

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2:
City: Garden City State: KS Zip: 67846
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Jim Musgrove/Josh Austin
Purchaser: N/A

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
4/28/11 5/2/11 6/14/11
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 159-22, 644 - 00-00
Spot Description: NW-SE-SE-SW
NW SE SE SW Sec. 13 Twp. 19 S. R. 10 East West
335 Feet from North / South Line of Section
2,307 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Dale Beneke Well #: 3-13
Field Name: Chase-Silica
Producing Formation: Arbuckle
Elevation: Ground: 1743' Kelly Bushing: 1751'
Total Depth: 3415' Plug Back Total Depth: 3384'
Amount of Surface Pipe Set and Cemented at: 355 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 19,365 ppm Fluid volume: 94 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jim Musgrove*
Title: Geologist Date: 6/21/11

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 6/22/11 - 6/22/13
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: *MS* Date: *6-27-11*

Operator Name: American Warrior, Inc Lease Name: Dale Beneke Well #: 3-13
 Sec. 13 Twp. 19 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, MIL, CN/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>412'</td> <td>+1338</td> </tr> <tr> <td>Base Stone Corral</td> <td>446'</td> <td>+1304</td> </tr> <tr> <td>Heebner</td> <td>2801'</td> <td>-1051</td> </tr> <tr> <td>Lansing</td> <td>2959'</td> <td>-1209</td> </tr> <tr> <td>Base Kansas City</td> <td>3237'</td> <td>-1487</td> </tr> <tr> <td>Conglomerate</td> <td>3271'</td> <td>-1521</td> </tr> <tr> <td>Arbuckle</td> <td>3304'</td> <td>-1554</td> </tr> </table>	Name	Top	Datum	Stone Corral	412'	+1338	Base Stone Corral	446'	+1304	Heebner	2801'	-1051	Lansing	2959'	-1209	Base Kansas City	3237'	-1487	Conglomerate	3271'	-1521	Arbuckle	3304'	-1554
Name	Top	Datum																							
Stone Corral	412'	+1338																							
Base Stone Corral	446'	+1304																							
Heebner	2801'	-1051																							
Lansing	2959'	-1209																							
Base Kansas City	3237'	-1487																							
Conglomerate	3271'	-1521																							
Arbuckle	3304'	-1554																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	355'	Common	250	3%cc2%gel
Production	8-7/8"	5-1/2"	15.5#	3414'	EA-2	150	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3310'-3314'	300 gal 20% MCA	Same

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3412'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>
	Water Bbls. <u>N/A</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3310'-3314'</u>
--	--	--

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CHARGE TO: American Warrior
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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TICKET
 19662

PAGE 1 OF 2

SERVICE LOCATIONS
 1. HAYS WELL/PROJECT NO. 3-13 LEASE DALE BENEDE COUNTY/PARISH RICE STATE KS CITY _____ DATE 05-03-11 OWNER _____
 2. NESS TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. JUNE 8 SHIPPED VIA GT DELIVERED TO NW CHASE ORDER NO. _____
 3. WELL TYPE D/L WELL CATEGORY DEVELOP JOB PURPOSE LONGSTRING WELL PERMIT NO. KS-15P-22644 WELL LOCATION SJ3719R10
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #112	70		mi		5	00	350	00
578		1			Pump SERVICE	1		EA		1400	00	1400	00
221		1			LIQUIDMCL	2		GAZ		25	00	50	00
281		1			MUD FLUSH	500		GAZ		1	00	500	00
290		1			AIR	1		GAZ		35	00	35	00
402		1			CENTRALIZER	6		EA	5 1/2 in	65	00	390	00
403		1			BASKET	1		EA		230	00	230	00
406		1			LATCH DOWN PLUG & BAFFLE	1		EA		225	00	225	00
407		1			INSECT FIGHTER/AUTO FILL	1		EA		300	00	300	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 05-03-11 TIME SIGNED 0230 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg. 1	3480 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg. 2	4382 13
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	7862 13
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rice TAX 17.3%	380 33
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8242 46
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE ASH APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 05-03-11 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR WELL NO. 3-13 LEASE DALE BENEKE JOB TYPE LONGSTRING TICKET NO. 19662

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0330							ON LOCATION CMT: 17596 STD EA2
								R203515 SE Pipe 3406 SJ21/46 INSET 3385 5 1/2 15.5° CENT 2, 5, 7, 9, 11, 13 BASKET 4 JUNKS OUT 81, 84, 85, 86
	0445							START CSL4 FLOWEQV
	0610							TRUBOTTEN - DROP BALL
	0615							BREAK CIRC 1 IN
	0715		7.5					PLUG RH3DS4, M11550
		5.5	12		-		250	MUD FLUSH SDOCK
		S	20		-			MCL FLUSH 2000L
			31.5		-			EA2 CMT 13DS4 DROP 60 PLUG, WASHOUT PL
		6.0	0		-		200	START DROP
		S	19.5		-		300	CMT 0 AND 1/2
			70.0		-		600	
			75.0		-		700	
	0745		80.5		-		1100	LAND PLUG, RELEASE - DRY
	0815							JOB COMPLETE
								THANK YOU! DAVE JOSH, ROB
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JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

American Warrior Inc.
Dale Beneke #3-13
NW-SE-SE-SW (335' FSL & 2307' FWL)
Section 13-19s-10w
Rice County, Kansas
Page 1

5 1/2" Production Casing

Contractor: Duke Drilling Company (Rig #8)
Commenced: April 28, 2011
Completed: May 2, 2011
Elevation: 1751' K.B.; 1748' D.F., 1743' G.L.
Casing program: Surface; 8/58" @ 355'
Production/Disposal 5 1/2" @ 3414'
Sample: Samples saved and examined 2700' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2700 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Testing: There was one (1) Drill Stem Test ran by Trilobite Testing Co.
Electric Log: By Log Tech; Dual Induction, Dual Compensated Porosity and Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	412	+1339
Base Anhydrite	446	+1305
Heebner	2801	-1050
Toronto	2824	-1073
Douglas	2835	-1084
Brown Lime	2929	-1178
Lansing	2959	-1208
Base Kansas City	3237	-1486
Marmaton	3263	-1502
Conglomerate	3271	-1520
Arbuckle	3304	-1553
Rotary Total Depth	3415	-1664
Log Total Depth	3414	-1663

(All tops and zones corrected to Electric Log measurements).

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SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2725-2746' Limestone; cream, white, finely crystalline, granular in part, chalky, no shows.
2755-2767' Limestone; as above, poorly developed porosity.

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TORONTO SECTION

2824-2835' Limestone; tan, cream, finely crystalline, few dolomitic, trace tan dolomitic at base, no shows.

LANSING SECTION

2959-2972' Limestone; tan, cream, fossiliferous, dense, poor visible porosity, no shows.

2976-2983' Limestone; gray, cream, slightly fossiliferous, plus white boney chert.

2998-3010' Limestone; cream, highly fossiliferous, oolitic, chalky, fair scattered porosity, trace brown spotty stain, trace of free oil and very faint odor in fresh samples.

3025-3038' Limestone; cream, buff, oolitic, chalky, slightly granular, poor porosity, no shows.

3045-3070' Limestone; tan, oomoldic, fair to good oomoldic porosity (barren).

3070-3090' Limestone; gray, cream, finely crystalline, slightly chalky, poor visible porosity, no shows.

3101-3110' Limestone; cream, white, oolitic, fossiliferous, chalky, few scattered porosity, no shows.

3114-3122' Limestone; cream, white, highly oolitic, chalky in part, no shows.

3128-3150' Limestone; white, chalky, fine and medium crystalline, fair intercrystalline type porosity, trace golden brown stain, trace of free oil and no odor in fresh samples.

3168-3190' Limestone; white, chalky, fossiliferous, poor porosity, no show.

3205-3220' Limestone; tan, fine and medium crystalline, fossiliferous in part, dense.

3228-3237' Limestone; tan, gray, chalky, poor visible porosity.

CONGLOMERATE SECTION

3271-3285' Chert; white and yellow, plus maroon, green shale, trace iron pyrite.

3285-3304' Chert; amber, brown, plus iron pyrite and tan recrystalline dolomitic chert, matrix of red, green shale.

ARBUCKLE SECTION

3304-3313' Dolomite; tan, cream, fine and medium crystalline, scattered intercrystalline porosity, trace stain, show of free oil and faint odor in fresh samples.

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Drill Stem Test #1 **3234-3313'**

Times: 30-30-45-45

Blow: Good

Recovery: 280' gas in pipe
45' clean gassy oil
50' oil and gas cut mud
(16% gas, 29% oil, 55% mud)

Pressures: ISIP 690 psi
FSIP 709 psi
IFP 23-41 psi
FFP 40-53 psi
HSH 1601-1565 psi

- 3313-3322' Dolomite; tan, white, fine and medium crystalline, scattered porosity, light brown stain, show of free oil and faint odor in fresh samples.
- 3325-3340' Dolomite; as above, plus chert, gray, oolitic, boney.
- 3340-3360' Dolomite; tan, brown, white, medium crystalline, fair intercrystalline porosity, trace iron pyrite, no shows.
- 3360-3380' Dolomite; gray, white, yellow, fine and medium crystalline, poor to fair intercrystalline type porosity, plus chert, white, gray, oolitic, opaque.
- 3380-3415' Dolomite; white, gray, finely crystalline, few sucrosic, plus chert, as above.


Rotary Total Depth 3415 (-1665)
Log Total Depth 3414 (-1664)

Recommendations:

5 1/2" production was set and cemented at 3414', to further test the following zones:

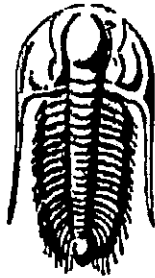
- 1) Arbuckle 3310-3314

Respectfully submitted;


James C. Musgrove,
Petroleum Geologist

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: Jim Musgrove

13-19s-18w Rice,KS

Dala Beneke#3-13

Start Date: 2011.05.02 @ 05:39:51

End Date: 2011.05.02 @ 10:54:36

Job Ticket #: 37463 DST #: 1

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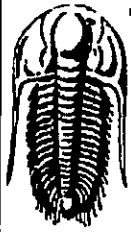
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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.

PO Box 399
Garden City KS 67846

ATTN: Jim Musgrove

Dala Beneke#3-13

13-19s-18w Rice,KS

Job Ticket: 37463

DST#: 1

Test Start: 2011.05.02 @ 05:39:51

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:03:06
 Time Test Ended: 10:54:36

Test Type: Conventional Bottom Hole
 Tester: Gary Pevoteaux
 Unit No: 56

Interval: **3234.00 ft (KB) To 3313.00 ft (KB) (TVD)**
 Total Depth: **3313.00 ft (KB) (TVD)**
 Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1757.00 ft (KB)
 1749.00 ft (CF)
 KB to GR/CF: 8.00 ft

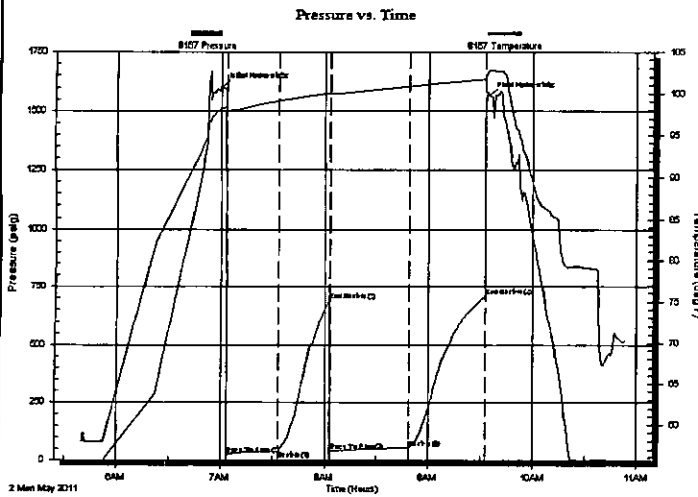
Serial #: 8167

Inside

Press@RunDepth: 53.15 psig @ 3235.00 ft (KB)
 Start Date: 2011.05.02 End Date: 2011.05.02
 Start Time: 05:39:56 End Time: 10:54:35

Capacity: 8000.00 psig
 Last Calib.: 2011.05.02
 Time On Btm: 2011.05.02 @ 07:00:06
 Time Off Btm: 2011.05.02 @ 09:34:51

TEST COMMENT: IF: Fair blow. Slow increase to 11".
 IS: No blow.
 FF: Fair blow. Slow increase to 11".
 FS: Weak blow. 1/2".



PRESSURE SUMMARY

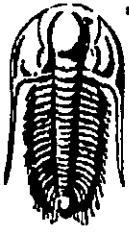
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1601.31	98.22	Initial Hydro-static
3	23.45	97.83	Open To Flow (1)
33	41.30	99.09	Shut-In (1)
63	689.59	100.04	End Shut-In (1)
64	40.27	99.92	Open To Flow (2)
109	53.15	100.83	Shut-In (2)
153	708.94	101.70	End Shut-In (2)
155	1565.36	102.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	GOCM 16%g 29%o 55%m	0.58
45.00	CGO 5%g 95%o	0.63
0.00	280 ft. of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
PO Box 399
Garden City KS 67846

ATTN: Jim Musgrove

Data Beneke#3-13
13-19s-18w Rice,KS
Job Ticket: 37463 DST#: 1
Test Start: 2011.05.02 @ 05:39:51

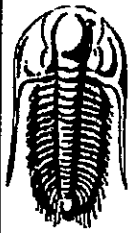
Tool Information

Drill Pipe:	Length: 3233.00 ft	Diameter: 3.80 inches	Volume: 45.35 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 9.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 45.35 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	3234.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	79.00 ft			
Tool Length:	99.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3215.00	
Shut in tool	5.00			3220.00	
H/W	5.00			3225.00	
Packer	4.00			3229.00	20.00 Bottom Of Top Packer
Packer	5.00			3234.00	
Stubb	1.00			3235.00	
Recorder	0.00	8167	Inside	3235.00	
Recorder	0.00	8370	Outside	3235.00	
Perforations	8.00			3243.00	
Blank Spacing	63.00			3306.00	
Perforations	2.00			3308.00	
Bullnose	5.00			3313.00	79.00 Bottom Packers & Anchor

Total Tool Length: 99.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Dala Beneke#3-13

PO Box 399
Garden City KS 67846

13-19s-18w Rice,KS

Job Ticket: 37463

DST#: 1

ATTN: Jim Musgrove

Test Start: 2011.05.02 @ 05:39:51

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 7.59 in³
Resistivity: 0.00 ohmm
Salinity: 5400.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 37.1 deg API
Water Salinity: 5400 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	GOOM 16%g 29%o 55%w	0.575
45.00	CGO 5%g 95%o	0.631
0.00	280 ft.of GIP	0.000

Total Length: 95.00 ft Total Volume: 1.206 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

