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04-CONS-324-COM

OPERATOR Union Valley Petroleum Corp POCKET # 020404 DATE 02-13-04

ADDRESS R.R.4, Box120-Y OPERATOR'S LICENSE # 04941

Enid, OK API NO. 15-077-21466-00-00

LEASE McKee WELL NO. # 1/31

QUARTER ^{W/2N} SW SEC 31 TWP 33 RGE 6 E W X X

COMINGLING 82-3-123

- ___ 1. Description of the well.
A plat showing:
 - a) Location of subject well.
 - b) Location of other wells on the lease.
 - c) Location of offsetting wells and operator's name.

- ___ 2. Names and upper and lower limits of the source of supply involved.

(NAME) Simpson Sand (PERFS) 4967-71"

(NAME) Mississippi Chat (PERFS) 4496-4503'

(NAME) _____ (PERFS) _____

- ___ 3. Wireline log of the subject well.
- ___ 4. A complete ACO-1 form.
- ___ 5. Expected production, oil-gas-water, for each source of supply.

FORMATION Simpson BOPD 1/2 MCF 10 BWPD 6

FORMATION Mississippi Chat BOPD 2 1/2 MCF 90 BWPD 16

FORMATION _____ BOPD _____ MCF _____ BWPD _____

FORMATION _____ BOPD _____ MCF _____ BWPD _____

ESTIMATED COMBINED TOTAL _____ BOPD 3 MCF 100 BWPD 22

- ___ 6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.

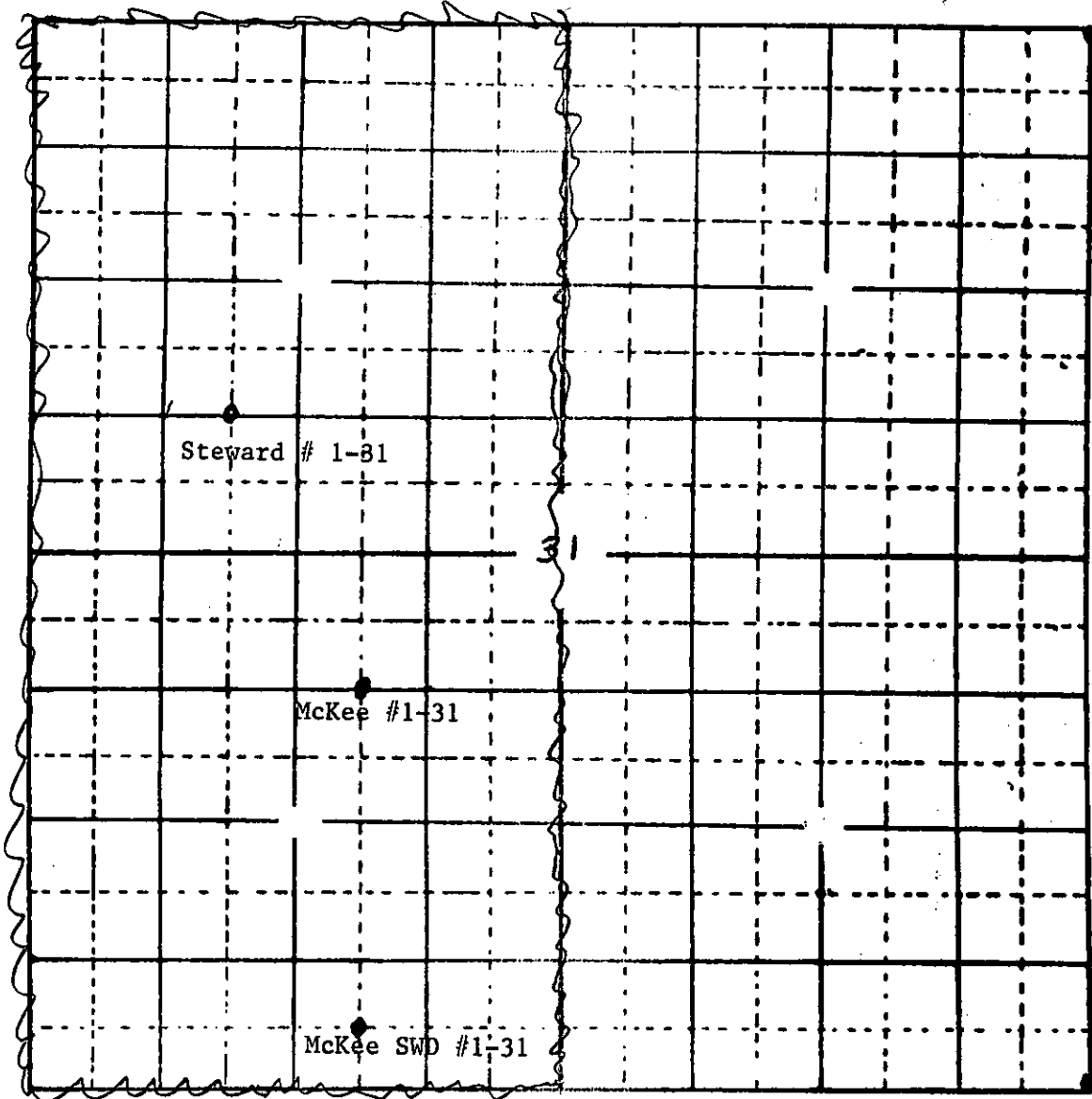
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SECTION PLAT

HARPER County, State of KANSAS

Section 31 Township 33S Range 6W

NORTH



The above wells are in the W/2 of Section 31-33S-6W and there are no other wells within 1/2 mile of this unit.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04941
Name: Union Valley Petroleum Corporation
Address: R.R. 4, Box 120-Y
City/State/Zip: Enid, OK 73701
Purchaser: Western Gas Resources/ Conoco
Operator Contact Person: Paul Youngblood
Phone: () 580-237-3959
Contractor: Name: Dan D. Drilling
License: 33132
Wellsite Geologist: Charles L. Zorio
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-29-03 12-11-03 1-04-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

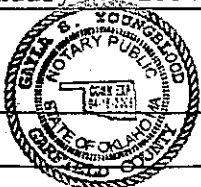
API No. 15 - 077-21466-00-00
County: Harper
W/2NE-SW Sec. 31 Twp. 33 S. R. 6 East West
2000 feet from N (circle one) Line of Section
1575 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McKee Well #: #1-31
Field Name: Anthony
Producing Formation: Simpson-Mississippi Chat
Elevation: Ground: 1302 Kelly Bushing: 1308
Total Depth: 5060 Plug Back Total Depth: 5005
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 11/1/04 2.5.04
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 4200 bbls
Dewatering method used Evaporation, de-water, backfill
Location of fluid disposal if hauled offsite:
Operator Name: Union Valley Petroleum Corporation
Lease Name: Kolarik SWD #1 License No.: 04941
Quarter NW Sec. 6 Twp. 35 S. R. 3 East West
County: Sumner Docket No.: D-26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 01-12-04
Subscribed and sworn to before me this 12th day of January, 2004.
19 _____
Notary Public: Gayla S. Youngblood
Date Commission Expires: 4-15-06



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Union Valley Petroleum Corporation Lease Name: McKee Well #: #1-31
 Sec. 31 Twp. 33 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Duel Induction: Comp. Neutron-Den.

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Mississippi Chat	4492	-3183
Kinderhook	4838	-3529
Woodford	4912	-3603
Simpson	4956	-3647
1st Simpson Sand	4968	-3659
2 nd Simpson Sand	5004	-3695
Total Depth	5060	-3751

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	213	AlliedLite	150	3% CC 1/4# Flocele
Production	7 7/8	5 1/2	17	5060	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4967-71' (1st Simpson Sand)	250 gal 7 1/2 HCL	4967'
3 spf	4496-4503' (Mississippi Chat)	500 gal 15% HCL	4496'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4989	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
01-04-04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	100	22	33333/1	42.9

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Simpson/Chat
 (If vented, Submit ACO-18.) Other (Specify)

AFFIDAVIT OF NOTICE SERVED

RE: Application for : Union Valley Petroleum Corporation

Well Name: McKee 1-31 : Legal Location: SW/4 Sec 31, T 33S, R. 6W Harper Co.

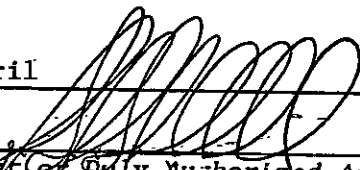
The undersigned hereby certifies that he/she is a duly authorized agent for the applicant, and that on the 12^o day of April, 2004, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

NOTE: A copy of this affidavit must be served as a part of the application.

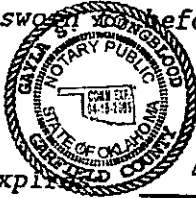
Name } Address (Attach additional sheets if necessary.)


No Offset Operators

Signed this 12 day of April, 2004


Applicant's Duly Authorized Agent

Subscribed and sworn to before me this 12 day of April, 2004




Notary Public

My Commission Expires 4-15-06

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protests upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division.

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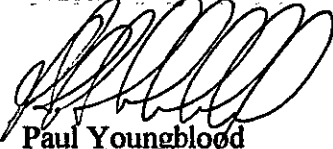
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AFFIDAVIT OF COMMINGLING

Union Valley Petroleum Corporation, has commingled the Simpson and Mississippi Chat in the McKee # 1-31 well bore. The Simpson, 4961-71' producing ½ barrel of oil and 10 MCF with 6 barrels of water and the Mississippi Chat interval, 4496-4503' producing 2 ½ barrels of oil with 90 MCF and 16 barrels of water were commingled on 01-04-04. Union Valley Petroleum Corporation owns all offsetting leases and there are no other operators with offset McKee # 1-31 well.

Union Valley Petroleum Corporation



**Paul Youngblood
President**