

ENTERED

NOV 2 2003

API 15-065-03381-00-01

ACO-4  
8/90

04-CONS-153-CCOM

OPERATOR Elysium Energy, L.L.C. DOCKET # C0110308 DATE 11/18/03  
 ADDRESS 1625 Broadway, Suite 2000 OPERATOR'S LICENSE # 32754  
Denver, CO 80202 API NO. 15-065-03381-00-01  
 LEASE Drumm Commission Co WELL NO. 1  
 QUARTER SESENE SEC 16 TWP 9S RGE 21 E XX  
 W XX

COMMINGLING 82-3-123

RECEIVED

NOV 24 2003

KCC WICHITA

- XX 1. Description of the well.  
 A plat showing:  
 a) Location of subject well.  
 b) Location of other wells on the lease.  
 c) Location of offsetting wells and operator's name.
- XX 2. Names and upper and lower limits of the source of supply involved.

(NAME) Arbuckle (PERFS) 3680'-3692' (open hole)  
 (NAME) Lansing/Kansas City (PERFS) 3465'-3565'  
 (NAME) \_\_\_\_\_ (PERFS) \_\_\_\_\_

- XX 3. Wireline log of the subject well.
- XX 4. A complete ACO-1 form.
- XX 5. Expected production, oil-gas-water, for each source of supply.

FORMATION	<u>Arbuckle</u>	BOPD	<u>10</u>	MCF	_____	BWPD	<u>200</u>
FORMATION	<u>LKC</u>	BOPD	<u>3</u>	MCF	_____	BWPD	<u>25</u>
FORMATION	_____	BOPD	_____	MCF	_____	BWPD	_____
FORMATION	_____	BOPD	_____	MCF	_____	BWPD	_____
ESTIMATED COMBINED TOTAL		BOPD	<u>13</u>	MCF	_____	BWPD	<u>225</u>

- XX 6. Application shall be supported by an Affidavit and shall contain a certificate showing service of a copy of the application without attachments to the offsetting operators. You are responsible for this. Unless waivers are obtained, applications are held for fifteen days to give offsetting operators time to file objections. If waivers are obtained, applications can be processed immediately. If objections are filed, applications are then set for hearing.



# DRUMM #1

spud: 1/06/39  
 compl: 1/31/39

ELEVATIONS:  
 GL 2198'  
 RKB 2200'

13' 50 lb/ft  
 @ 241'  
 w/ 250 sx cnt

9 5/8" 36 lb/ft  
 @ 1494'  
 w/ 250 sx cnt

RECEIVED  
 NOV 24 2003  
 KCC WICHITA

TDC 2500'  
 (CBL 7/02/88)

LKC Perfs:  
 3465'-68' (E) 11/71  
 3520'-24' (H) 11/71  
 3541'-45' (I) 11/71  
 3554'-65' (J) 11/71

PBTD 3597'  
 7/88

CIPB @ 3597' 7/88

6' 15 lb/ft  
 @ 3680'  
 w/ 300 sx cnt

PBTD 3692'  
 10/64

Arbuckle D.H.:  
 3680'-702'

Original TD 3702'  
 PB w/ Cnt to 3692'  
 10/64

TD 3702'



OPERATOR PHILLIPS PETROLEUM COMPANY	
WELL NAME Drumm	WELL NO. 1
FIELD Morel	
COUNTY Graham	STATE Kansas
LOCATION SE SE NE Sec. 16-T9S-R21V	DATE 09/12/94

WELL RECORD

Continental Oil Company  
 West Kansas District  
 Date Spudded: 1/6/39  
 Date Completed: 1/31/39  
 Initial Potential: 2/21/39

Drumm Commission Company #1,  
 330' North and 330' West of  
 E 1/4 Corner of Section 16,  
 Township 9S, Range 21W,  
 Graham County, Kansas

TOTAL DEPTH 3702'

Cellar	0	11	Shale	2646	2650
Surface clay	11	50	Soft white lime	2650	2658
Sand	50	95	Brown lime	2658	2670
Black shale & shells	95	510	Shale & lime	2670	2692
Brown shale & shells	510	600	Shale & lime		
Shale & shells	600	787	broken	2692	2740
Shale, red rock & sand	787	890	Lime & shale	2740	2775
Hard sand	890	920	Shale & shells	2775	2970
Red Rock and shale	920	960	Lime	2970	3005
Blue shale	960	985	Broken lime & shale	3005	3016
Sand	985	1087	Lime & shale	3016	3078
Blue shale	1087	1160	Shale	3078	3105
Sand	1160	1315	Lime	3105	3110
Shale	1315	1340	Broken lime	3110	3135
Sand	1340	1375	Lime	3135	3160
Shale	1375	1395	Broken lime	3160	3170
Blue shale	1395	1440	Soft sandy lime	3170	3180
Packed sand	1440	1455	Lime	3180	3207
Red rock and shale	1455	1525	Soft lime	3207	3214
Red rock & shale w/pyrite	1525	1600	Lime	3214	3260
Red rock and pyrite	1600	1661	Soft lime	3260	3266
Anhydrite	1661	1712	Broken lime & shale	3266	3295
Broken lime & anhydrite			Lime soft	3295	3305
and red bed	1712	1735	Lime	3305	3314
Red bed & shells	1735	1776	Broken sandy lime	3314	3323
Red bed & shale	1776	1791	Lime	3323	3378
Shale & red rock & shell	1791	1830	Lime & shale	3378	3390
Red bed	1830	1870	Lime K.C.	3390	3401
Shale and shells	1870	1957	Soft lime	3401	3408
Shale & lime broken	1957	2050	Lime	3408	3540
Lime	2050	2073	Lime & shale	3540	3560
Broken lime & shale	2073	2090	Soft lime (oil show)	3560	3568
Brown & blue shale	2090	2123	Lime (Oil Show)	3568	3610
White lime & shale	2123	2152	Lime	3610	3618
Shale & shells	2152	2195	Broken lime & red		
Broken lime & shale	2195	2245	shale	3629	3640
Lime	2245	2260	Lime & shale	3640	3680
Broken lime & shale	2260	2289	Chert & Conglomerate	3680	3685
Red and blue shale	2289	2342	Arbuckle	3685	3695
Lime brown	2342	2360	Lime	3695	3702
Lime & blue shale	2360	2385			
Black shale & lime			Top Lansing Lime		3400
shells	2385	2435	Top Topeka Lime		3160
Lime & shale	2435	2462	Top Arbuckle Lime		3679
Shale & lime broken	2462	2562			
Lime & shale	2562	2646	Total Depth		3702

Run 233' 1" of 13" OD 50# 8T lapweld surface casing; set at 241'; cemented with 250 sacks of cement.

Run 1,502' of 9 5/8" OD 36# 8T seamless casing; set at 1494'; cemented with 250 sacks of cement.

Run 3,697' 1" of 6" OD 15# 10T Grade "C" seamless casing.

Run 1' 6" x 6" OD "Bakblu" male and female float collar.

Run 1' 6" x 6" OD "Bakblu" guide shoe.

3,700' 1" Total run in well; set at 3680'; cemented with 300 sacks of cement.

The hole filled up 700' with oil in eight hours.

2-1-39 - The well was acidized through the casing with 1000 gallons of Halliburton Oil Well Cementing Co. acid. Time two hours and twenty-five minutes. Maximum pressure 1000# and dropped to 800#. A total of 110 barrels of load oil was used.

The well pumped 149 barrels of oil in 8 1/2 hours, pumping 101 barrels of oil 1st 5 hours and 48 barrels the last 3 1/2 hours. (OVER)

2-19-39 - The well was acidized a second time with 4,000 gallons of acid; Halliburton Oil Well cementing Company, acidizers. Time one hour and forty minutes. Maximum pressure on the casing 725#, on the tubing 600#. A total of 59 barrels of load oil was used.

2-21-39 - On initial potential test the well pumped 347.55 barrels of oil in eight hours, giving the well a 24 hour potential of 1043 barrels of oil, no water.

Gravity of oil 27.3 corrected.

FLD-lmg/3/22/39  
LPC-3;File-1



RECEIVED  
NOV 24 2003  
KCC WICHITA

BEFORE THE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

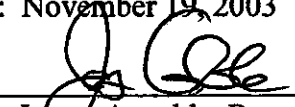
In the Matter of the Application of ) Docket No.  
Elysium Energy, L.L.C. for an Order )  
Authorizing the Commingling of Oil ) CONSERVATION DIVISION  
& Gas Production from the Arbuckle )  
and Lansing/Kansas City Formations )  
Drumm Commission Co. #1 well )  
Graham County, KS ) Operator Number 32754

**Affidavit of Mailing**

This is to advise that a copy of the application for an order authorizing the commingling of oil & gas production was sent by certified mail on November 19, 2003 to the following offset operators:

Berexco Inc.  
Black Diamond Oil, Inc.

Dated: November 19, 2003

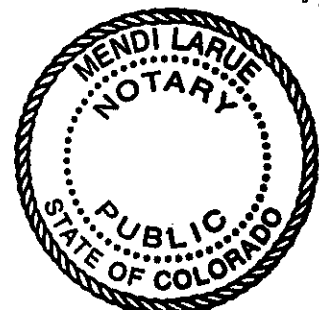
By:   
James Annable, Regulatory Engineer  
Elysium Energy, L.L.C.

STATE OF COLORADO )  
 ) SS.  
CITY AND COUNTY OF DENVER )


Subscribed & sworn to me before this 19th day of November 2003.

My Commission Expires:

8/26/06



My Commission Expires 8/26/2006

  
Notary Public

RECEIVED  
NOV 24 2003  
KCC WICHITA

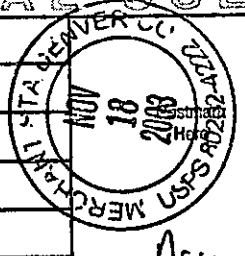
7003 1010 0002 6794 3782

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

**OFFICIAL USE**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To Black Diamond Del

Street, Apt. No.,  
or PO Box No. P.O. Box 641

City, State, ZIP+4 Hays KS 67601

PS Form 3800, June 2002 See Reverse for Instructions

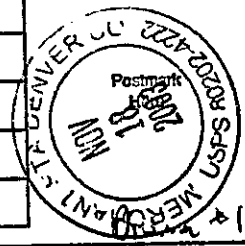
7003 1010 0002 6794 3775

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

**OFFICIAL USE**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To Berexco Inc.

Street, Apt. No.,  
or PO Box No. P.O. Box 20380

City, State, ZIP+4 Wichita, KS 67208

PS Form 3800, June 2002 See Reverse for Instructions

RECEIVED  
NOV 24 2003  
KCC WICHITA



November 19, 2003

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802  
Attn: Mr. Bob Petersen

**RECEIVED**  
**NOV 24 2003**  
**KCC WICHITA**

RE: Drumm Commission Co. #1 Commingle Application  
Elysium Energy, L.L.C. (Operator #32754)

Dear Mr. Petersen:

Attached is Form ACO-4 with attachments for the commingling of production from the Arbuckle and Lansing/Kansas City formations in the Drumm Commission Co. #1 well. The Drumm Commission Co. #1 well is currently producing from the Lansing/Kansas City. The open hole interval in the Arbuckle will be reactivated by removing a bridge plug and all formations will be commingled.

Attached is an affidavit certifying that Elysium Energy, L.L.C. has mailed a copy of the application (Form ACO-4) to all offset operators within a ½ mile radius of the Drumm Commission Co. #1. Also attached are copies of the certified mail receipts to offset operators.

If you should require further information or have any questions, please feel free to contact Jim Annable at 303-389-3610 or by email at [jannable@patinaoil.com](mailto:jannable@patinaoil.com).

Sincerely,

A handwritten signature in black ink, appearing to read "JA Annable", written over a horizontal line.

James Annable  
Regulatory Engineer

Attachments: ACO-4, Affidavit, and Certified Mail Receipts



**RECORD CHECK  
KCC NOTIFICATION REQUIREMENT**

**J. FRED HAMBRIGHT, INC.  
September 12, 2003**

**RE: Acreage within a 1/2 mile radius of the DRUMM COMMISSION COMPANY  
NO. 1 well located in the SESENE-Sec. 16-T9S-R21W, Graham Co., Kansas**

	<b>SURFACE OWNER</b>	<b>MINERAL OWNER IF UNLEASED</b>	<b>LESSEE/OPERATOR- IF LEASED/HBP:</b>
<u>Township 9 South, Range 21 West</u> Section 9: E/2SE/4 Section 16: E/2NE/4	Bradley Befort 1684 Smoky Hill River Rd. Hays, KS 67601	None	HBP: Elysium Energy, LLC Drumm Co. Lease
Section 9: W/2SE/4	Bradley Befort		HBP: Barnett Oil Co. (HBP with above lease) no current address, possibly c/o Corsair Energy, LC 209 E. William St. #220 Wichita, KS 67202
Section 10: SW/4	John & Barbara Cole 1561 350 <sup>th</sup> Ave. Palco, KS 67657	None	HBP: Elysium Energy, LLC Clack Lease
Section 15: SW/4	Ethel G. Benson c/o Cruger L. Bright 1625 Kashlan Rd. LaHabra Heights, CA 90631	None	HBP: Berexco Inc. PO Box 20380 Wichita, KS 67208 Benson Lease
Section 15: NW/4	Bob and Sheila Fritts 210 E. Walnut St. Hill City, KS 67642		HBP: Elysium Energy, LLC Trexler Lease
Section 16: W/2NE/4, E/2NW/4	<i>Harold Fischer</i> 540 South St., Apt. 47 Redding, CA 96001; and <i>Doris Hahn</i> 353 F. St. Phillipsburg, KS 67661; and <i>Lee Ann Ewing Winter</i> 2764 Everett Wichita, KS 67217; and <i>Debbie K Cotter</i> 1103 S. Vine St. Wichita, KS 67213	None	HBP: Black Diamond Oil, Inc., PO Box 641 Hays, KS 67601 Boland Lease
Section 16: E/2SE/4	Shane Darnell 1854 379th Ave. Bogue, KS 67625	Ernest E. Darnell PO Box 144 Damar, KS 67632	Shows Open:
Section 16: W/2SE/4, SW/4	Andreson Lands, Ltd. c/o Johnson Ag Service PO Box 387, Hutchinson, KS 67504	None	HBP: Black Diamond Oil, Inc. Andreson A Lease