

For KCC Use:	Kansas Corporation Commission		
Effective Date: 01/29/2013	OIL & GAS CONSERVATION DIVISION		
District #	· · · · · · · · · · · · · · · · · · ·		

1109778

Form C-1 March 2010 at be Typed

District # 1 SGA? Yes No NOTICE OF 11	NTENT TO DRILL Form must be Signed All blanks must be Filled
Must be approved by KCC five	e (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas	Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 3/5/2013	Spot Description:
month day year	S2 - N2 - NE - NE Sec. 7 Twp. 21 S. R. 33 FE W
34192	(Q/Q/Q/Q) 350 feet from N / S Line of Section
OPERATOR: License#	660 feet from E / W Line of Section
	is SECTION: Regular Imegular?
Address 1: 123 ROBERT S. KERR AVE	Contact -
Address 2: City: OKLAHOMA CITY State: OK Zip: 73102 + 6406	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Wanda Ledbetter	County: Finney
400 400 6474	Lease Name: Buerkle 2133 Well # 1-7H
Phone: 405-429-6474	Field Name: Buerkle
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: Advise on ACO-1 Must be licensed by KCC	Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330
	Ground Surface Elevation: 2919 Estimated feet MSL
XOII Enh Rec XInfield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Disposal Mildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water: 180
Other:	Depth to bottom of usable water: 1060
	Surface Pipe by Alternate:
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1080
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 8315
Original Completion Date: Original Total Depth:	CLLouis
Original competion bate.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth: 4730	DWR Permit #:
Bottom Hole Location: 950' FSL & 660' FEL of Sec 7, T215, R33W	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
Top of salt @ appr. 2400'. Max. surface casing 2050'	If Yes, proposed zone:
(Anhy.)	OROGENED
(Anhy.) AF The undersigned hereby affirms that the drilling, completion and eventual pl it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. JUN 28 2012
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	CONSCIENCE
 Notify the appropriate district office prior to spudding of well; 	WATER 2013
A copy of the approved notice of intent to drill shall be posted on each	th drilling rig; the circulating cement to the top; in all cases surface pipe shall be sign.
3. The minimum amount of surface pipe as specified below shall be set	by circulating cement to the top; in all cases surface pipe sharper and
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation. Strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15 - 15-055-22200-01-00	Act (KSONA-1) with Intent to Drill,
Conductor pipe required feet	File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required 1080 feet per ALT. ⊠ I ☐ II	File Completion Form ACO-1 within 120 days of spud date;
Rick Heetermann 01/24/2013	File acreage attribution plat according to field proration orders;
Approved by: Rick Hestermann 01/24/2013	Notify appropriate district office 48 hours prior to workover or re-entry; Submit of property (CP.4) after plugging is completed (within 60 days):
This authorization expres: 01/24/2014	- Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	
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· · · · · · · · · · · · · · · · · · ·	- If well will not be drilled or permit has expired (See: authorized expiration date)
Spud date: Agent:	- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Spud date: Agent:	- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

⊠ We	II will not be drilled or Permit Expired	Date:	4/28/2013
	nature of Operator or Agent:		