

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-22772-00-00
Spot: E2SESESW Sec/Twnshp/Rge: 29-11S-18W
330 feet from S Section Line, 2370 feet from W Section Line
Lease Name: JOHNSON ABE Well #: B 11
County: ELLIS Total Vertical Depth: 3680 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3596		
PROD	5.5	3679		590 SX
SURF	8.625	217		200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/10/2013 6:00 PM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: STAN FROETSCHNER Company: MURFIN DRILLING CO., INC. Phone: (785) 483-1197

Proposed Plugging Method: Ordered 275 sx 60/40 pozmix 4% gel cement w/600 # hulls.
PC - 1348' w/340 sx cement
PBTD - 3592'
Squeezed at 298' w/200 sx cement; 450' - 481' w/125 sx; 544' - 728' w/340 sx cement.
Casing leaks; Junk in hole. Milled on well 2 days
Perforations - 3567' - 3570'; 3572' - 3576'; 3607' - 3612'.
GPS: 39.06029 -099.34402

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 06/10/2013 6:00 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Murfin ran in hole with tubing to 1368'. Allied rigged to tubing and mixed and pumped 175 sx cement w/100 # hulls mixed in to circulate cement to surface.
Pulled tubing. Rigged to 5 1/2" casing with a swedge and pumped 24 sx cement w/300 psi and 300 psi shut in pressure.
Rigged to 8 5/8" casing and pumped 18 sx cement w/300 psi and 300 psi shut in pressure.

Perfs:

Top	Bot	Thru	Comments
3607	3612		
3572	3576		
3567	3570		

Remarks: ALLIED CEMENTING CO TICKET # 54127

Plugged through: TBG

District: 04

JUN 12 2013

Signed [Signature]
6/26/13 (TECHNICIAN)

KCC WICHITA

JUN 19 2013

RECEIVED