TO: API Well Number: 15-153-20221-00-00 STATE CORPORATION COMMISSION Sec/Twnshp/Rge: 2-1S-34W Spot: SESE **CONSERVATION DIVISION - PLUGGING** 660 feet from S Section Line, 660 feet from E Section Line 130 SOUTH MARKET, SUITE 2078 Lease Name: CAHOJ NE A UNIT Well #: 1-3 **WICHITA, KANSAS 67202** County: RAWLINS Total Vertical Depth: 4150 feet Operator License No.: 30606 String Size Depth (ft) Pulled (ft) Comments PROD 5.5 225 SX 4197 Op Name: MURFIN DRILLING CO., INC. 239 200 SX SURF 8.625 Address: 250 N WATER STE 300 WICHITA, KS 67202 Well Type: OIL **UIC Docket No:** Date/Time to Plug: 06/07/2013 10:30 AM Plug Co. Name: MURFIN DRILLING CO., INC. Plug Co. License No.: 30606 Proposal Revd. from: JOHN TURNER **Company: SWIFT SERVICES Phone:** (785) 798-7113 Proposed Ordered 450 sx 60/40 pozmix 4% gel cement w/900 # hulls. Plugging Tubing stuck in well bore at 3446'. Well bore perforations: 3918' - 4121'. Method: Plugging Proposal Received By: CASE MORRIS WitnessType: NONE Date/Time Plugging Completed: 06/07/2013 1:40 PM KCC Agent: TOM CULLEY

Actual Plugging Report:	Perfs	Perfs:		
Tubing stuck in hole. Top of tubing at 3446'.	Тор	Bot	Thru	Comments
Ran tubing to 3426' and pumped 75 sx cement.	4113	4121		
Pulled tubing to 2495' and pumped 150 sx cement w/400 # hulls.	4087	4089		
Pulled tubing to 1786' and pumped 150 sx cement w/400 # hulls.	4068	4072		
Pulled tubing to 893' and pumped 45 sx cement w/100 # hulls.	4017	4019		
POOH and pumped 25 sx cement down 8 5/8" casing to pressure up to 200 psi.	3996	3998		
Pumped 5 sx cement down 5 1/2" production casing. Hole standing full.	3974	3978		
	3961	3964		
GPS: 39.98948 -101.09488	3938	3944		
	3918	3924		
	li			

KCC WICHITA

JUN 19 2013

**RECEIVED** 

Remarks: SWIFT SERVICES TICKET # 24288

Plugged through: TBG

District: <u>04</u> Signed

6/24/13 TECHNICIAN)

CM

Form CP-2/3