

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20575-00-00
Spot: W2E2NWNE Sec/Twnshp/Rge: 29-3S-36W
4620 feet from S Section Line, 1830 feet from E Section Line
Lease Name: CELIA SOUTH WF UNIT Well #: B-3
County: RAWLINS Total Vertical Depth: 4710 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4706		200 SX
SURF	8.625	367		225 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/05/2013 10:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOSH Company: SWIFT SERVICES Phone: (785) 798-5738

Proposed Plugging Method: Ordered 410 sx 60/40 pozmix 4% gel cement, 10 sx gel and 675# hulls. Perforations in casing at 3067', 2420' and 350' due to high casing leak.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 06/05/2013 2:30 PM KCC Agent: TOM CULLEY

Actual Plugging Report:

Ran tubing to 4610' and pumped 10 sx gel followed by 60 sx cement w/150 # hulls.
Pulled tubing to 3052' and pumped 150 sx cement w/525 # hulls.
Pulled tubing to 1558' and pumped 150 sx cement. Pumped 20 sx cement to shut in surface casing. Circulation through 5 1/2" x 8 5/8" annulus. Cement to surface on 5 1/2" production casing. Circulated to cellar due to leak in 8 5/8" casing near surface.
POOH and topped off 5 1/2" casing w/30 sx cement.

Perfs:

Top	Bot	Thru	Comments
4634	4639		

Remarks: SWIFT SERVICES TICKET # 24429

Plugged through: TBG

KCC WICHITA

JUN 19 2013

RECEIVED

District: 04

Signed _____

Tom Culley
TECHNICIAN)
6/26/13

CM

JUN 12 2013