of the subject well.

4. A complete ACO-1 form.

5. Expected production, oil-gas-water, for each source of supply.

FORMATION	<u>Kansas City</u>	BOPD	<u>70</u>	MCF	<u>0</u>	BWPD	<u>0</u>
FORMATION	<u>Marmaton/Ft Scott</u>	BOPD	<u>70</u>	MCF	<u>0</u>	BWPD	<u>0</u>
FORMATION	_____	BOPD	_____	MCF	_____	BWPD	_____
FORMATION	_____	BOPD	_____	MCF	_____	BWPD	_____
ESTIMATED COMBINED TOTAL	_____	BOPD	<u>140</u>	MCF	<u>0</u>	BWPD	<u>0</u>

6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

July 16, 2004

Schmitt, Carmen, Inc.  
PO Box 47  
Great Bend, KS 67530

RE: API Well No. 15-101-21811-00-00  
DEBBIE 1  
W2E2SW, 18-16S-27W  
LANE County, Kansas

Dear Operator:

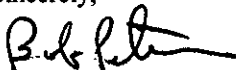
An affidavit of completion form (ACO-1) on the above referenced well was received on September 04, 2003. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by August 16, 2004. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- |   |   |
|---|---|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year)   |
| <input type="checkbox"/> Must be notarized and signed.  | <input type="checkbox"/> Must have Footages from nearest outside corner of section.   |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies.              | <input type="checkbox"/> Side two on back of ACO-1 must be completed.   |
| <input type="checkbox"/> Must be put on new form and typed.   | <input type="checkbox"/> Must have final copies of DST's/Charts.  |
| <input type="checkbox"/> API # or date when original well was first drilled.                                  | <input type="checkbox"/> Copies of all electric wireline logs run.  |
| <input type="checkbox"/> Contractor License #.  | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist.   |
| <input type="checkbox"/> Designate type of Well Completion.   | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input checked="" type="checkbox"/> Any commingling information; File on the ACO-4 form.  |
| <input type="checkbox"/> Spud date. (Month, Day, Year)  | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1.   |
| <input checked="" type="checkbox"/> Other: <u>Apply to commingle KC and Marmaton. ACO-4 enclosed</u>          |   |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,



Bob Petersen  
Production Department

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# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    John Wine, Commissioner    Robert E. Krehbiel, Commissioner

March 26, 2004

Schmitt, Carmen, Inc.  
PO Box 47  
Great Bend, KS 67530

RE: API Well No. 15-101-21811-00-00  
DEBBIE 1  
W2E2SW, 18-16S-27W  
LANE County, Kansas

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on September 04, 2003. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by April 09, 2004. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- |   |   |
|---|---|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date.   | <input type="checkbox"/> TD and Completion date. (Month, Day, Year)   |
| <input type="checkbox"/> Must be notarized and signed.  | <input type="checkbox"/> Must have Footages from nearest outside corner of section.   |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1.   | <input type="checkbox"/> Side two on back of ACO-1 must be completed.   |
| <input type="checkbox"/> We do not accept fax copies.   | <input type="checkbox"/> Must have final copies of DST's/Charts.  |
| <input type="checkbox"/> Must be put on new form and typed.   | <input type="checkbox"/> Copies of all electric wireline logs run.  |
| <input type="checkbox"/> API # or date when original well was first drilled.  | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist.   |
| <input type="checkbox"/> Contractor License #.  | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> Designate type of Well Completion.   | <input checked="" type="checkbox"/> Any commingling information; File on the ACO-4 form.  |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date.   | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1.   |
| <input type="checkbox"/> Spud date. (Month, Day, Year)  |   |
| <input checked="" type="checkbox"/> Other: <u>ACO-4 form enclosed. If you have questions on the commingling, please call Bob Petersen at 316.337.6223. I thank you for your time.</u> |   |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,



Elisabeth Heibel  
Production Department

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R 28 W

R 27 W

4495

4600

12

7

4549

4530

**BISON CLIFFS FIELD**

Lansing 'J' Limestone: 4160'-70'  
Ft. Scott Limestones: 4432'-37', 4450'-55'  
Cherokee Sandstone: 4505'-15'

4585

Lansing 'J' Limestone: 4150'-54'  
Ft. Scott Limestones: 4420'-26', 4438'-44'

4581

4602

**DEVELOPMENTAL WELL -**  
CARMEN SCHMITT, INC. 13  
#3 BENTLEY

4575

18

Lansing 'G' Limestone: 4104'-08'  
Lansing 'H' Limestone: 4116'-22'  
Marmaton Limestone: 4359'-65'  
Ft. Scott Limestone: 4470'-78'

Debbie #1

4590

**BISON BLUFFS FIELD**

Debbie #2

4597

Marmaton Limestone:  
4347'-55'

4576

4600

4550

Balzerick #1

Lansing 'I' Limestone: 4134'-38'  
Lansing 'J' Limestone: 4170'-86'

4608

4640

**BISON BLUFFS SW FIELD**

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FEB 10 2005

KCC WICHITA

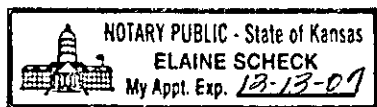
**AFFIDAVIT**

There are no offset operators within ½ mile of the Debbie #1 well.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Jacob L. Porter  
Jacob Porter

Subscribed and sworn before me this 9th day of February, 2005.



Elaine Scheck  
Notary Public

My Commission Expires: 12-13-07

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**FEB 10 2005**  
**KCC WICHITA** Page 1 of 1

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

April 11, 2005

Carmen Schmitt, Inc.  
PO Box 47  
Great Bend KS 67530

RE: **API No. 15-101-21811-00-00**  
**Debbie #1**  
**W/2 E/2 SW, 18-16-27W**  
**Lane County, Kansas**

Dear Operator:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per **K.A.R. 82-3-123a**. This application, which was received by the KCC on **February 10, 2005**, concerns approval to simultaneously produce from the following **two** sources of supply through the same tubing string in the same wellbore: the **LANSING-KANSAS CITY** and the **MARMATON-FT SCOTT** formations.

According to your application, the estimated current production from the **LANSING-KANSAS CITY** source of supply is **70 BOPD** and the estimated current production from the **MARMATON-FT SCOTT** source of supply is **70 BOPD**. The total estimated current production from all sources of supply in the subject well is **140 BOPD**. Included in this application was operator verification that the offset operators had been formally notified of this application. No protest had been filed within the 15-day protest period, which ended **February 15, 2005**.

Based upon the depth of the **MARMATON-FT SCOTT** formation perforations, total oil production shall not exceed **200 BOPD** and total gas production shall not exceed **50%** of open flow. Docket Number **CO 020501** has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,



Robert Petersen

Geologist/KCC Production

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Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802

Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us