

OPERATOR Carmen Schmitt, Inc DOCKET # C020502 DATE 2/8/05  
 ADDRESS PO Box 47 OPERATOR'S LICENSE # 6569  
Great Bend, KS 67530 API NO. 15- 101-21816-0000  
 LEASE Bentley WELL NO. 1  
 QUARTER NW SEC 13 TWP 16S RGE 28 E X W X

COMMINGLING 82-3-123

RECEIVED

FEB 10

KCC WICHITA

1. Description of the well.  
 A plat showing:  
 a) Location of subject well.  
 b) Location of other wells on the lease.  
 c) Location of offsetting wells and operator's name. none

2. Names and upper and lower limits of the source of supply involved.

(NAME) Cherokee (PERFS) 4505-4515  
 (NAME) Fort Scott (PERFS) 4432-4437; 4450-4455  
 (NAME) Kansas City (PERFS) 4144-4150; 4160-4170

3. Wireline log of the subject well.  
 4. A complete ACO-1 form.  
 5. Expected production, oil-gas-water, for each source of supply.

FORMATION	<u>Cherokee</u>	BOPD	<u>5</u>	MCF	<u>0</u>	BWPD	<u>2</u>
FORMATION	<u>Fort Scott</u>	BOPD	<u>75</u>	MCF	<u>0</u>	BWPD	<u>9</u>
FORMATION	<u>Kansas City</u>	BOPD	<u>70</u>	MCF	<u>0</u>	BWPD	<u>9</u>
FORMATION	_____	BOPD	_____	MCF	_____	BWPD	_____
ESTIMATED COMBINED TOTAL		BOPD	<u>150</u>	MCF	<u>0</u>	BWPD	<u>20</u>

6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.

11

12

4600

4549

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**BISON CLIFFS  
FIELD**

Lansing 'J' Limestone: 4160'-70'  
Ft. Scott Limestones: 4432'-37', 4450'-55'  
Cherokee Sandstone: 4505'-15'

Bentley #1

Mildred #1

4585

Lansing 'J' Limestone: 4150'-54'

Ft. Scott Limestones: 4420'-26', 4438'-44'

4602

4581

**DEVELOPMENTAL WELL -  
CARMEN SCHMITT, INC. 13  
#3 BENTLEY**

14

4551

4610

Marmaton Limestone: 4297'-4308'

4370

4576

4600

4550

La  
La  
Mz  
Ft.

4590

Marmaton Limestone: 4347'-

4597

4575

Lansing 'I' Limestone: 4134'-38'  
Lansing 'J' Limestone: 4170'-86'

4608

**BISON BLUFFS SW  
FIELD**

4640

23

24

4679

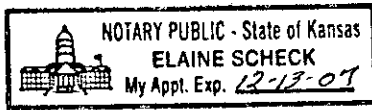
**AFFIDAVIT**

There are no offset operators within 1/2 mile of the Bentley #1 well.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Jacob L. Porter  
Jacob Porter

Subscribed and sworn before me this 9th day of February, 2005.



Elaine Scheck  
Notary Public

My Commission Expires: 12-13-07

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FEB 10 2005  
KCC WICHITA

# KANSAS

## CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

July 16, 2004

Schmitt, Carmen, Inc.  
PO Box 47  
Great Bend, KS 67530

RE: API Well No. 15-101-21816-00-00  
BENTLEY 1  
W2NW, 13-16S-28W  
LANE County, Kansas

**RECEIVED**  
**FEB 10 2005**  
**KCC WICHITA**

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on February 11, 2004. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by August 16, 2004. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- |  |   |
|--|---|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date.                    | <input type="checkbox"/> TD and Completion date. (Month, Day, Year)   |
| <input type="checkbox"/> Must be notarized and signed.   | <input type="checkbox"/> Must have Footages from nearest outside corner of section.   |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies.                                 | <input type="checkbox"/> Side two on back of ACO-1 must be completed.   |
| <input type="checkbox"/> Must be put on new form and typed.  | <input type="checkbox"/> Must have final copies of DST's/Charts.  |
| <input type="checkbox"/> API # or date when original well was first drilled.   | <input type="checkbox"/> Copies of all electric wireline logs run.  |
| <input type="checkbox"/> Contractor License #.   | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist.   |
| <input type="checkbox"/> Designate type of Well Completion.  | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date.                    | <input checked="" type="checkbox"/> Any commingling information; File on the ACO-4 form.  |
| <input type="checkbox"/> Spud date. (Month, Day, Year)   | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1.   |
| <input checked="" type="checkbox"/> Other: Please file for approval to commingle Cherokee, Ft Scott, and KC. ACO-4 form attached |   |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,



Bob Petersen  
Production Department

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

April 11, 2005

Carmen Schmitt, Inc.  
PO Box 47  
Great Bend KS 67530

**RE: API No. 15-101-21816-00-00  
Bentley #1, W/2 NW 13-16-28W  
Lane County, Kansas**

Dear Operator:

Your "Application for Commingling" (ACO-4) for the above described well has been technically reviewed and approved by the Kansas Corporation Commission (KCC) per **K.A.R. 82-3-123a**. This application, which was received by the KCC on **February 10, 2005**, concerns approval to simultaneously produce from the following **three** sources of supply through the same tubing string in the same wellbore: the **LANSING-KANSAS CITY, FT SCOTT** and the **CHEROKEE** formations.

According to your application, the estimated current production from the **LANSING-KANSAS CITY** source of supply is **70 BOPD** and **9 BWPD**. The estimated current production from the **FT SCOTT** source of supply is **75 BOPD** and **9 BWPD**. The estimated current production from the **CHEROKEE** source of supply is **5 BOPD** and **2 BWPD**. The total estimated current production from all sources of supply in the subject well is **150 BOPD** and **20 BWPD**. Included in this application was operator verification that the offset operators had been formally notified of this application. No protest had been filed within the 15-day protest period, which ended **February 15, 2005**.

Based upon the depth of the **CHEROKEE** formation perforations, total oil production shall not exceed **200 BOPD** and total gas production shall not exceed **50%** of open flow. Docket Number **CO 020502** has been assigned to this approved application. Please use this number for well completion reports (ACO-1) and other correspondence that may concern this approved commingling.

Sincerely,

  
Robert Petersen

Geologist/KCC Production

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Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802

Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us