

ENTERED

FEB 13 2006

ACO-5

5/88

04-cons-208-ccom

DC020403

OPERATOR OXY USA, Inc. DOCKET # DC 020403 DATE 02/11/04

ADDRESS P O Box 2528 OPERATOR'S LICENSE # 5447

Liberal, KS 67905 API NO. 15- 129-21083-00-01

LEASE Renshaw B WELL NO. 3

QUARTER NE SEC 8 TWP 32S RGE 39 WEST ~~OR EAST~~

DUAL COMPLETION 82-3-124

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X 1. Description of the well.  
A plat showing:

- a) Location of subject well.
- b) Location of other wells on the lease.
- c) Location of offsetting wells and operator's name.

X 2. Names and upper and lower limits of the source of supplies involved.

(NAME) <u>Morrow L</u>	(PERFS) <u>5463-5495</u>
(NAME) <u>Morrow S</u>	(PERFS) <u>5800-5840</u>
(NAME) <u>Keyes</u>	(PERFS) <u>5874-5904</u>

X 3. Wireline log of the subject well.

X 4. A complete ACO-1 form.

X 5. A complete description of the proposed installation including the size, weight, depth and condition of all casing and tubing, the size of all drilled holes, the amount of cement used and the tops of cement behind each casing string, the location or intended location of casing perforations, the type of packer to be used and the depth at which it is to be set. A diagram of the proposed installation shall be attached to the application.

X 6. Described plan for separately measuring and accounting for the production from each source of supply.

X 7. Description of storage facilities and a diagram of the proposed wellhead to pipeline installation.

X 8. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained applications can be processed immediately. If objections are filed, applications are then set for hearing.

X 9. Operators shall notify the District Office in the area, and the operators of offset production at least 24 hours before installation of a packer.



129-21083

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447 **RECEIVED**

Name: OXY USA, Inc.

Address P.O. Box 26100 **FEB 13 2004**

**KCC WICHITA**

City/State/Zip Oklahoma City, OK 73126-0100

Purchaser: PEPL

Operator Contact Person: Raymond Hui

Phone (405) 749-2471

Contractor: Name: Zenith Drilling Company

License: 5141

Wellsite Geologist: Andy Howell

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

7/6/91 7/17/91 9/5/91

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

API NO. 15- \_\_\_\_\_

County Morton

CNW/4NE/4 Sec. 8 Twp. 32S Rge. 39 XX East West

4620 Ft. North from Southeast Corner of Section

1980' Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

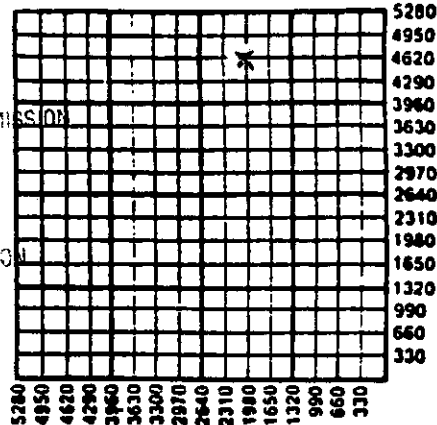
Lease Name Renshaw C Well # 1

Field Name East Kinsler

Producing Formation Morrow

Elevation: Ground 3266' KB 3277'

Total Depth 6000' PBTD 5954'



Amount of Surface Pipe Set and Cemented at 1734' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set DV tool at 3027' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 forms with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson *[Signature]*

Title Operations Drilling Manager Date 9/6/91

Subscribed and sworn to before me this 6th day of September, 19 91.

Notary Public Kay Ann Kilmer

Date Commission Expires 4-16-94

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other (Specify)

**SIDE TWO**

Operator Name OXY USA, Inc. Lease Name Renshaw C Well # 1  
 Sec. 8 Twp. 32S Rge. 39  East County Morton  West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Ran Dual Induction Log	<p style="text-align: center;"><b>Formation Description</b></p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Winfield</td> <td>2476'</td> <td>3886'</td> </tr> <tr> <td>Heebner</td> <td>3886'</td> <td>4686'</td> </tr> <tr> <td>Morrow Shale</td> <td>4686'</td> <td>5381'</td> </tr> <tr> <td>Morrow L.</td> <td>5381'</td> <td>5438'</td> </tr> <tr> <td>Morrow S-4</td> <td>5438'</td> <td>5786'</td> </tr> <tr> <td>Keyes</td> <td>5786'</td> <td>5851'</td> </tr> <tr> <td>Chester</td> <td>5851'</td> <td>6000'</td> </tr> <tr> <td>TD</td> <td></td> <td>6000'</td> </tr> <tr> <td>PBTD</td> <td></td> <td>5954'</td> </tr> </tbody> </table>	Name	Top	Bottom	Winfield	2476'	3886'	Heebner	3886'	4686'	Morrow Shale	4686'	5381'	Morrow L.	5381'	5438'	Morrow S-4	5438'	5786'	Keyes	5786'	5851'	Chester	5851'	6000'	TD		6000'	PBTD		5954'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		38'	Redi mix	3 1/2 yds	
Surface	12 1/2"	8 5/8"	24#	1734'	Class C	675'	2% Ca Cl
Production	7 7/8"	5 1/2"	14 & 15.5#	*Please refer to csg data below.			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
2	5485'-5495'			Not treated.			
TUBING RECORD							
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
2 3/8"	5495						
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Waiting for PL Connection							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		600 MCFPD					

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 5484'-5495'

\*Production csg data: DV tool @3027'; cmtd 1st stage as follows: 410 sx 65/35 Cl H Poz w/6% gel, followed by 235 sx 50/50 Cl H Poz containing 2% gel, 2% CaCl. Cmtd 2nd stage as follows: 210 sx 65/35/Cl C Poz containing 6% gel, followed by 480 sx 50/50 Cl C Poz containing 2% gel.

Well Name: Renshaw B-3

LOCATION: 660' FNL & 1980' FEL Section 8 Township 32 Range 39W, Morton Co., Kansas

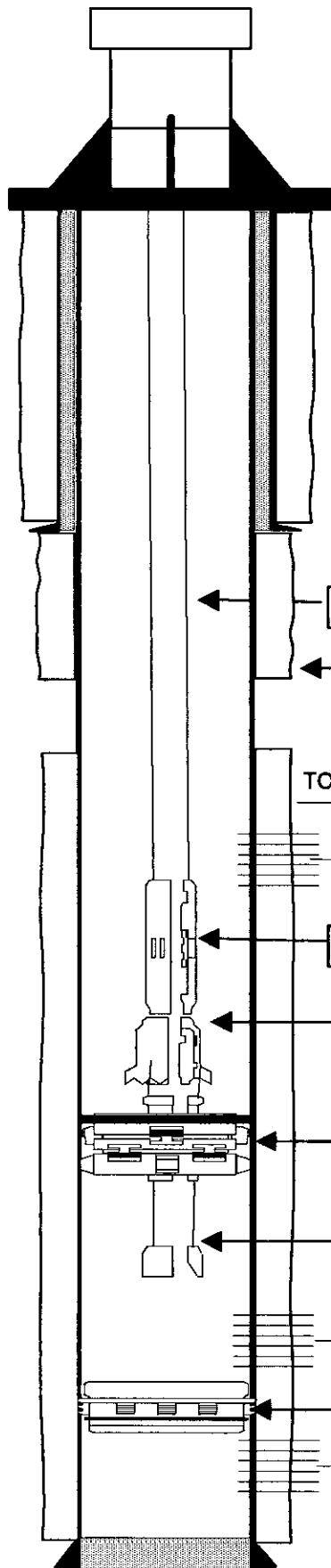
API # 15-129-21083-0000

Elevation: GL 3266, KB 3277



Sliding sleeve @ 5613 is closed. Morrow S-4 formation is producing through tubing & the Morrow L-2 formation is TA'd up the casing tubing annulus.

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8-5/8" 24PPF SET @ 1734'. CMT W/ 675 SXS. CIR TO SURFACE

2-3/8" 4.7 J55 Tubing

PORT COLLAR @ 3027'

TOC 2nd stg @ surf BY CBL w/690 sxs cmt.

TOC 1st stg @ APPROX. 4800' BY CBL

Morrow L Perfs  
5463' ft - 5495' ft

CMD Sliding Sleeve F/1.87 Profile @ 5613'

On-Off Tool w/1.87 F profile @ 5745'

5 1/2 x 2 3/8 Bker Hornet Packer set  
@ 5754'

Wireline Entry Guide @ 5758'

Morrow S-4 Perfs  
5800' ft - 5840' ft

RBP @ 5860'

Keyes Perfs  
5874' ft - 5904' ft

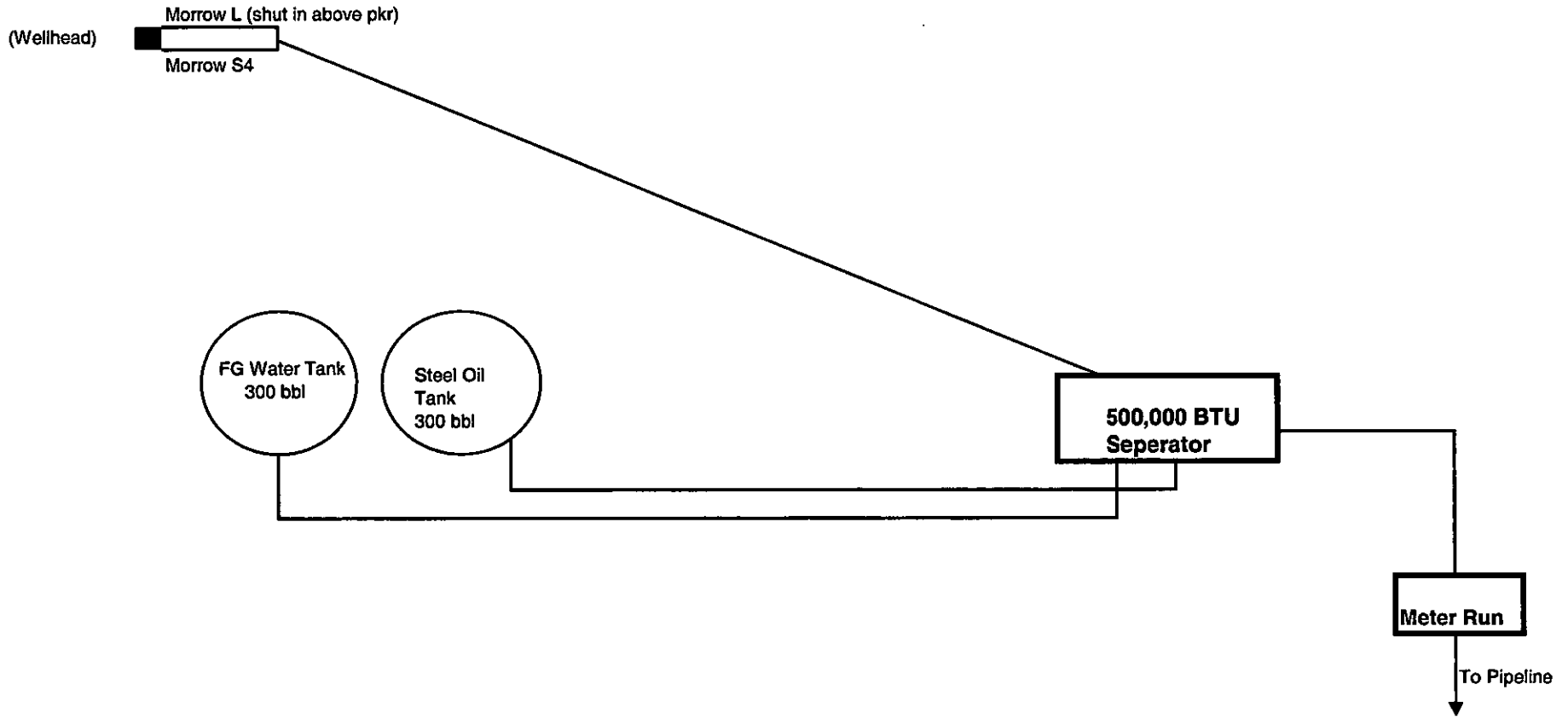
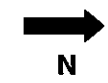
PBTD @ 5954'

5-1/2" 15.5PPF SET @ 5999'. CMT W/ 645 SXS

RTD 6000'

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**Renshaw B-3**  
Sec. 08-32S-39W  
Morton Co., Ks.



**AFFIDAVIT OF NOTICE SERVED**

RE: Application for : OXY USA Inc. - Dual Completion 82-3-124

660 FNL & 1980 FEL, Morton County

Well Name: Renshaw B-3 Legal Location NE of Sec. 8-32S-39W

The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 11th day of February, 2004, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

**NOTE:** A copy of this affidavit must be served as a part of the application.

No Offset Operators to report.

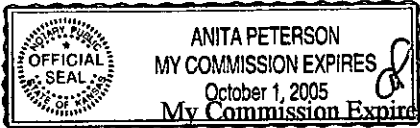
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Signed this 12<sup>th</sup> day of February, 2004.

Vicki Carder

Vicki Carder  
Capital Project

Subscribed and sworn to before me this 12<sup>th</sup> day of Feb, 2004



Anita Peterson  
Notary Public

*Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the Protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the Protestant in the proceedings, including the manner in which the Protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protests upon the applicant by mail or personal service at the same time or before the Protestant files the protest with the Conservation Division.*



OXY USA Inc.  
1701 N. Kansas, Liberal, KS 67901  
P.O. Box 2528, Liberal, KS 67905-2528

February 12, 2004

Kansas State Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

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FEB 13 2004  
KCC WICHITA

RE: OXY USA Inc.  
Renshaw B-3  
NE/4 8-32S-39W  
Morton County, Kansas

Dear Sir or Madam:

Please find enclosed a Dual Completion 82-3-124 application Form ACO-5 with attachments for the subject well. No affidavit of notice was served, as there are no offset operators.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4242.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Vicki Carder", written in black ink.

Vicki Carder  
Capital Projects

Attachments