

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

6/3/13

Form ACO-1
June 2009

**Form Must Be Typed
Form must be Signed
All blanks must be Filled**

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: M.L. Korpage
Phone: (316) 262-3573
CONTRACTOR: License # 5822
Name: VAL Energy Inc.
Wellsite Geologist: Jim Hall
Purchaser: None - D&A

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KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

2/5/2011	2/14/2011	2/14/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20716-00-00

Spot Description: SW-NE-SE-NE

-SW NE SE NE Sec. 3 Twp. 26 S. R. 24 East West

1,938 Feet from North / South Line of Section

360 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ford

Lease Name: Enlow Farms Well #: 1-3

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2494 Kelly Bushing: 2504

Total Depth: 5036 Plug Back Total Depth: 5036

Amount of Surface Pipe Set and Cemented at: 270 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14,200 ppm Fluid volume: 1000 bbls

Dewatering method used: Allow to dry by evaporation, backfill and level to original grade

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: **KCC**

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M. L. Korpage
Title: Geologist Date: 6/3/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 6/3/11 - 6/3/13
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

Operator Name: Vincent Oil Corporation Lease Name: Enlow Farms Well #: 1-3
 Sec. 3 Twp. 26 S. R. 24 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction and Neutron / Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Heebner Shale 4116 (-1612) Name Top Datum Brown Limestone 4209 (-1705) Lansing 4218 (-1714) Stark Shale 4541 (-2073) Pawnee 4763 (-2259) Cherokee Shale 4809 (-2305) Base of Penn 4911 (-2437) Mississippian 4996 (-2494)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25"	8.625"	23#	270'	60 / 40 POZ	185 sx	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. Dry and Abandoned	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 040025

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lobsos, Ks

DATE <u>2-5-2011</u>	SEC <u>3</u>	TWP <u>26S</u>	RANGE <u>24W</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>10:30 pm</u>	JOB START <u>11:00 pm</u>	JOB FINISH <u>11:30 pm</u>
LEASE <u>Enlow Farms</u>		WELL# <u>1-3</u>	LOCATION <u>W. 1/2 Sec 24, Twp 26S, Rng 24W</u>		COUNTY <u>Ford</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3 North, 1 West, 1/4 South W. 1/2</u>				

CONTRACTOR USI #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 270'

CASING SIZE 8 5/8 DEPTH 273'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 40'

PERFS. _____

DISPLACEMENT 15 bbls of fresh water

OWNER Vincent Oil Co.

CEMENT AMOUNT ORDERED 185 sk 60' 40', 29060'

8% cc

COMMON	<u>2 11 sk</u>	@ <u>15⁰⁰</u>	<u>1714⁰⁰</u>
POZMIX	<u>74 sk</u>	@ <u>8⁰⁰</u>	<u>592⁰⁰</u>
GEL	<u>3 sk</u>	@ <u>20⁰⁰</u>	<u>62⁰⁰</u>
CHLORIDE	<u>6 sk</u>	@ <u>58⁰⁰</u>	<u>349⁰⁰</u>
ASC		@	
RECEIVED		@	
JUN 03 2011		@	
KCC WICHITA		@	
HANDLING	<u>194</u>	@ <u>2⁰⁰</u>	<u>465⁰⁰</u>
MILEAGE	<u>194/10/25</u>	@	<u>485⁰⁰</u>
TOTAL			<u>3669⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Derin F

471-265 HELPER Jason T.

BULK TRUCK # 356-252 DRIVER mg + J.

BULK TRUCK # _____ DRIVER _____

REMARKS:

Pipe on bottom & block circulation
pump 3 bbls fresh water 9 hrs, mix
185 sk of cement, shut down, release
plug, start displacement, pump 15
bbls fresh water, shut in, cement
did circulate

SERVICE

DEPTH OF JOB 273'

PUMP TRUCK CHARGE 1018⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 25 @ 7⁰⁰ 175⁰⁰

MANIFOLD Hos + valves @ _____

TOTAL 1193⁰⁰

CHARGE TO: Vincent Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8

1- Rubber plug @ 113⁰⁰

TOTAL 113⁰⁰

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Walter Purcell

SIGNATURE [Signature]

Thank you!!!

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 040646

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Matt and Jason

DATE <u>2-14-11</u>	SEC. <u>3</u>	TWP. <u>26s</u>	RANGE <u>24w</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Entire Farms</u>	WELL # <u>1-3</u>	LOCATION <u>283+50 sec. 3 N, 1 W, 1/4 S</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>W into</u>					

CONTRACTOR Vol Rtg #1
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 1610'
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1610'
 TOOL DEPTH
 PRES. MAX 400 psi MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Umcoast Oil + Gas
 CEMENT
 AMOUNT ORDERED 250 sk 60:40:4% gel + 1/4" flo seal

EQUIPMENT
 PUMP TRUCK CEMENTER Matt Thimmesch
 # 471/265 HELPER Jason Thimmesch
 BULK TRUCK
 # 369 DRIVER Raymond R.
 BULK TRUCK
 # DRIVER

COMMON	<u>A 150 sk</u>	@ <u>15.45</u>	<u>2317.50</u>
POZMIX	<u>100 sk</u>	@ <u>8.00</u>	<u>800.00</u>
GEL	<u>9 sk</u>	@ <u>20.00</u>	<u>180.00</u>
CHLORIDE		@	
ASC		@	
	<u>flo seal 62.50**</u>	@ <u>2.50</u>	<u>156.25</u>
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KCC			
HANDLING	<u>261</u>	@ <u>2.40</u>	<u>626.40</u>
MILEAGE	<u>261 / 10/25</u>		<u>652.00</u>
			TOTAL <u>4739.85</u>

REMARKS:

pipe at 1610' pump 8 bbls H2O ahead, mix 50 sk cement displace 4 bbls H2O, displace 12 bbls mud
pipe at 140' pump 15 bbls H2O ahead, mix 60 sk displace 5 sk H2O
pipe at 300' mix 50 sk displace 1 bbls H2O
pipe at surface mix 20 sk
mix 20 sk for manhole
mix 30 sk for Rat hole

SERVICE

DEPTH OF JOB 1610'
 PUMP TRUCK CHARGE 1017.00
 EXTRA FOOTAGE @
 MILEAGE 25 @ 7.00 175.00
 MANIFOLD @
 @
 @

TOTAL 1192.00

CHARGE TO: Umcoast Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

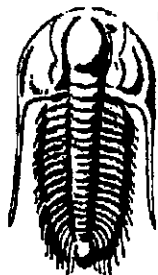
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Walter Purcell
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS
[scribble]



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Co**

155 N Market Ste 700
Wichita, KS 67202

ATTN: Jim Hall

3-26S-24W Ford,KS

Enlow Farms 1-3

Start Date: 2011.02.13 @ 08:29:15

End Date: 2011.02.13 @ 16:27:45

Job Ticket #: 041583 DST #: 1

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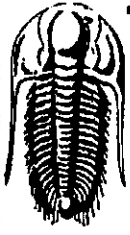
JUN 03 2011

KCC WICHITA

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Co
155 N Market Ste 700
Wichita, KS 67202

ATTN: Jim Hall

Enlow Farms 1-3
3-26S-24W Ford,KS
Job Ticket: 041583 DST#: 1
Test Start: 2011.02.13 @ 08:29:15

GENERAL INFORMATION:

Formation: **Morrow Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:15:00
Time Test Ended: 16:27:45

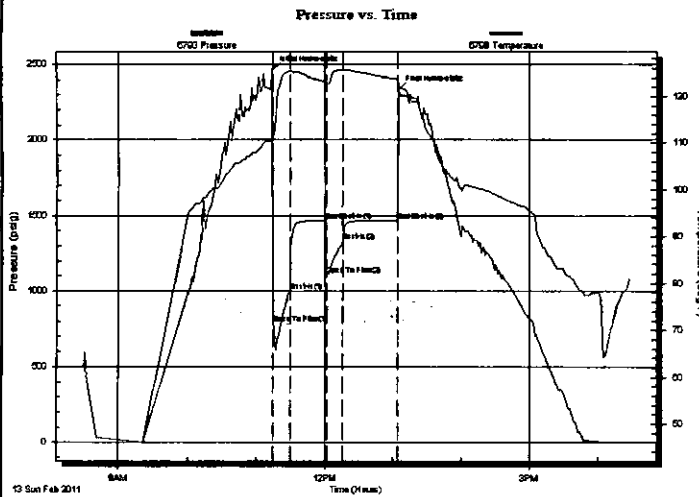
Interval: **4827.00 ft (KB) To 4953.00 ft (KB) (TVD)**
Total Depth: **4953.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: Conventional Bottom Hole
Tester: Leal Cason
Unit No: 45

Reference Elevations: 2504.00 ft (KB)
2494.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6798 Inside
Press@RunDepth: 1329.72 psig @ 4828.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.02.13 End Date: 2011.02.13 Last Calib.: 2011.02.13
Start Time: 08:29:16 End Time: 16:27:45 Time On Btm: 2011.02.13 @ 11:14:15
Time Off Btm: 2011.02.13 @ 13:05:15

TEST COMMENT: IF: Strong Blow, BOB in 45 seconds
IS: Bled Off, No Blow back
FF: Strong Blow, BOB in 50 seconds
IS: Bled Off, No Blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2463.30	110.39	Initial Hydro-static
1	788.12	111.17	Open To Flow (1)
16	999.08	125.52	Shut-In(1)
47	1467.92	123.12	End Shut-In(1)
48	1108.81	122.45	Open To Flow (2)
63	1329.72	125.57	Shut-In(2)
110	1467.95	123.74	End Shut-In(2)
111	2337.28	122.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1860.00	Gsy Salt Water 5%G 95%W	26.09
690.00	GWCM 5%G 25%W 70%M	9.68
350.00	WCM 10%W 90%M	4.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Co
155 N Market Ste 700
Wichita, KS 67202

ATTN: Jim Hall

Enlow Farms 1-3
3-26S-24W Ford,KS
Job Ticket: 041583 DST#: 1
Test Start: 2011.02.13 @ 08:29:15

Tool Information

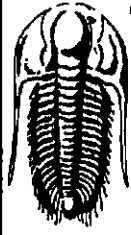
Drill Pipe:	Length: 4825.00 ft	Diameter: 3.80 inches	Volume: 67.68 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 92000.00 lb
			Total Volume: 67.68 bbl	Tool Chased: ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	4827.00 ft			Final 90000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	126.00 ft			
Tool Length:	154.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4804.00	
Hydraulic tool	5.00			4809.00	
Jars	5.00			4814.00	
Safety Joint	3.00			4817.00	
Packer	5.00			4822.00	28.00 Bottom Of Top Packer
Packer	5.00			4827.00	
Stubb	1.00			4828.00	
Recorder	0.00	6798	Inside	4828.00	
Recorder	0.00	8367	Outside	4828.00	
Perforations	20.00			4848.00	
Change Over Sub	1.00			4849.00	
Drill Pipe	96.00			4945.00	
Change Over Sub	1.00			4946.00	
Perforations	4.00			4950.00	
Bullnose	3.00			4953.00	126.00 Bottom Packers & Anchor

Total Tool Length: 154.00



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Co
155 N Market Ste 700
Wichita, KS 67202

ATTN: Jim Hall

Enlow Farms 1-3
3-26S-24W Ford,KS
Job Ticket: 041583 DST#: 1
Test Start: 2011.02.13 @ 08:29:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4700.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1860.00	Gsy Salt Water 5%G 95%W	26.091
690.00	GWCM 5%G 25%W 70%M	9.679
350.00	WCM 10%W 90%M	4.910

Total Length: 2900.00 ft Total Volume: 40.680 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

