

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/6/13

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Harley Sayles
Purchaser: N/A

RECEIVED
JUN 06 2011

KCC WICHITA

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SIOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Care, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

5/14/11 5/19/11 5/22/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21, 704 - 60-00
Spot Description: SW-NW-NE-NE
SW NW NE NE Sec. 25 Twp. 22 S. R. 22 East West
520 Feet from North / South Line of Section
1,010 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: L Ruff Well #: 1-25
Field Name: Ruff
Producing Formation: N/A
Elevation: Ground: 2256' Kelly Bushing: 2267'
Total Depth: 4517' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 267 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18,750 ppm Fluid volume: 103 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130-S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 6/2/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 6/6/13 - 6/6/13
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 6/27/11

Operator Name: American Warrior, Inc Lease Name: L Ruff Well #: 1-25
 Sec. 25 Twp. 22 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL,MIL,DC/PL,BHCSL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1409'</td> <td>+858</td> </tr> <tr> <td>Base Stone Corral</td> <td>1439'</td> <td>+828</td> </tr> <tr> <td>Heebner</td> <td>3843'</td> <td>-1576</td> </tr> <tr> <td>Lansing</td> <td>3905'</td> <td>-1638</td> </tr> <tr> <td>Fort Scott</td> <td>4431'</td> <td>-2164</td> </tr> <tr> <td>Cherokee</td> <td>4456'</td> <td>-2189</td> </tr> <tr> <td>Osage</td> <td>4511'</td> <td>-2244</td> </tr> </table>	Name	Top	Datum	Stone Corral	1409'	+858	Base Stone Corral	1439'	+828	Heebner	3843'	-1576	Lansing	3905'	-1638	Fort Scott	4431'	-2164	Cherokee	4456'	-2189	Osage	4511'	-2244
Name	Top	Datum																							
Stone Corral	1409'	+858																							
Base Stone Corral	1439'	+828																							
Heebner	3843'	-1576																							
Lansing	3905'	-1638																							
Fort Scott	4431'	-2164																							
Cherokee	4456'	-2189																							
Osage	4511'	-2244																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	267'	Class A	175	3%cc2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED JUN 06 2011 KCC WICHITA	

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No									
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____								
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil</td> <td style="width:15%;">Bbbs.</td> <td style="width:15%;">Gas</td> <td style="width:15%;">Mcf</td> <td style="width:15%;">Water</td> <td style="width:15%;">Bbbs.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> </table>	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity
Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	CONFIDENTIAL PRODUCTION INTERVAL: JUN 6 0 2013 KCC
---	---	--

ALLIED CEMENTING CO., LLC. 037204

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>5-22-2011</u>	SEC. <u>25</u>	TWP. <u>22S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>L RUFF</u>		WELL # <u>1</u>	LOCATION <u>HANSTON KS, 2E 2S,</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1W, N/INTO</u>				

CONTRACTOR Duke #5 OWNER American Warrior

TYPE OF JOB Plug

HOLE SIZE 278 TD. 1430 FT

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1430 FT

TOOL _____ DEPTH _____

PRES. MAX 250 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Fresh Water & Mud

EQUIPMENT

PUMP TRUCK CEMENTER David W.

_____ HELPER Bob R.

BULK TRUCK _____

_____ DRIVER Kevin W. Laffey S.

BULK TRUCK _____

_____ DRIVER _____

CEMENT AMOUNT ORDERED <u>220 SX 60:40:40%</u>		
<u>Gel + 1/4" Fl-seal</u>		
COMMON <u>132</u>	@ <u>16.25</u>	<u>2145.00</u>
POZMIX <u>88</u>	@ <u>8.50</u>	<u>748.00</u>
GEL <u>8</u>	@ <u>21.25</u>	<u>170.00</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Fl-seal</u> <u>55</u>	@ <u>2.70</u>	<u>148.50</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>230</u>	@ <u>2.25</u>	<u>517.50</u>
MILEAGE <u>230 X 55.1</u>		<u>12673.00</u>
		<u>5120.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 23 2011
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

1st Plug at 1430 FT Mix 50sx Cement
2nd Plug at 530 FT Mix 50sx Cement
3rd Plug at 290 FT Mix 50sx Cement
4th Plug at 60 FT Mix 20sx Cement
30sx in Bot Hole 20sx in Mease Hole
Wash up Rig Down.

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>1430 FT</u>		
PUMP TRUCK CHARGE _____		<u>1250.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>110</u>	@ <u>7.00</u>	<u>770.00</u>
MANIFOLD _____	@ _____	_____
<u>Rig truck</u> <u>110</u>	@ <u>4.00</u>	<u>440.00</u>
_____	@ _____	_____
		<u>3460.00</u>

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
		TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X KENNETH McGUIRE

SIGNATURE X Kenneth McGui

SALES TAX (If Any) _____

TOTAL CHARGES 7580.50

DISCOUNT 20% 1516.10 IF PAID IN 30 DAYS

6064.40

Thank you!

CONFIDENTIAL
JUN 6 0 2013
KCC

ALLIED CEMENTING CO., LLC. 040084

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>05-14-11</i>	SEC. <i>22</i>	TWP. <i>22S</i>	RANGE <i>22W</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>1100 PM</i>
LEASE <i>L. Ruff</i>	WELL # <i>1-25</i>	LOCATION		COUNTY <i>Hodgeman</i>	STATE <i>KS</i>		

CONTRACTOR *Duke #5*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* TD. *270*
 CASING SIZE *8 7/8* DEPTH *267*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *300* MINIMUM
 MEAS. LINE SHOE JOINT *N/A*
 CEMENT LEFT IN CSG. *20'*
 PERFS.
 DISPLACEMENT *15 3/4 Bbls Fresh H₂O*
 EQUIPMENT
 PUMP TRUCK CEMENTER *D. Felix*
 # *352* HELPER *D. Felix*
 BULK TRUCK
 # *341* DRIVER *trent G.B.*
 BULK TRUCK
 # DRIVER

OWNER *American Warrantor*
 CEMENT
 AMOUNT ORDERED *175sx class A + 3%cc + 2%*
 COMMON *class A 175sx @ 16.25 28 43.75*
 POZMIX @
 GEL *45x @ 21.21 85.00*
 CHLORIDE *65x @ 56.20 349.00*
 ASC @
 @
 @
 @
 @
 @
 @
 @
 @
 @
 HANDLING *185 @ 2.25 416.25*
 MILEAGE *55/11/185 1119.25*
 TOTAL *4813.45*

REMARKS:
Pipe on Brrm, Break Circ, Pump Space, Mix 175sx class A + 3%2, Start Disp w/ Fresh H₂O, Saw increase in PSE, Slow Rate, Stop Pump at 15 3/4 Bbls total Disp, Shoring, Cement Did Circ.

SERVICE
 DEPTH OF JOB *267*
 PUMP TRUCK CHARGE *1125.00*
 EXTRA FOOTAGE @
 MILEAGE *110 @ 7.00 770.00*
 MANIFOLD *N/A @*
Light Vehicle @ N/A
 @

CHARGE TO: *American Warrantor*
 STREET
 CITY STATE ZIP

TOTAL *1895.00*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
None
 @
 @
 @
 @
 @
 TOTAL

PRINTED NAME *KENNETH MCGUIRE*
 SIGNATURE *Kenneth McGuire*

SALES TAX (If Any)
 TOTAL CHARGES *6708.45*
 DISCOUNT *5366.76* IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 23 2011
 CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL
 JUN 6 0 2013
 KCC

Geological Report

American Warrior Inc.
L. Ruff #1-25
520' FNL & 1010' FEL
Sec. 25 T22s R22w
Hodgeman County, Kansas



American Warrior, Inc.

RECEIVED
JUN 06 2011
KCC WICHITA
CONFIDENTIAL
JUN 06 2013
KCC

General Data

Well Data: American Warrior, Inc.
L. Ruff #1-25
520' FNL & 1010' FEL
Sec. 25 T22s R22w
Hodgeman County, Kansas
API # 15-083-21704-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: May 14, 2011

Completion Date: May 21, 2011

Elevation: 2256' Ground Level
2267' Kelly Bushing

Directions: Hanston KS, South on Hwy Ave. 0.7 mi to O Rd.
East on O Rd 1.8 mi. South into location.

Casing: 24# 8 5/8" surface casing @ 267 with 175 sacks
Class A, 3% CC, 2% gel, Allied ticket #40054

Samples: 10' wet and dry, 3800' to RTD

Drilling Time: 3700' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual
Compensated Porosity, Borehole Compensated
Sonic

Drillstem Tests: One, "Andy Carreira"

Problems: None

Remarks: Significant show of oil in the Marmaton, electric
logs showed 4% porosity, no drilling break

RECEIVED
JUN 06 2011
KCC WICHITA

Formation Tops

Formation	American Warrior, Inc. L. Ruff #1-25 Sec. 25 T22s R22w 520' FNL & 1010' FEL
Anhydrite	1409', +858
Base	1439', +828
Heebner	3843', -1576
Lansing	3905', -1638
Stark	4161', -1894
BKc	4272', -2005
Marmaton	4280', -2013
Pawnee	4390', -2123
Fort Scott	4431', -2164
Cherokee	4456', -2189
Osage	4511', -2244
TD	4600', -2333

RECEIVED

JUN 06 2011

KCC WICHITA

Sample Zone Descriptions

Mississippian Osage (4411', -2244): Covered in DST #1

Dolo, mostly chert- Tan, fine crystalline, poor to fair intercrystalline porosity, fair show of free oil, very weak odor, mostly complete saturation and stain, yellow florescence, chert, white to opaque, fresh to fairly weathered, poor to fair vuggy porosity, poor to fair show of free oil, very weak odor, partial saturation and stain, yellow florescence

Drill Stem Tests
Trilobite Testing Inc.
"Andy Carreira"

DST #1 **Mississippian Osage**

Interval (4465' - 4517') Anchor Length 52'

IHP	- 2265 #	
IFP	- 45" - 1 1/2" in	24-48 #
ISI	- 45" - No return	1348 #
FFP	- 45" - No blow	53-69 #
FSIP	- 45" - No return	1323 #
FHP	- 2209	
BHT	- 118°F	

Recovery: 5' O
 75' O spotted M (Trace O)

DST #2 **Mississippian Osage**

Interval (4476' - 4522') Anchor Length 46'

IHP	- 2311 #	
IFP	- 45" - 3" in	28-96 #
ISI	- 45" - No return	1299 #
FFP	- 45" - 1" in	105-152 #
FSIP	- 45" - No return	1253 #
FHP	- 2183	
BHT	- 117°F	

Recovery: 1' O
 269' MW (60% W, 40% M)

RECEIVED
JUN 06 2011
KCC WICHITA

Structural Comparison

	American Warrior, Inc. L. Ruff #1-25 Sec. 25 T22s R22w 520' FNL & 1010' FEL	Champlin Petroleum Co. Ruff #1 Sec. 25 T22s R22w 660' FNL & 660' FEL		Pickrell Drilling Co. Ruff 'B' #1 Sec. 25 T22s R22w 1980' FNL & 1980' FEL	
Formation					
Anhydrite	1409', +858	1388', +863	(-5)	1421', +851	(+7)
Base	1439', +828	1420', +831	(-3)	1455', +817	(+11)
Heebner	3843', -1576	3828', -1577	(+1)	3851', -1579	(+3)
Lansing	3905', -1638	3891', -1640	(+2)	3916', -1644	(+6)
Stark	4161', -1894	4151', -1900	(+6)	4170', -1898	(+4)
BKc	4272', -2005	4260', -2009	(+4)	4284', -2012	(+7)
Marmaton	4280', -2013	4271', -2020	(+7)	4298', -2026	(+13)
Pawnee	4390', -2123	4381', -2130	(+7)	4402', -2130	(+7)
Fort Scott	4431', -2164	4420', -2169	(+5)	4443', -2171	(+7)
Cherokee	4456', -2189	4443', -2192	(+3)	4467', -2195	(+6)
Osage	4511', -2244	4495', -2247	(+3)	4522', -2250	(+6)
TD	4600', -2333	4495', -2266		4530', -2264	

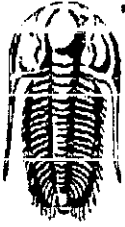
Summary

The location for the L. Ruff #1-25 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Despite being structurally high to a good show hole and a producing well the two drill stem tests which were conducted were negative. After all gathered data had been examined the decision was made to plug and abandon L. Ruff #1-25 well.

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.

RECEIVED
JUN 06 2011
KCC WICHITA



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior inc.
 3118 Cummings rd
 PO Box 399
 Garden City Ks. 67846
 ATTN: Harley Sayles

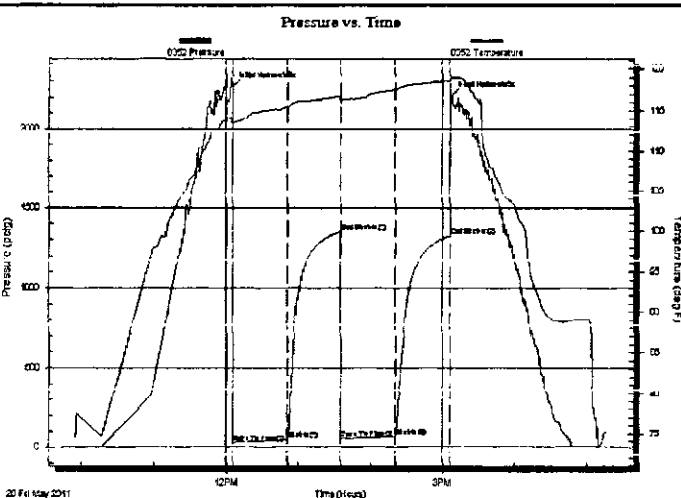
L. Ruff #1-25
25-22s-22w Hodgeman
 Job Ticket: 042626 DST#: 1
 Test Start: 2011.05.20 @ 09:55:05

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: **12:05:20**
 Time Test Ended: **17:17:50**
 Interval: **4465.00 ft (KB) To 4517.00 ft (KB) (TVD)**
 Total Depth: **4517.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**
 Test Type: **Conventional Bottom Hole**
 Tester: **Andy Carreira**
 Unit No: **39**
 Reference Elevations: **2267.00 ft (KB)**
2256.00 ft (CF)
 KB to GR/CF: **11.00 ft**

Serial #: **8352** **Outside**
 Press@RunDepth: **69.05 psig @ 4477.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.05.20** End Date: **2011.05.20** Last Calib.: **2011.05.20**
 Start Time: **09:55:05** End Time: **17:17:50** Time On Btmr: **2011.05.20 @ 12:05:00**
 Time Off Btmr: **2011.05.20 @ 15:07:59**

TEST COMMENT: IF: Weak blow, 1.5 inch
 IS: No Return
 FF: No Blow
 FS: No Return

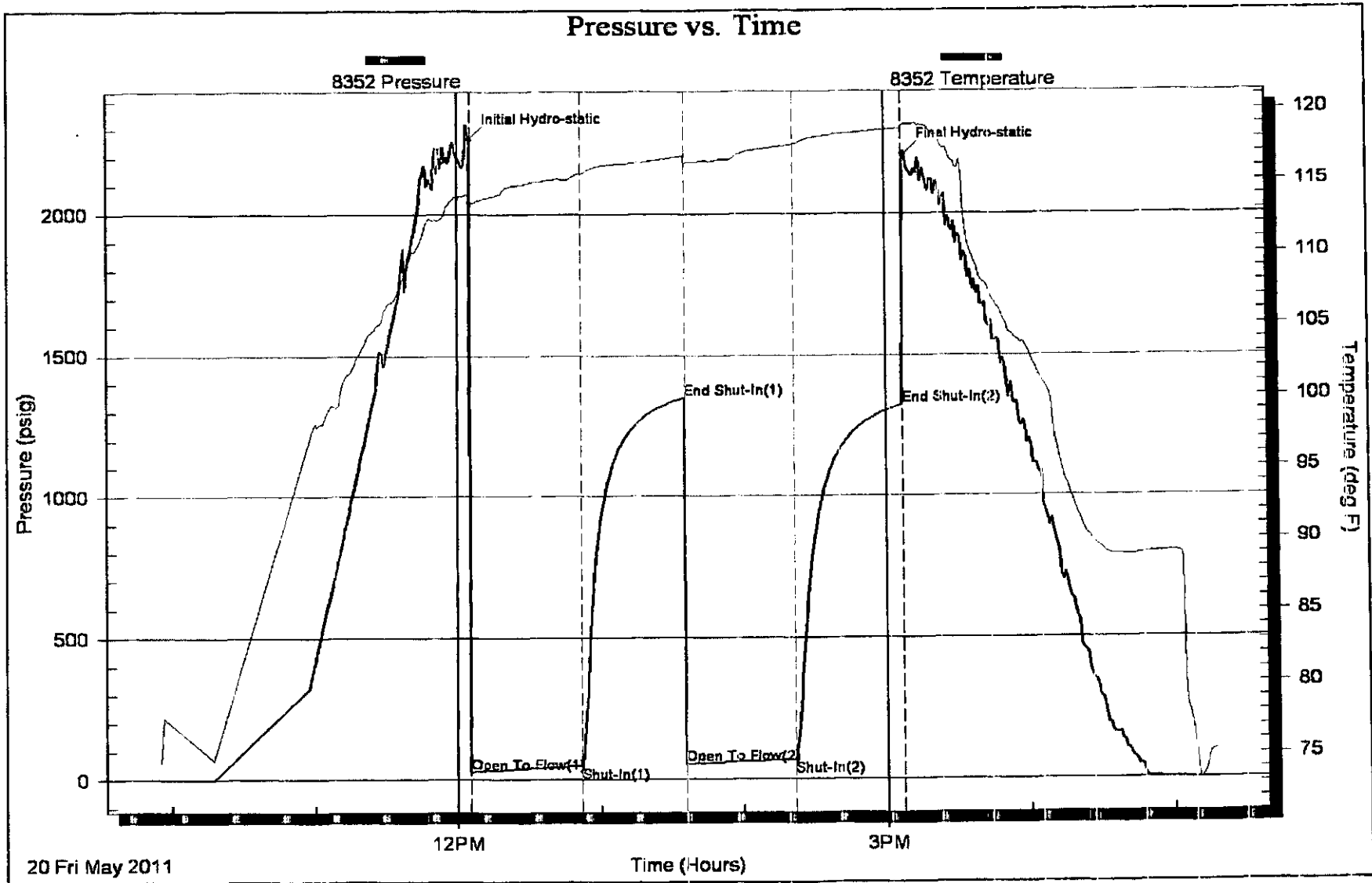


PRESSURE SUMMARY			
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2265.95	114.06	Initial Hydro-static
1	24.37	112.96	Open To Flow (1)
47	48.05	115.50	Shut-In(1)
91	1348.84	116.80	End Shut-In(1)
91	53.19	115.93	Open To Flow (2)
137	69.05	117.57	Shut-In(2)
182	1323.87	118.66	End Shut-In(2)
183	2209.13	118.97	Final Hydro-static

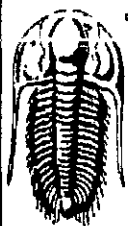
Recovery		
Length (ft)	Description	Volume (bbl)
75.00	OSM	0.37
5.00	CO 0=100%	0.02

Gas Rates			
Choke (Inches)	Pressure (psig)	Gas Rate (MMc/d)	

RECEIVED
 JUN 06 2011
 KCC WICHITA



RECEIVED
JUN 06 2011
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior inc.

L. Ruff #1-25

3118 Cummings rd
PO Box 399
Garden City Ks. 67846
ATTN: Harley Sayles

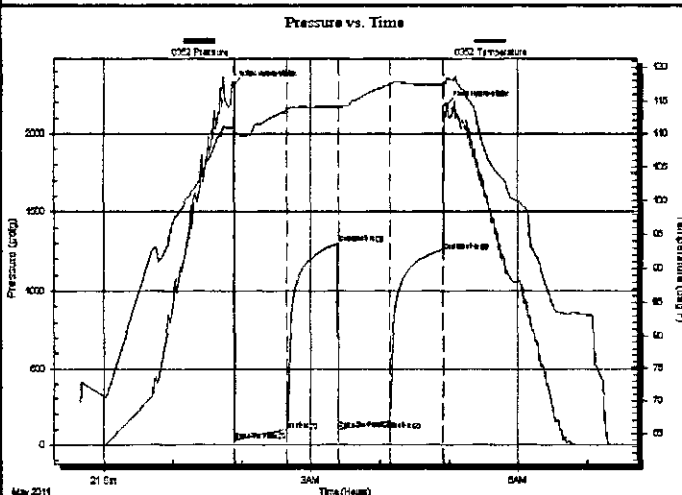
25-22s-22w Hodgeman
Job Ticket: 042627 DST#: 2
Test Start: 2011.05.20 @ 23:40:05

GENERAL INFORMATION:

Formation: Mississippian
Deviated: No Whipstock ft (KB)
Time Tool Opened: 01:53:20
Time Test Ended: 07:20:50
Interval: 4476.00 ft (KB) To 4522.00 ft (KB) (TVD)
Total Depth: 4517.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Reference Elevations: 2267.00 ft (KB)
2258.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8352 Outside
Press@RunDepth: 152.86 psig @ 4482.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.05.20 End Date: 2011.05.21 Last Calib.: 2011.05.21
Start Time: 23:40:05 End Time: 07:20:50 Time On Btm: 2011.05.21 @ 01:52:10
Time Off Btm: 2011.05.21 @ 04:58:09

TEST COMMENT: IF: Fair blow, 3 inch
IS: No Return
FF: 1 inch blow
FS: No Return



PRESSURE SUMMARY

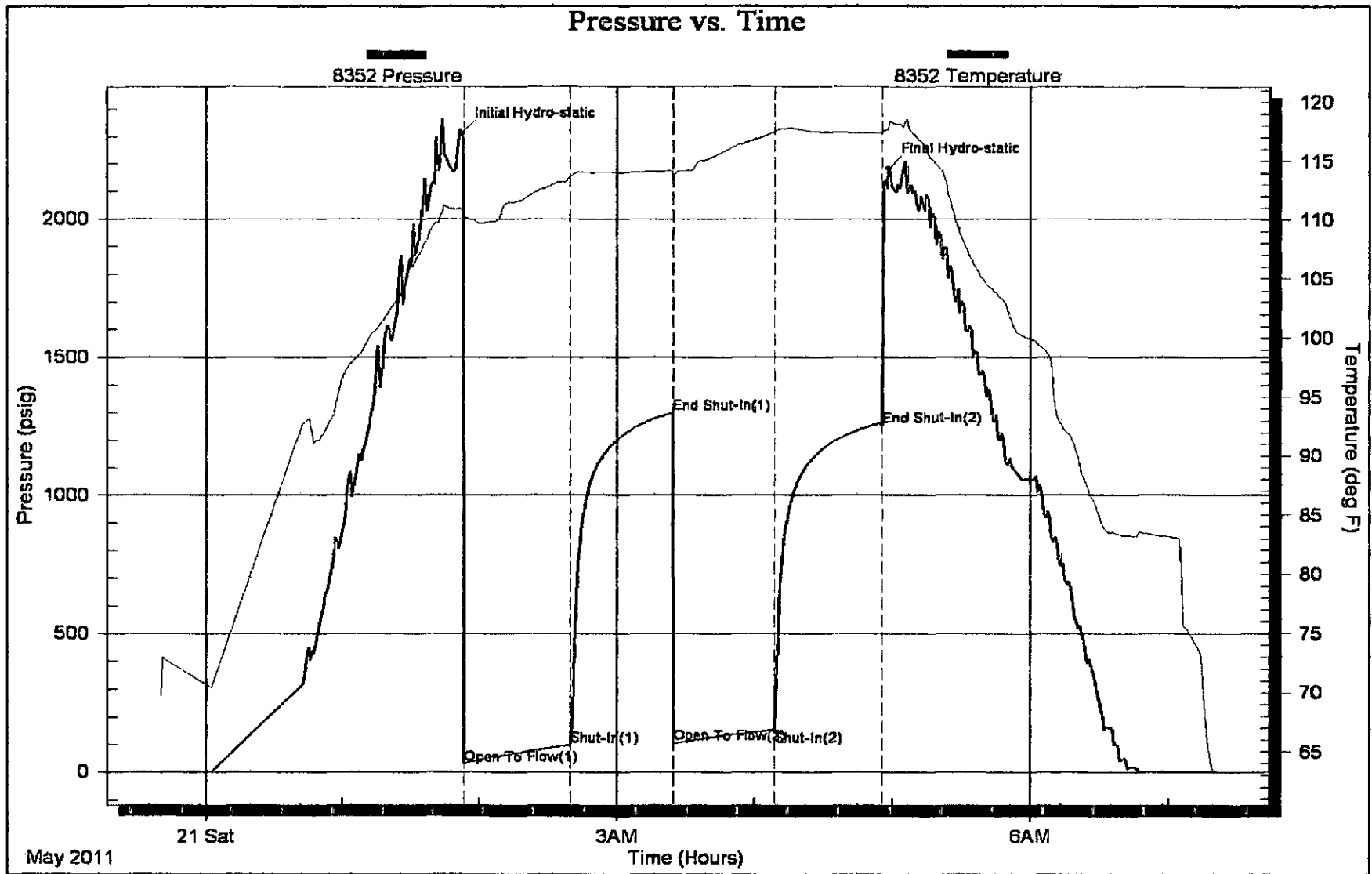
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2311.27	110.90	Initial Hydro-static
2	28.42	109.77	Open To Flow (1)
48	96.96	113.67	Shut-In(1)
92	1299.24	114.16	End Shut-In(1)
93	105.77	113.62	Open To Flow (2)
137	152.86	117.44	Shut-In(2)
184	1253.28	117.39	End Shut-In(2)
186	2183.49	117.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
269.00	MV m=40% w =60%	1.32
1.00	CO	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



KCC WICHITA

JUN 06 2011

RECEIVED

Abrite Testing, Inc

Ref. No: 042627

Printed: 2011.05.21 @ 06:39:12 Page 2