

**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

6/18/13  
**ORIGINAL**  
Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 5437  
Name: Tomco Oil, Inc.  
Address 1: 22150 SE Cole Creek Rd.  
Address 2: \_\_\_\_\_  
City: Atlanta State: KS Zip: 67008 + \_\_\_\_\_  
Contact Person: Tom Blair  
Phone: (620) 394-2324  
CONTRACTOR: License # 32854  
Name: Gulick Drilling, Inc.  
Wellsite Geologist: Tom Blair  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
3-4-11    3-11-11    4-11-11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-035-24395-00-00  
Spot Description: \_\_\_\_\_  
NE NE NW SW Sec. 17 Twp. 32 S. R. 6  East  West  
2,805 Feet from  North /  South Line of Section  
1,155 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Cowley  
Lease Name: Rogers Well #: 1 Nietal  
Field Name: Not named  
Producing Formation: Arbuckle  
Elevation: Ground: 1287 Kelly Bushing: 1295  
Total Depth: 3422 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 328 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ RECEIVED 6 sx cmt.

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MAY 26 2011  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) **KCC WICHITA**  
Chloride content: 1000 ppm Fluid volume: 350 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: **CONFIDENTIAL**  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. MAY 18 2013  East  West  
County: \_\_\_\_\_ Permit #: **KCC**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: President, Tomco Oil, Inc. Date: 04/29/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: 5/18/11 - 5/18/13 **RECEIVED**  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**MAY 20 2011**  
**KCC WICHITA**  
6-2-11

Operator Name: Tomco Oil, Inc. Lease Name: Rogers Well #: 1 Nietal  
 Sec. 17 Twp. 32 S. R. 6  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Layton</td> <td>2257</td> <td>-962</td> </tr> <tr> <td>Kansas City</td> <td>2415</td> <td>-1120</td> </tr> <tr> <td>Altamont</td> <td>2617</td> <td>-1322</td> </tr> <tr> <td>Cherokee</td> <td>2746</td> <td>-1451</td> </tr> <tr> <td>Mississippi</td> <td>3006</td> <td>-1711</td> </tr> <tr> <td>Arbuckle</td> <td>3420</td> <td>-2125</td> </tr> <tr> <td>Total Depth</td> <td>3422</td> <td>-2127</td> </tr> </table>	Name	Top	Datum	Layton	2257	-962	Kansas City	2415	-1120	Altamont	2617	-1322	Cherokee	2746	-1451	Mississippi	3006	-1711	Arbuckle	3420	-2125	Total Depth	3422	-2127
Name	Top	Datum																							
Layton	2257	-962																							
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Cherokee	2746	-1451																							
Mississippi	3006	-1711																							
Arbuckle	3420	-2125																							
Total Depth	3422	-2127																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25	8.625	22	328	Class A	180	3%CC; 2%Gel
Production	7.875	5.5	15.5	3420	Thick Set	100	500# Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>3420</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>4-15-11</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	0	60		44

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3420-3422</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 30269  
LOCATION Eureka  
FOREMAN Tray Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** APT#- 15-035-24395-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-5-11	7835	Rogers #1 Nieta	17	32	6E	Cowley
CUSTOMER <u>Tanco Oil Inc.</u>		Safety Meeting JS OK	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>22150 SE Cole Creek Rd.</u>			445	John S.		
CITY <u>Atlanta</u>			479	Calin		
STATE <u>Ks</u>	ZIP CODE <u>67008</u>					

JOB TYPE slp 0 HOLE SIZE 12 1/4 HOLE DEPTH 329' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 328' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 148# SLURRY VOL 43 Bbl WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 20'  
 DISPLACEMENT 19.5 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 5 Bbl water. Mixed 180sk Class A Cement w/ 3% Gels, 2% Gel, + 1/4#/sk Floccle @ 14.8#/gal. Displace w/ 19.5 Bbl water. Shut casing in w/ Good Cement to surface 14' = Bbl slurry to pit.

Job Complete. **CONFIDENTIAL**  
MAY 20 2011

**KCC**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	50	MILEAGE	4.00	200.00
11045	180sk	Class A Cement	14.25	2565.00
1102	505#	3% Gels	.70	353.50
11188	340#	2% Gel	.20	68.00
1107	45	1/4#/sk Floccle	2.22	99.90
5407A	8.46 Ton	Ton-mileage	1.26	532.98
			Sub Total	4594.38
			SALES TAX 6.8%	209.87
			ESTIMATED TOTAL	4804.25

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MAY 20 2011

Thank You!

KCC WICHITA

Rev 3737

AUTHORIZATION [Signature] TITLE 239869 DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 30307  
LOCATION Eureka, KS  
FOREMAN Shannon Feek + Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API # 15-035-24395-00-00**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-11-11	1985	Rogers #1 Nietas	17	32	6 E	Cowley
CUSTOMER Tomco Oil Inc.						
MAILING ADDRESS						
22150 SE Cole Creek RD.						
CITY Atlanta		STATE KS	ZIP CODE 67008			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Dave		
			543	Allen B		
			437	Chris		

JOB TYPE Longstring O HOLE SIZE 7 7/8 HOLE DEPTH 3422 CASING SIZE & WEIGHT 5 1/2" 15.50"  
 CASING DEPTH 3424 DRILL PIPE N/A TUBING N/A OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL 28 BBL WATER gal/sk 7.0 CEMENT LEFT IN CASING .12 Ft  
 DISPLACEMENT 82 BBL DISPLACEMENT PSI 600 to 1200 PSI MIX PSI 200 to 400 PSI RATE 4 1/2 BBL/minute

REMARKS: Safety meeting rig up to 5 1/2 casing, Drop ball, Cement rat hole with approx 10 SKS Thick Set Cement with 5# kol-seal, Set Packer Shoe with 600# PSI, Pump 20 BBL Fresh water ahead and go to Cementing Pumped 90 SKS Thick Set with 5# kol-seal, shut down wash out Pump and lines. Displace with 82 BBL of H2O, Final Pumping Pressure of 600 PSI bumped plug to 1200 PSI, wait two minutes, release pressure, Plug held, Job complete rig down and wash up.

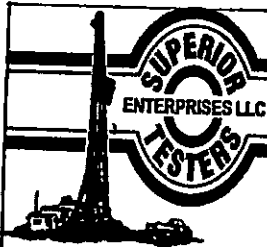
*Thanks Shannon & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	50	MILEAGE	4.00	200.00
1126A	100SKS	Thick Set Cement	18.30	1830.00
1110A	500#	Kol-seal 5#/SK	.44	220.00
5407A	5.5 tons	Ton-mileage	1.26	346.50
1123	3000 gal	80 BBL City water	15.60/1000g	46.80
5502C	6 Hours	80 BBL Val Truck	90.00/HR	540.00
4454	1	5 1/2 Latch down Plug	254.00	254.00
4130	3	5 1/2 Centralizers	48.00	144.00
4255	1	Type 'B' Basket shoe 5 1/2	1,320.00	1320.00
4306	1	Thread lock K.	25.00	25.00
CONFIDENTIAL				
MAY 20 2011				
MAY 18 2011				
<b>KCC</b>			sub total	5901.30
<b>KCC WICHITA</b>			SALES TAX 6.9%	261.10
<b>239950</b>			ESTIMATED TOTAL	6162.40

Revin 8787

AUTHORIZATION [Signature] TITLE Pumper DATE 3-11-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



# DRILL STEM TEST REPORT

TOMCO OIL INC  
 22150 SE COLE CREEK RD ATLANTA KS  
 67008+9351

**ROGERS #1 NIETAS**  
**17-32-6 COWLEY**  
 Job Ticket: 15631 DST#: 1  
 Test Start: 2011.03.11 @ 03:30:00

ATTN:

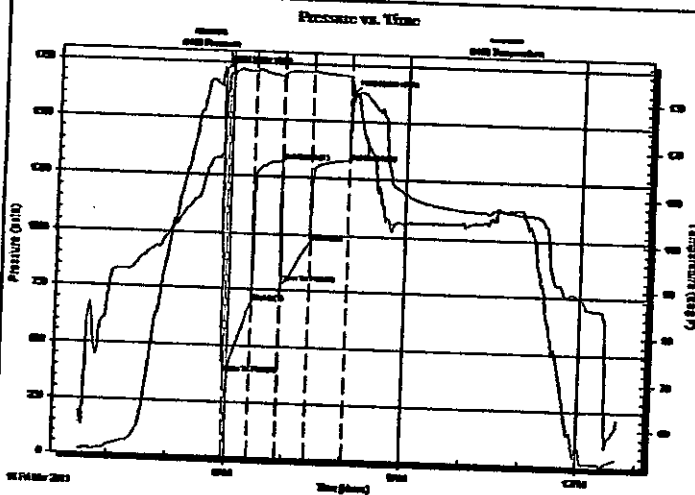
## GENERAL INFORMATION:

Formation: **ARBUCKLE**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 05:57:00  
 Time Test Ended: 12:40:30  
 Interval: **3412.00 ft (KB) To 3422.00 ft (KB) (TVD)**  
 Total Depth: **3422.00 ft (KB) (TVD)**  
 Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)  
 Tester: JARED SCHECK  
 Unit No: 3320-290-GREAT BEND  
 Reference Elevations: 1300.00 ft (KB)  
 1292.00 ft (CF)  
 KB to GR/CF: 8.00 ft

Serial #: **8419** Inside  
 Press@RunDepth: 973.85 psia @ 3418.00 ft (KB)  
 Start Date: 2011.03.11 End Date: 2011.03.11 Capacity: 5000.00 psia  
 Start Time: 03:31:00 End Time: 12:40:30 Last Calif.: 2011.03.11  
 Time On Btm: 2011.03.11 @ 05:52:30  
 Time Off Btm: 2011.03.11 @ 08:03:30

**TEST COMMENT:** 30/INITIAL OPEN: STRONG BLOW BUILT BOTTOM OF BUCKET IN 2 MINUTES  
 30/INITIAL SHUT IN: 9 INCH BLOW BACK  
 30/FINAL OPEN: STRONG BLOW BUILT BOTTOM OF BUCKET IN 2 MINUTES  
 30/FINAL SHUT IN: 7 INCH BLOW BACK



## PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1716.18	117.94	Initial Hydro-static
5	378.17	134.35	Open To Flow (1)
32	696.83	135.38	Shut-in(1)
61	1320.17	134.47	End Shut-in(1)
62	784.71	134.50	Open To Flow (2)
91	973.85	135.70	Shut-in(2)
130	1324.97	134.83	End Shut-in(2)
131	1621.47	132.56	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
320.00	MUDDY WATER	1.57
0.00	1% OIL 9% MUD 90% WATER	0.00
300.00	WATER CUT OIL	3.67
0.00	70% OIL 10% MUD 20% WATER	0.00
1500.00	CLEAN GASSY OIL	21.04
0.00	15% GAS 85% OIL	0.00

## Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mc/d)

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KCC WICHITA

Superior Testers Enterprises LLC

Ref. No: 15631

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