KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:		0.1.2		(See Instruct	tions on Rev	erse Side)				
✓ Open Flow Deliverability				Test Date: 08/09/2012				API No. 15 007-22234 0600					
Company CMX Inc.			Lease Kincaid							Well Number 1-6			
County Barber			Location C NW NW		Section 6		TWP 34S		RNG (E/W) 13W			Acres Attributed 160	
Field Aetna Gas Field				Reservoir Mississi				Gas Gat OneOK	hering Conne	ection			
Completion 5/8/89	on Dat	te			Plug Bac 4871	k Total Dept	th		Packer S	et at			
Casing Size 4.5			Weight 10.5		Internal Diameter 3.927		Set at 4898		Perforations 4788		To 4824		
Tubing Size 2.375			Weigh 4.7	t	Internal Diameter 1.995		Set at 4850		Perforations		То		
Type Con Single	npletio	n (D	escribe)		Type Flui Oil/Wa	d Production ter	n		Pump Ur Pumpi	it or Traveling ng	Plunger? Yes	/ No	
Producing	_	(An	nulus / Tubing	9)	% C	arbon Dioxi	de		% Nitrog	en	Gas Gr	avity - G	
Vertical D	Pepth(H	1)				Pres Flan	sure Taps ge	-			(Meter I	Run) (Pro	over) Size
Pressure Buildup:					0 12 at 7:00 AM		(AM) (PM)	(AM) (PM) Taken 08/0			12 _{at} 7:00 A		M) (PM)
Well on L	ine:		Started 08/	092	0 12 at 7	:00 AM	(AM) (PM)	Taken 08	/10	20	12 at 7:00 A	<u>M</u> (A	M) (PM)
						OBSERVE	D SURFACE	DATA			Duration of Shut-	in	Hours
Static / Dynamic Property	namic Size		Circle one: Meter Prover Pressu psig (Pm)	Pressure Differential in Inches H ₂ 0	Flowing Temperature t	Well Head Temperature t	I Mollhood Procure		Tubing Wellhead Pressur (P _w) or (P _t) or (P _c		Duration (Hours)	Liquid Produced (Barrels)	
Shut-In	hut-In						196	P4.0	poly		24		
Flow						FI 011 077							
Plate	,		Circle one:	Press	T		Flowing	Ī					Flowing
Coeffiecient (F _b) (F _p) Mcfd		Pro	Meter or over Pressure psia	Extension P _m x h	Gravity Factor F _g		Temperature Factor F _{rt}		ation ctor pv	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)		Fluid Gravity G _m
(P _c) ² =			(P)2=	·	-		ERABILITY)	CALCUL - 14.4) +		•		² = 0.20	
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		(P _c) ² - (P _w) ²		Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_a^2$	LOG of formuta 1. or 2. and divido	P _c ² -P _w ²	Backpressure Cur Slope = "n"		0.1	.og []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
Open Flo	l			Mcfd @ 14.	65 osia		Deliverabil	itv	<u></u>		Mcfd @ 14.65 ps	a	
The	unders	_	-		Company, s		e is duly aut	horized to		e above repo	rt and that he ha	ıs knowle	-
			Witness (i	fany)	<u>.</u> .	KCC	WICHH	FA		For C	Company		
			For Comm	isslan		JUN	2 4 2013			Chec	ked by		

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	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request						
exemp	t status under Rule K.A.R. 82-3-304 on behalf of the operator <u>CMX, Inc.</u>						
and th	at the foregoing pressure information and statements contained on this application form are true and						
correc	to the best of my knowledge and belief based upon available production summaries and lease records						
of equi	pment installation and/or upon type of completion or upon use being made of the gas well herein named.						
۱h	ereby request a one-year exemption from open flow testing for the Kincaid 1-6						
gas we	ell on the grounds that said well:						
	(Check one)						
	is a coalbed methane producer						
	is cycled on plunger lift due to water						
	is a source of natural gas for injection into an oil reservoir undergoing ER						
	is on vacuum at the present time; KCC approval Docket No.						
	is not capable of producing at a daily rate in excess of 250 mcf/D						
l fo	urther agree to supply to the best of my ability any and all supporting documents deemed by Commission						
staff a	s necessary to corroborate this claim for exemption from testing.						
Date:	6/21/2013						
	/ Sotul IM						
	Signature:						
	Title: President						

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. signed and dated on the front side as though it was a verified report of annual test results.

JUN 24 2013