

CONFIDENTIAL

ORIGINAL

6/8/13

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling
Wellsite Geologist: Bruce B Ard
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4/20/11</u>	<u>4/25/11</u>	<u>6/1/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22, 645 - 00-00
Spot Description: SE-SW-NE-NW
SE SW NE NW Sec. 18 Twp. 19 S. R. 9 East West
1,174 Feet from North / South Line of Section
1,968 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Buckley Well #: 5-18
Field Name: Chase-Silica
Producing Formation: Arbuckle
Elevation: Ground: 1738' Kelly Bushing: 1746'
Total Depth: 3400' Plug Back Total Depth: 3353'
Amount of Surface Pipe Set and Cemented at: 336 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 19,095 ppm Fluid volume: 97 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Gil L...*
Title: Geologist Date: 6/7/11

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KCC Office Use ONLY

JUN 08 2011

Letter of Confidentiality Received
Date: 6/8/11 - 6/8/13

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: *WJ* Date: 9-28-11

KCC WICHITA

Operator Name: American Warrior, Inc Lease Name: Buckley Well #: 5-18
 Sec. 18 Twp. 19 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, CNL/CDL, MIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Stone Corral</td> <td>398'</td> <td>+1348</td> </tr> <tr> <td>Base Stone Corral</td> <td>409'</td> <td>+1337</td> </tr> <tr> <td>Heebner</td> <td>2774'</td> <td>-1028</td> </tr> <tr> <td>Brown Lime</td> <td>2899'</td> <td>-1153</td> </tr> <tr> <td>Lansing</td> <td>2927'</td> <td>-1181</td> </tr> <tr> <td>Base Kansas City</td> <td>3221'</td> <td>-1475</td> </tr> <tr> <td>Arbuckle</td> <td>3268'</td> <td>-1522</td> </tr> </table>	Name	Top	Datum	Stone Corral	398'	+1348	Base Stone Corral	409'	+1337	Heebner	2774'	-1028	Brown Lime	2899'	-1153	Lansing	2927'	-1181	Base Kansas City	3221'	-1475	Arbuckle	3268'	-1522
Name	Top	Datum																							
Stone Corral	398'	+1348																							
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Lansing	2927'	-1181																							
Base Kansas City	3221'	-1475																							
Arbuckle	3268'	-1522																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	336'	Class A	250	3%cc2%gel
Production	8-7/8"	5-1/2"	15.5#	3399'	Standard	175	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3280'-3284'		
		CONFIDENTIAL JUN 08 2013 KCC	
		RECEIVED JUN 08 2011 KCC WICHITA	

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>3396'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3280'-3284'</u>
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CHARGE TO: AMERICAN WARRIOR
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

Attn: Gil

TICKET
20619

3 pages

PAGE 1 OF 2

SERVICE LOCATIONS: NESS CITY, KS. WELL/PROJECT NO.: _____ LEASE: BUCKLEY 5-18 COUNTY/PARISH: RICE STATE: KS. CITY: CHASE, KS. DATE: 25 APR 11 OWNER: _____
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: DUKE DRILLING RIG #8 RIG NAME/NO.: _____ SHIPPED VIA: _____ DELIVERED TO: LOCATION ORDER NO.: _____
 3. WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: S&L LONGSTRING WELL PERMIT NO.: _____ WELL LOCATION: 4N 2W S/W TWP 0
 4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	RECEIVED JUN 08 2011 KCC WICHITA	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	OF				U/M		U/M	
575		1			MILEAGE # 110		70	MIL	5.00		350.00
578		1			PUMP CHARGE		1	TUB	1400.00		1400.00
402		1			CENTRALIZERS		6	EA	65.00		390.00
403		1			CEMENT BASKET		1	EA	230.00		230.00
406		1			LATCH DOWN PLUG & BAPPLE		1	EA	225.00		225.00
407		1			INSERT FRONT SHOE W/AUTO FALL		1	EA	300.00		300.00
281		1			MUD FLUSH		500	Gal	1.00		500.00
221		1			LIQUID KCL		2	BR	25.00		50.00
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: 25 APR 11 TIME SIGNED: 1045 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREADDOWN?				PAGE 1	3445.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE TOTAL	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				PAGE 2	4427.13
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal	7872.13
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				Rice TAX @ 4.3%	380.95
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8253.08

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!

P.001/003 (FAX) 785 798 2384 06/07/2011 09:35 Swift Services

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

American Warrior Inc.
Buckley#5-18
SE-SW-NE-NW (1174' FNL & 1968' FWL)
Section 18-19s-9w
Rice County, Kansas
Page 1

5 1/2" Production Casing Set

Contractor: Duke Drilling Company (Rig #8)

Commenced: April 20, 2011

Completed: April 24, 2011

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Elevation: 1746' K.B; 1744 D.F; 1738' G.L.

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Casing program: Surface; 8 5/8" @ 336'
Production; 5 1/2" @ 3399'

Sample: Samples saved and examined 2600' to the Rotary Total Depth.

Drilling time: One (1) foot drilling time recorded and kept 2600 ft to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Drill Stem Tests: There was one (1) Drill Stem Test ran by Trilobite Testing.

Electric Log: By Log Tech; Dual Induction, Dual Compensated Porosity and Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	398	+1348
Base Anhydrite	409	+1338
Topeka	2509	-763
Heebner	2774	-1028
Toronto	2796	-1050
Douglas	2806	-1060
Brown Lime	2899	-1153
Lansing	2927	-1181
Base Kansas City	3221	-1475
Arbuckle	3268	-1522
Rotary Total Depth	3400	-1654
Log Total Depth	3400	-1654

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2688-2702' Limestone; cream, finely crystalline, chalky, scattered pinpoint porosity, scattered black and brown stain, no free oil and no odor.

2726-2736' Limestone; gray, finely crystalline, fossiliferous, oomoldic, scattered porosity, few vuggy, dark black stain, show of free oil (black, heavy) and no odor in fresh samples.

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TORONTO SECTION

2796-2806' Limestone; white, cream, finely crystalline, few dolomite, poorly developed porosity, no shows.

LANSING SECTION

2930-2940' Limestone; cream, gray, chalky, scattered pinpoint and finely vuggy type porosity, black stain, show of free oil and faint odor.

2948-2954' Limestone; cream, white, chalky, finely crystalline, poor porosity, trace stain, trace of free oil and faint odor samples broken.

2968-2978' Limestone; light gray, cream, finely crystalline, chalky, few fossiliferous, trace white chert.

2992-2998' Limestone; as above, trace iron pyrite questionable stain.

3005-3015' Limestone; gray, cream, finely crystalline, oomoldic, fair to good oomoldic porosity, light brown stain, show of free oil and good odor in fresh samples.

3015-3038' Limestone; as above.

3076-3084' Limestone; white, gray, oomoldic, poorly developed porosity, trace poor brown stain, no show of free oil and questionable odor in fresh samples.

3095-3110' Limestone; gray, finely crystalline, slightly chalky, poor porosity, questionable stain.

3118-3130' Limestone; gray, white, finely crystalline, oomoldic, fair porosity, brown stain, show of free oil and fair odor in fresh samples.

3148-3160' Limestone; gray, cream, chalky, poorly developed porosity, trace stain, trace of free oil and no odor in fresh samples.

3185-3200' Limestone; gray, cream, chalky, few oomoldic, poor visible porosity, questionable stain, no show of free oil and no odor in fresh samples.

3206-3212' Limestone; white, cream, fossiliferous, oomoldic, poor visible porosity, trace dark brown stain, show of free oil, and faint odor in fresh samples.

ARBUCKLE SECTION

3268-3280' Dolomite; cream, finely crystalline, few sandy, cherty in part, trace iron pyrite fair pinpoint type porosity, light brown stain, show of free oil and fair to good odor in fresh samples.

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Drill Stem Test #1 **3216-3280'**

Times: 30-30-45-60

Blow: Weak

**Recovery: 30' gas in pipe
15' clean oil
10' oil cut mud
(27% oil, 73% mud)**

**Pressures: ISIP 1023 psi
FSIP 1036 psi
IFP 17-18 psi
FFP 21-22 psi**

- 3280-3290' Dolomite; gray, fine and medium crystalline, scattered vuggy porosity, good porosity, brown even stain, show of free oil and good odor in fresh samples, trace translucent oolitic chert.
- 3290-3310' Dolomite; cream, fine and medium crystalline, light brown stain, trace of free oil, faint odor in fresh samples, poor visible porosity.
- 3310-3330' Dolomite; gray, white, medium crystalline, good intercrystalline porosity, trace stain, show of free oil and faint odor in fresh samples.
- 3330-3350' Dolomite; cream, gray, fine and medium crystalline, few granular, cherty in part.
- 3350-3375' Dolomite; cream, brown, finely crystalline, sucrosic, poor visible porosity, cherty in part, no shows.
- 3375-3400' Dolomite; as above, poor visible porosity.

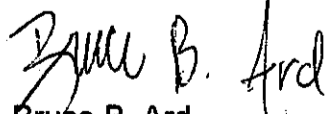
Rotary Total Depth 3400
Log Total Depth 3400

Recommendations:

5 1/2" production casing was set and cemented at 3399' and the following zones be tested in the Buckley #5-18:

1. Arbuckle 3281-3284
2. Arbuckle 3270-3275
3. Lansing 'G' 3006-3012

Respectfully submitted;


Bruce B. Ard,
Petroleum Geologist

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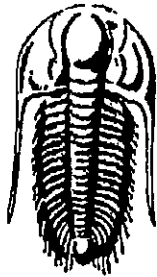
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: Bruce Ard

18-19s-9w Rice,KS

Buckley #5-18

Start Date: 2011.04.24 @ 05:20:26

End Date: 2011.04.24 @ 11:16:26

Job Ticket #: 37461 DST #: 1

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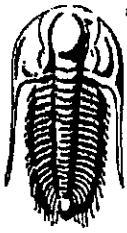
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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Bruce Ard

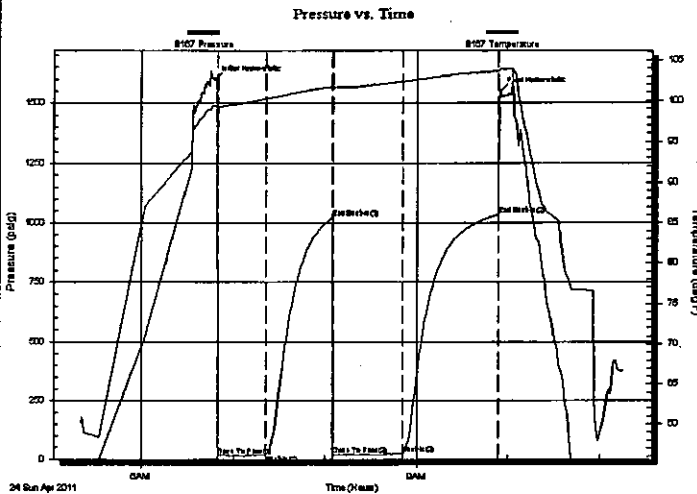
Buckley #5-18
18-19s-9w Rice, KS
Job Ticket: 37461 DST#: 1
Test Start: 2011.04.24 @ 05:20:26

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:49:41
Time Test Ended: 11:16:26
Interval: **3216.00 ft (KB) To 3280.00 ft (KB) (TVD)**
Total Depth: **3280.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Gary Pevoteaux
Unit No: 56
Reference Elevations: 1746.00 ft (KB)
1738.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8167 Inside
Press@RunDepth: 22.23 psig @ 3217.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.04.24 End Date: 2011.04.24 Last Calib.: 2011.04.24
Start Time: 05:20:31 End Time: 11:16:25 Time On Btm: 2011.04.24 @ 06:47:26
Time Off Btm: 2011.04.24 @ 09:54:56

TEST COMMENT: IF:Weak blow . Slow increase to 3".
IS:No blow .
FF:Weak blow . Slow increase to 1 3/4".
FS:No blow .



PRESSURE SUMMARY

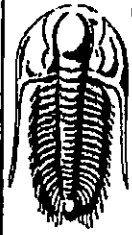
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1600.56	99.38	Initial Hydro-static
3	16.95	98.85	Open To Flow (1)
34	18.02	100.24	Shut-in(1)
78	1022.80	101.65	End Shut-in(1)
78	20.63	101.49	Open To Flow (2)
123	22.23	102.38	Shut-in(2)
186	1036.19	103.67	End Shut-in(2)
188	1549.82	103.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Clean oil	0.21
10.00	OCM 27% o 73% m	0.14
0.00	Trace of GIP	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Bruce Ard

Buckley #5-18
18-19s-9w Rice, KS
Job Ticket: 37461 DST#: 1
Test Start: 2011.04.24 @ 05:20:26

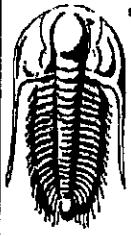
Tool Information

Drill Pipe:	Length: 3195.00 ft	Diameter: 3.80 inches	Volume: 44.82 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			Total Volume: 44.82 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 37000.00 lb
Depth to Top Packer:	3216.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3189.00	
Shut in tool	5.00			3194.00	
HMV	5.00			3199.00	
Jars	5.00			3204.00	
Safety Joint	3.00			3207.00	
Packer	4.00			3211.00	28.00 Bottom Of Top Packer
Packer	5.00			3216.00	
Stubb	1.00			3217.00	
Recorder	0.00	8167	Inside	3217.00	
Recorder	0.00	8370	Outside	3217.00	
Perforations	5.00			3222.00	
Blank Spacing	32.00			3254.00	
Perforations	21.00			3275.00	
Bullnose	5.00			3280.00	64.00 Bottom Packers & Anchor

Total Tool Length: 92.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Bruce Ard

Buckley #5-18
18-19s-9w Rice,KS
Job Ticket: 37461 DST#: 1
Test Start: 2011.04.24 @ 05:20:26

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 37.3 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 5800 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.19 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 5800.00 ppm		
Filter Cake: 0.20 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Clean oil	0.210
10.00	OCM 27%o 73%m	0.140
0.00	Trace of GIP	0.000

Total Length: 25.00 ft Total Volume: 0.350 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
 Laboratory Name: Laboratory Location:
 Recovery Comments:

