

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/17/13
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Harley Sayles
Purchaser: N/A

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

5/3/11	5/10/11	6/10/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21, 700 -00-00
Spot Description: SE-NE-NW-SW
SE NE NW SW Sec. 8 Twp. 23 S. R. 22 East West
2,293 Feet from North / South Line of Section
1,150 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Sebes Well #: 1-8
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 2251' Kelly Bushing: 2262'
Total Depth: 4600' Plug Back Total Depth: 4564'
Amount of Surface Pipe Set and Cemented at: 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1349' Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1349' w/ 150 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 20,375 ppm Fluid volume: 96 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harley Sayles
Title: Geologist Date: 6/16/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 6/17/11 - 6/12/13
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 6-23-11

Operator Name: American Warrior, Inc Lease Name: Sebes Well #: 1-8
 Sec. 8 Twp. 23 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	1373'	+889
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Stone Corral	1407'	+855
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3809'	-1547
List All E. Logs Run:		Lansing	3874'	-1612
CNL/CDL, DIL, MIL, BHCSL		Fort Scott	4406'	-2144
		Cherokee	4432'	-2170
		Warsaw	4486'	-2224

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	266'	Class A	175	3%cc2%gel
Production	8-7/8"	5-1/2"	17#	4590'	EA-2	125	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4502'-4503'	Common	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4502'-4503'	75 sks common	Same
4	4488'-4494'	250 Gal 20% CHMCA	Same

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4580'</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4488'-4494'</u>
--	--	--

ALLIED CEMENTING CO., LLC. 038737

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Geat Bend KS

DATE <u>5-3-11</u>	SEC <u>8</u>	TWP. <u>23S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>100 pm</u>	JOB FINISH <u>130 pm</u>
LEASE <u>Sobes</u>		WELL # <u>1-8</u>		LOCATION <u>Hendon 4 West Rd 125 134</u>		COUNTY <u>Holtzman</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>South Endo</u>				

CONTRACTOR Duke Rig #5

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 270

CASING SIZE 8 3/8 DEPTH 266.21

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 270

TOOL DEPTH

PRES. MAX 250 psi MINIMUM —

MEAS. LINE SHOE JOINT 154'

CEMENT LEFT IN CSG. 15 FT

PERFS.

DISPLACEMENT 16 bbls Freshwater

OWNER American Warrior

CEMENT

AMOUNT ORDERED 17550 Com 3% ce
2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Bob

366 HELPER David W

BULK TRUCK

344-170 DRIVER Trent H

BULK TRUCK

DRIVER

COMMON <u>17550</u>	@ <u>16.25</u>	<u>2843.75</u>
POZMIX	@	
GEL <u>350</u>	@ <u>21.25</u>	<u>63.25</u>
CHLORIDE <u>600</u>	@ <u>58.20</u>	<u>349.20</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>184</u>	@ <u>2.25</u>	<u>414.00</u>
MILEAGE <u>184 x 66 x .11</u>		<u>1.335.74</u>
TOTAL		<u>5006.58</u>

REMARKS:

Pipe on bottom break circulation with rig mud.
Shut down hook up to cement line run 5 bbl spacer mix 17550 class A 3% ce 2% gel
Displace 16 bbls Freshwater shut in cement cement did circulate

SERVICE

DEPTH OF JOB <u>266</u>		
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>132</u>	@ <u>7.00</u>	<u>924.00</u>
MANIFOLD	@	
<u>Night Truck 132</u>	@ <u>4.00</u>	<u>528.00</u>
	@	
TOTAL		<u>2577.00</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH McGUIRE

SIGNATURE Kenneth McGuire

Thank you!

SALES TAX (If Any) _____

TOTAL CHARGES 7583.54

DISCOUNT 20% 1516.70

6066.83 IF PAID IN 30 DAYS

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ALLIED CEMENTING CO., LLC. 038737

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
East Ford #5

DATE <u>5-3-11</u>	SEC <u>8</u>	TWP. <u>23S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 pm</u>	JOB FINISH <u>1:30 pm</u>
LEASE <u>Sebes</u>	WELL # <u>1-8</u>	LOCATION <u>Hankston 4 West Rd 125 1 3/4</u>	COUNTY <u>Hodge</u>		STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>Smith E. M. Co</u>				

CONTRACTOR Duke Rig #5
 TYPE OF JOB Snapeck
 HOLE SIZE 12 1/4 T.D. 270
 CASING SIZE 8 5/8 DEPTH 266.21
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 270
 TOOL DEPTH
 PRES. MAX 250 psi MINIMUM —
 MEAS. LINE SHOE JOINT 15 ft
 CEMENT LEFT IN CSG. 15 FT
 PERFS.
 DISPLACEMENT 16 bbls Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Bob
 # 366 HELPER David W
 BULK TRUCK
 # 344-170 DRIVER Trent H
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on bottom rock circulation with rig mud.
Shut down bit up to cement line 2 1/2 bbl
spacer with 2% gel 4 3/4 2% gel
annular 16 bbls Freshwater shut to cement
and did circulate

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 1755x Cem 3% gel
2% gel

COMMON	<u>1755x</u>	@	
POZMIX		@	
GEL	<u>35x</u>	@	
CHLORIDE	<u>65x</u>	@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING		@	
MILEAGE		@	

TOTAL _____

SERVICE

DEPTH OF JOB	<u>266</u>		
PUMP TRUCK CHARGE			
EXTRA FOOTAGE		@	
MILEAGE		@	
MANIFOLD		@	
		@	
		@	

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CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

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PLUG & FLOAT EQUIPMENT



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20787

CUSTOMER AMERICAN WARRIOR WELL SETES 1-8 DATE 10 APR 11 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
276		1				FLOCEL	44	lbs			1.50	66.00
283		1				SALT	900	lbs			15	135.00
284		1				CALSEAL	8	bx			30.00	240.00
292		1				HALAD 322	124	lbs			7.50	930.00
290		1				D-AIR	2	gal			35.00	70.00
325		1				STANDARD CEMENT	175	bx			12.00	2100.00
581		1				SERVICE CHARGE					1.50	262.50
583		1				MILEAGE CHARGE					1.00	360.00
						TOTAL WEIGHT	783	lbs				
						LOADED MILES	40					
						TON MILES	366.36					

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CONTINUATION TOTAL 4169.86

JOB LOG

SWIFT Services, Inc.

DATE 10 APR 11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE SERIES 1-8

JOB TYPE 5 1/2 LONGSTRING

TICKET NO. 20787

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1815							ON LOCATION
	1945							START PIPE 5 1/2 - 17" RTD 4600 LTD 4595 SHOE JT. 21.108. SET @ CENTRALIZERS. 1, 2, 4, 6, 8, 10, 12, 80, 89 BASKETS, 2, 88 PORT COLLAR TOP OF #88 @ 1355
	2200							DROP BALL CIRCULATE.
	2230	6	12		✓		300	Pump 500 GAL MUD FLUSH
	2232	6	20		✓		300	Pump 20 BBL KCL FLUSH
	2236		7.5					PLUG RH/WH (30SX - 20SX)
	2240	4	30		✓		300	MIX 125SX EA 2
	2252							WASH OUT PUMPING LINES.
	2255	6			✓			RELEASE PLUG START DISPLACEMENT
	2313		106		✓		1500	PLUG DOWN PRESSURE UP LATCH PLUG IN
	2315							RELEASE PRESSURE.
	2317							WASH TRUCK
	2345							JOB COMPLETE
								THANKS B/10
								JASON JEFF ROB
								CONFIDENTIAL
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CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 20787

PAGE 1 OF 2

SERVICE LOCATIONS: 1. NESS City, KS.

WELL/PROJECT NO.: SEBES 1-8
 LEASE: HODGEMAN
 COUNTY/PARISH: KS.
 STATE: JETMORE, KS.
 CITY: DATE: 10 APR 11
 OWNER:

TICKET TYPE: SERVICE SALES
 CONTRACTOR: DUKE DRILLING RIG # 5
 RIG NAME/NO.: SHIPPED VIA: DELIVERED TO: LOCATION
 ORDER NO.:

WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: 1/2 LONGSTRING
 WELL PERMIT NO.: WELL LOCATION: 6E 1 1/2 S E INTG

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	40	MIL			5.00	200.00
578		1			PUMP CHARGE		KRB	4592	FT	14.00	1400.00
402		1			CENTRALIZERS	9	EA			65.00	585.00
403		1			CEMENT BASKETS	2	EA			230.00	460.00
404		1			PORT COLLAR	1	EA	1355	FT	2100.00	2100.00
406		1			LATCH DOWN PLUG & BAFFLE	1	EA			225.00	225.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA			300.00	300.00
281		1			MUD FLUSH	500	Gal			1.00	500.00
221		1			LIQUID KCL	2	Gal			25.00	50.00
419		1			ROTATING HEAD RENTAL	1	JOB			150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kenneth M. White*
 DATE SIGNED: 10 MAY 11 TIME SIGNED: 2345 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE 1 5970.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE 2 4169.86
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				10,139.86
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

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CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *James E. Ratliff* APPROVAL:

Thank You!

Geological Report

American Warrior Inc.
Sebes #1-8
2293' FNL & 1150' FWL
Sec. 8 T23s R22w
Hodgeman County, Kansas



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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Sebes #1-8
2293' FNL & 1150' FWL
Sec. 35 T22s R23w
Hodgeman County, Kansas
API # 15-083-21700-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: May 3, 2011

Completion Date: May 10, 2011

Elevation: 2251' Ground Level
2262' Kelly Bushing

Directions: Jetmore KS, East on Hwy 156 6.6 mi to SE 225 Rd.
South on SE 225 Rd 1.6 mi. Then East into
location.

Casing: 24# 8 5/8" surface casing @ 266 with 175 sacks
Class A, 3% CC, 2% gel, Allied ticket #38737, 17#
5 1/2" production casing @ 4590 with 125 sacks
EA-2, Swift Services ticket #20787, port collar @
1355

Samples: 10' wet and dry, 3800' to RTD

Drilling Time: 3700' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual
Compensated Porosity, Borehole Compensated
Sonic

Drillstem Tests: One, "Chris Staats"

Problems: None

Remarks: None

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Formation Tops

Formation	American Warrior, Inc. Sebes #1-8 Sec. 8 T23s R22w 2293' FNL & 1150' FWL
Anhydrite	1373', +889
Base	1407', +855
Heebner	3809', -1547
Lansing	3874', -1612
Stark	4129', -1867
BKc	4237', -1975
Marmaton	4258', -1996
Pawnee	4337', -2075
Fort Scott	4406', -2144
Cherokee	4432', -2170
Warsaw	4486', -2224
Osage	4511', -2249
TD	4600', -2338

Sample Zone Descriptions

Mississippian Warsaw (4484', -2222): Covered in DST #1

Dolo- Tan, fine crystalline, poor to fair vuggy porosity, fair to good intercrystalline porosity, good show of free oil, good odor, complete saturation, yellow florescence

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Drill Stem Tests
Trilobite Testing Inc.
 "Chris Staats"

DST #1

Mississippian Warsaw

Interval (4489' - 4498') Anchor Length 9'

IHP	- 2155 #	
IFP	- 45" - 7" in	68-94 #
ISI	- 45" - Weak surface blow back	1384 #
FFP	- 45" - 4" in	113-155 #
FSIP	- 45" - Weak surface blow back	1370 #
FHP	- 2057	
BHT	- 124°F	

Recovery: 154' O
 166' OGCWM (20% G, 15% O, 25% W, 40% M)

Structural Comparison

	American Warrior, Inc. Sebes #1-8 Sec. 8 T23s R22w 2293' FNL & 1150' FWL	K.R.M. Petroleum Corporation Sebes #1-8 Sec. 8 T23s R22w 1980' FSL & 1980' FEL		K.R.M. Petroleum Corporation Sebes #2-8 Sec. 8 T23s R22w 350' FNL & 700' FWL	
Formation					
Anhydrite	1373', +889	1394', +892	(-3)	1393', +891	(-2)
Base	1407', +855	N/A	N/A	N/A	N/A
Heebner	3809', -1547	3839', -1553	(+6)	3837', -1553	(+6)
Lansing	3874', -1612	3905', -1619	(+7)	3904', -1620	(+8)
Stark	4129', -1867	4163', -1877	(+10)	4159', -1875	(+8)
BKc	4237', -1975	4268', -1982	(+7)	4266', -1982	(+7)
Marmaton	4258', -1996	4290', -2004	(+8)	4285', -2001	(+5)
Pawnee	4337', -2075	4372', -2086	(+11)	4370', -2086	(+11)
Fort Scott	4406', -2144	4439', -2153	(+9)	4437', -2153	(+9)
Cherokee	4432', -2170	4463', -2177	(+7)	4462', -2178	(+8)
Warsaw	4486', -2224	4514', -2228	(+4)	4508', -2224	flat
Osage	4511', -2249	4552', -2266	(+17)	4548', -2264	(+15)
TD	4600', -2338	4620', -2334		4573', -2289	

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Summary

The location for the Sebes #1-8 well was found via 3-D seismic survey. The new well ran structurally slightly higher than expected via the survey. One drill stem test was conducted which was positive. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Sebes #1-8 well.

Recommended Perforations

Primary:		
Mississippian:	(4488' – 4494')	DST #1
Before Abandonment:		
Fort Scott:	(4425' – 4432')	not tested
Perf and Squeeze:	(4502' – 4504')	

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.

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DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Gardencity KS 67846

ATTN: Cecil Obrate

8-23-22 Hodgeman,KS

Sebes #1-8

Start Date: 2011.05.09 @ 05:41:08

End Date: 2011.05.09 @ 13:12:53

Job Ticket #: 37477 DST #: 1

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

American Warrior Inc

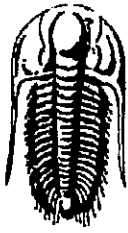
Sebes #1-8

8-23-22 Hodgeman,KS

DST # 1

Mississippi

2011.05.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Gardencity KS 67846
ATTN: Cecil Obrate

Sebes #1-8
8-23-22 Hodgeman,KS
Job Ticket: 37477 DST#: 1
Test Start: 2011.05.09 @ 05:41:08

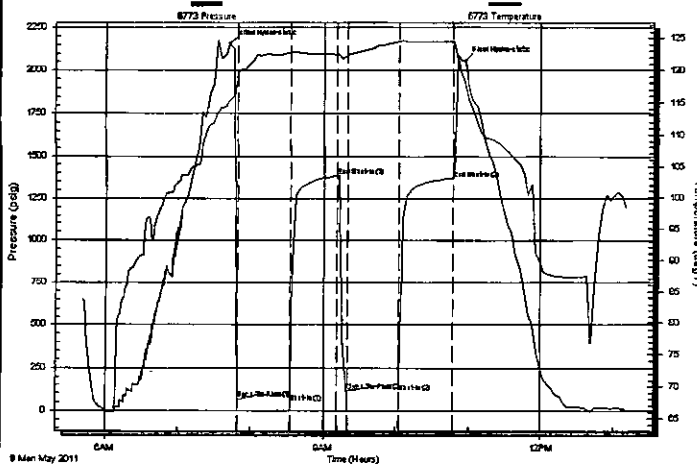
GENERAL INFORMATION:

Formation: Mississippi
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:48:38
Time Test Ended: 13:12:53
Interval: 4489.00 ft (KB) To 4498.00 ft (KB) (TVD)
Total Depth: 4498.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Chris Staats
Unit No: 34
Reference Elevations: 2262.00 ft (KB)
2251.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6773 Outside
Press@RunDepth: 155.30 psig @ 4490.00 ft (KB)
Start Date: 2011.05.09 End Date: 2011.05.09
Start Time: 05:41:13 End Time: 13:12:52
Capacity: 8000.00 psig
Last Calib.: 2011.05.09
Time On Btm: 2011.05.09 @ 07:42:08
Time Off Btm: 2011.05.09 @ 10:57:08

TEST COMMENT: IF: Fair blow 7" 45 min
IS: Weak surface blow
FF: Weak blow 4" 45 min
FSI: Weak surface blow

Pressure vs. Time



PRESSURE SUMMARY

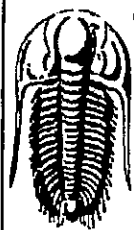
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2155.20	115.34	Initial Hydro-static
7	67.69	119.61	Open To Flow (1)
51	94.35	122.77	Shut-In(1)
89	1383.97	122.53	End Shut-In(1)
98	113.19	122.37	Open To Flow (2)
140	155.30	124.38	Shut-In(2)
185	1370.98	124.38	End Shut-In(2)
195	2057.14	117.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
154.00	oil	0.76
166.00	o,g c w ,m 40%mud 25% water 20% gas0.96%	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

Sebes #1-8

PO Box 399
Gardencity KS 67846

8-23-22 Hodgeman, KS

Job Ticket: 37477

DST#: 1

ATTN: Cecil Obrate

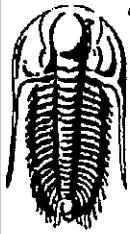
Test Start: 2011.05.09 @ 05:41:08

Tool Information

Drill Pipe:	Length: 4165.00 ft	Diameter: 3.80 inches	Volume: 58.42 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 304.00 ft	Diameter: 2.25 inches	Volume: 1.50 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 59.92 bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 85000.00 lb
Depth to Top Packer:	4489.00 ft			Final 86000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	9.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.25 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4461.00	
Shut In Tool	5.00			4466.00	
Hydraulic tool	5.00			4471.00	
Jars	5.00			4476.00	
Safety Joint	3.00			4479.00	
Packer	5.00			4484.00	29.00 Bottom Of Top Packer
Packer	5.00			4489.00	
Stubb	1.00			4490.00	
Recorder	0.00	6773	Outside	4490.00	
Recorder	0.00	8166	Outside	4490.00	
Perforations	5.00			4495.00	
Bullnose	3.00			4498.00	9.00 Bottom Packers & Anchor
Total Tool Length:	38.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Gardencity KS 67846
ATTN: Cecil Obrate

Sebes #1-8
8-23-22 Hodgeman, KS
Job Ticket: 37477 DST#: 1
Test Start: 2011.05.09 @ 05:41:08

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 12.78 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 6200.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
154.00	oil	0.757
166.00	o,g c w ,m 40%mud 25% water 20% gas 15%	0.962

Total Length: 320.00 ft Total Volume: 1.719 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

