

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-159-19141-00-00
Spot: NWSESWSE Sec/Twnshp/Rge: 13-20S-9W
342 feet from S Section Line, 1654 feet from E Section Line
Lease Name: HARTLE Well #: 2
County: RICE Total Vertical Depth: 3360 feet

Operator License No.: 34345
Op Name: HAMBY OIL LLC
Address: 300 N WILHELM
ELLINWOOD, KS 67526

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP	4.5	3330		
PROD	4.5	3359		100 SX
SURF	8.625	209		100 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/03/2013 9:30 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: JAMIE HARRIS Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 562-0895

Proposed Plugging Method: SEE BELOW

Plugging Proposal Received By: VIRGIL CLOTHIER Witness Type: PARTIAL
Date/Time Plugging Completed: 06/04/2013 11:30 AM KCC Agent: VIRGIL CLOTHIER

Actual Plugging Report:

MIRU, PULL PARTED RODS AND TUBING. CK BOTTOM, SAND PERFS TO 3200' AND CAP WITH 4 SX'S CEMENT. PERFORATE AT 1100', 700', AND 260'. RUN TUBING TO 1100' AND PUMP 35 SX'S CEMENT. PULL TUBING TO 700' AND PUMP 35 SX'S CEMENT. PULL TUBING TO 260' AND ATTEMPT TO CIRCUALTE CEMENT TO SURFACE--DID NOT. DECISION MADE TO LET SET TILL NEXT DAY AND TAG. CAME BACK ON 6-4-2013, AND COULDN'T TAG CEMENT AT 1100'. PUMPED 35 MORE SX'S COMMON CEMENT THRU TUBING AT 1100'--DID HAVE CIRCULATION FROM BOTH CASINGS, PULL TUBING TO 700' AND PUMP 35 X'S COMMON CEMENT WITH GOOD CIRCULATION, PULL TUBING TO 260' AND DID CIRCULATE CEMENT TO SURFACE FROM BOTH CASINGS. PULL TUBING OUT AND TOP OFF. USED APPROX. 360 SX'S CEMENT.

Perfs:

Top	Bot	Thru	Comments
3246	3252	CSG	

Remarks: 60-40 POZ, 4% GEL. LOG TECH OF KS 7485. COPELAND TICKET #38588. TA N.O.V.

Plugged through: TBG

District: 02

Signed

Virgil Clothier
(TECHNICIAN)
6/25/13

KCC WICHITA

JUN 20 2013

RECEIVED

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