

KCC OIL/GAS REGULATORY OFFICES

Date: 2-4-13

District: 1

Case #: _____

New Situation

Lease Inspection

Response to Request

Complaint

Follow-Up

Field Report

Operator License No: 7775

API Well Number: 15-171-20923-00-00

Op Name: Wilton Petroleum Inc.

Spot: SW NW Sec 36 Twp 17 S Rng 31 E / W

Address 1: P.O. Box 391

2210 Feet from N / S Line of Section

Address 2: _____

1755 Feet from E / W Line of Section

City: Canton

GPS: Lat: _____ Long: _____ Date: _____

State: Kansas Zip Code: 67428

Lease Name: French L Well #: 2

Operator Phone #: 620 628 4466

County: Scott

Reason for Investigation:

Alternate II Cementing

Problem:

Persons Contacted:

Findings:

8 7/8 % 355', 5 1/2 % 4595' w/ 150sx. TD- 4600'
Port collar % 2275'
Swift Sucs pumped 170sx thru port collar.
Circulated 20 sx to the pit.

RECEIVED
FEB 08 2013
KCC WICHITA

Action/Recommendations:

Follow Up Required Yes No 3

Date: _____

Alternate II Cementing Complete

Verification Sources:

RBDMS KGS TA Program
 T-I Database District Files Courthouse
 Other: _____

Photos Taken: 0

By: Ken Sehlke

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

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FEB - 5 2013

Form: _____

KCC DODGE CITY

AND

Date: _____

District: _____

License #: _____

Op Name: _____

Spot: _____ Sec _____ Twp _____ S Rng _____ E W

County: _____

Lease Name: _____ Well #: _____

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status

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Form: _____