

**CONFIDENTIAL****KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION****WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE****RECEIVED ORIGINAL**

JUN 17 2011 6/15/13

**KCC WICHITA** Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 6044  
Name: Stelbar Oil Corporation, Inc.  
Address 1: 1625 N. Waterfront Parkway, Suite #200  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67206 + 6602  
Contact Person: Roscoe L. Mendenhall  
Phone: ( 316 ) 264-8378  
CONTRACTOR: License # 5142  
Name: Sterling Drilling Company  
Wellsite Geologist: Dave Goldak  
Purchaser: N/A

**Designate Type of Completion:**

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW  
☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
☐ Commingled Permit #: \_\_\_\_\_  
☐ Dual Completion Permit #: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_  
☐ GSW Permit #: \_\_\_\_\_

05/25/2011 05/31/2011  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 187-21196-00-00  
Spot Description: \_\_\_\_\_  
SW/4 SW/4 NE/4 Sec. 29 Twp. 30 S. R. 41 ☐ East ☒ West  
2134' Feet from ☒ North / ☐ South Line of Section  
2152' Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☒ NE ☐ NW ☐ SE ☐ SW  
County: Stanton  
Lease Name: KU Endowment Well #: 1-29  
Field Name: Sparks East  
Producing Formation: N/A  
Elevation: Ground: 3420' Kelly Bushing: 3433'  
Total Depth: 5510' KB Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 1534' @ 1549' KB Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 4800 ppm Fluid volume: 750 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. \_\_\_\_\_ East ☐ West  
County: \_\_\_\_\_ Per \_\_\_\_\_

**CONFIDENTIAL**

JUN 15 2013

**KCC**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall  
Title: Vice-President/Operations Date: 06/10/2011

**KCC Office Use ONLY**

☒ Letter of Confidentiality Received  
Date: 6/15/11 - 6/15/13  
☐ Confidential Release Date: \_\_\_\_\_  
☒ Wireline Log Received  
☒ Geologist Report Received  
☐ UIC Distribution  
ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: KU Endowment Well #: 1-29  
 Sec. 29 Twp. 30 S. R. 41 ☐ East ☒ West County: Stanton County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| <p><b>Drill Stem Tests Taken</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br/>         (Attach Additional Sheets)</p> <p><b>Samples Sent to Geological Survey</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>Cores Taken</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>Electric Log Run</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>Electric Log Submitted Electronically</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br/>         (If no, Submit Copy)</p> <p><b>List All E. Logs Run:</b></p> <ol style="list-style-type: none"> <li>1. Compensated Sonic w/Integrated Transit Time Log.</li> <li>2. Compact Photo Density Compensated Neutron Log.</li> <li>3. Array Induction Shallow Focussed Electric Log.</li> <li>4. Micro Resistivity Log.</li> </ol> | <p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> <tr> <th>Formation</th> <th>Sample</th> <th>E-Log</th> </tr> </thead> <tbody> <tr> <td>MW Shale</td> <td>4938 -1505</td> <td>4934 -1501</td> </tr> <tr> <td>Lwr Mw Mkr</td> <td>5231 -1798</td> <td>5225 -1792</td> </tr> <tr> <td>Upr Keyes Sand</td> <td>5341 -1909</td> <td>5339 -1906</td> </tr> <tr> <td>Lwr Keyes Sand</td> <td>Absent</td> <td>Absent</td> </tr> <tr> <td>Mississippian</td> <td>5360 -1927</td> <td>5374 -1941</td> </tr> </tbody> </table> | Name       | Top | Datum | Formation | Sample | E-Log | MW Shale | 4938 -1505 | 4934 -1501 | Lwr Mw Mkr | 5231 -1798 | 5225 -1792 | Upr Keyes Sand | 5341 -1909 | 5339 -1906 | Lwr Keyes Sand | Absent | Absent | Mississippian | 5360 -1927 | 5374 -1941 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|-----|-------|-----------|--------|-------|----------|------------|------------|------------|------------|------------|----------------|------------|------------|----------------|--------|--------|---------------|------------|------------|
| Name                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | Top                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Datum      |     |       |           |        |       |          |            |            |            |            |            |                |            |            |                |        |        |               |            |            |
| Formation                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Sample                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | E-Log      |     |       |           |        |       |          |            |            |            |            |            |                |            |            |                |        |        |               |            |            |
| MW Shale                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | 4938 -1505                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | 4934 -1501 |     |       |           |        |       |          |            |            |            |            |            |                |            |            |                |        |        |               |            |            |
| Lwr Mw Mkr                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | 5231 -1798                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | 5225 -1792 |     |       |           |        |       |          |            |            |            |            |            |                |            |            |                |        |        |               |            |            |
| Upr Keyes Sand                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | 5341 -1909                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | 5339 -1906 |     |       |           |        |       |          |            |            |            |            |            |                |            |            |                |        |        |               |            |            |
| Lwr Keyes Sand                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Absent                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | Absent     |     |       |           |        |       |          |            |            |            |            |            |                |            |            |                |        |        |               |            |            |
| Mississippian                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | 5360 -1927                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | 5374 -1941 |     |       |           |        |       |          |            |            |            |            |            |                |            |            |                |        |        |               |            |            |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                                                                                                                                                |              |                            |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|------------------------------------------------------------------------------------------------------------------------------------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                                                                                                                                                |              |                            |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement                                                                                                                                 | # Sacks Used | Type and Percent Additives |
| Surface                                                                             | 12 1/4"           | 8 5/8"                    | 24#               | 1549' KB      | 400 sks. A-con light cement containing 3% cc & 1/4#/sk. celloflake, followed by 200 sks. Premium cement containing 2% cc & 1/4#/sk. celloflake |              |                            |
|                                                                                     |                   |                           |                   |               |                                                                                                                                                |              |                            |
|                                                                                     |                   |                           |                   |               |                                                                                                                                                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD                                                                                                                            |                  |                |              |                            |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                                                                                                                                                         | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|                                                                                                                                                                  |                  |                |              |                            |
|                                                                                                                                                                  |                  |                |              |                            |

| Shots Per Foot                                                                                                             | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used)                                                                                       | Depth                             |
|----------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|
|                                                                                                                            |                                                                                           | <b>CONFIDENTIAL</b><br><b>JUN 15 2013</b><br><b>KCC</b> <b>RECEIVED</b><br><b>JUN 17 2011</b>                                                                           |                                   |
|                                                                                                                            |                                                                                           |                                                                                                                                                                         |                                   |
|                                                                                                                            |                                                                                           |                                                                                                                                                                         |                                   |
|                                                                                                                            |                                                                                           |                                                                                                                                                                         |                                   |
| TUBING RECORD: Size:      Set At:      Packer At:      Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |                                                                                           | <b>KCC WICHITA</b>                                                                                                                                                      |                                   |
| Date of First, Resumed Production, SWD or ENHR.                                                                            |                                                                                           | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                                   |
| Estimated Production Per 24 Hours                                                                                          | Oil Bbls.                                                                                 | Gas Mcf                                                                                                                                                                 | Water Bbls. Gas-Oil Ratio Gravity |

|                                                                                                                                                                   |                                                                                                                                                                                                                                                                |                                               |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br>(Submit ACO-5) (Submit ACO-4)<br><input type="checkbox"/> Other (Specify) _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**BASIC**  
ENERGY SERVICES

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC  
I 1625 N WATERFRONT PKWY STE 200  
L WICHITA  
L KS US 67206  
T  
O ATTN:

|                                   |                    |                            |
|-----------------------------------|--------------------|----------------------------|
| PAGE<br>1 of 1                    | CUST NO<br>1003965 | INVOICE DATE<br>05/25/2011 |
| INVOICE NUMBER<br>1717 - 90604629 |                    |                            |

J LEASE NAME **KU** Endowment #1-29  
O  
B LOCATION  
S COUNTY Stanton  
I STATE KS  
T JOB DESCRIPTION Cement-New Well Casing/Pi  
E JOB CONTACT

*SURFACE*

| JOB #                                                             | EQUIPMENT # | PURCHASE ORDER NO. |        | TERMS                                  | DUE DATE       |
|-------------------------------------------------------------------|-------------|--------------------|--------|----------------------------------------|----------------|
| 40323972                                                          | 30463       |                    |        | Net - 30 days                          | 06/24/2011     |
| <b>For Service Dates: 05/24/2011 to 05/24/2011</b>                |             | QTY                | U of M | UNIT PRICE                             | INVOICE AMOUNT |
| 0040323972                                                        |             |                    |        | RECEIVED<br>JUN 17 2011<br>KCC WICHITA |                |
| 171701802A Cement-New Well Casing/Pi 05/24/2011<br>8 5/8" Surface |             |                    |        |                                        |                |
| A-Con Blend                                                       |             | 400.00             | EA     | 12.20                                  | 4,878.30 T     |
| Premium Plus Cement                                               |             | 200.00             | EA     | 10.69                                  | 2,137.53 T     |
| Premium Plus Cement                                               |             | 150.00             | EA     | 10.69                                  | 1,603.15 T     |
| Calcium Chloride                                                  |             | 1,504.00           | EA     | 0.69                                   | 1,035.46 T     |
| Celloflake                                                        |             | 151.00             | EA     | 2.43                                   | 366.33 T       |
| C-51                                                              |             | 76.00              | EA     | 16.39                                  | 1,245.80 T     |
| Top Rubber Cement Plug - 8 5/8"                                   |             | 1.00               | EA     | 147.53                                 | 147.53         |
| Insert Float Valve - 8 5/8"                                       |             | 1.00               | EA     | 183.59                                 | 183.59         |
| Guide Shoe - Regular - 8 5/8"                                     |             | 1.00               | EA     | 249.16                                 | 249.16         |
| Centralizer - 8 5/8"                                              |             | 4.00               | EA     | 95.08                                  | 380.30         |
| Basket - 8 5/8"                                                   |             | 1.00               | EA     | 206.54                                 | 206.54         |
| Heavy Equipment Mileage                                           |             | 280.00             | MI     | 4.59                                   | 1,285.14       |
| Blending & Mixing Service Charge                                  |             | 1,000.00           | MI     | 0.92                                   | 917.96         |
| Proppant and Bulk Delivery Charge                                 |             | 3,290.00           | MI     | 1.05                                   | 3,451.53       |
| Depth Charge; 1001' - 2000'                                       |             | 1.00               | EA     | 983.53                                 | 983.53         |
| Plug Container Utilization Charge                                 |             | 1.00               | EA     | 163.92                                 | 163.92         |
| Pickup Mileage                                                    |             | 70.00              | MI     | 2.79                                   | 195.07         |
| Service Supervisor                                                |             | 1.00               | HR     | 114.74                                 | 114.74         |
| Non-Pumping Time                                                  |             | 3.00               | HR     | 327.84                                 | 983.53         |
|                                                                   |             |                    |        | CONFIDENTIAL<br>JUN 15 2013<br>KCC     |                |

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP  
PO BOX 841903

BASIC ENERGY SERVICES, LP  
PO BOX 10460

SUB TOTAL  
TAX

20,529.11  
822.46



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET

1717 01802 A

DATE TICKET NO. 1802A

|                            |     |                          |     |                                                                                                                                                                                            |     |
|----------------------------|-----|--------------------------|-----|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|
| DATE OF JOB 5-24-11        |     | DISTRICT 1717 Liberal Ks |     | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: |     |
| CUSTOMER Stelbar oil & gas |     | LEASE Endowment          |     | WELL NO. 1-29                                                                                                                                                                              |     |
| ADDRESS                    |     | COUNTY Stanton           |     | STATE Ks                                                                                                                                                                                   |     |
| CITY                       |     | STATE                    |     | SERVICE CREW RLox TJ Gibson H. Esquedo                                                                                                                                                     |     |
| AUTHORIZED BY J Bennett    |     | JRB                      |     | JOB TYPE: 2-42 Surface A. Munoz J. Martin                                                                                                                                                  |     |
| EQUIPMENT#                 | HRS | EQUIPMENT#               | HRS | EQUIPMENT#                                                                                                                                                                                 | HRS |
| 30463                      | 18  | 19902                    | 18  |                                                                                                                                                                                            |     |
| 19843                      | 18  | 19566                    | 2   |                                                                                                                                                                                            |     |
| 33021                      | 12  | 19827                    | 2   |                                                                                                                                                                                            |     |
| 33016                      | 12  |                          |     |                                                                                                                                                                                            |     |
| 14355                      | 12  |                          |     |                                                                                                                                                                                            |     |
| 14284                      | 12  |                          |     |                                                                                                                                                                                            |     |
| TRUCK CALLED               |     |                          |     | DATE 5-24-11 AM PM TIME 1230                                                                                                                                                               |     |
| ARRIVED AT JOB             |     |                          |     | AM PM 1230                                                                                                                                                                                 |     |
| START OPERATION            |     |                          |     | AM PM 1145                                                                                                                                                                                 |     |
| FINISH OPERATION           |     |                          |     | AM PM 730                                                                                                                                                                                  |     |
| RELEASED                   |     |                          |     | AM PM 800                                                                                                                                                                                  |     |
| MILES FROM STATION TO WELL |     |                          |     | 77                                                                                                                                                                                         |     |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X C. Suber  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CL101               | A-Con - Blend                         | SK   | 400      |            | 7440.00   |
| CL110               | Premium / Common                      | SK   | 200      |            | 3260.00   |
| CC109               | Calcium Chloride                      | lb   | 1504     |            | 1579.20   |
| CC102               | Cellulose Flake                       | lb   | 151      |            | 558.70    |
| CC130               | C-51                                  | lb   | 76       |            | 1900.00   |
| CF105               | Top Rubber Cement Plug                | EA   | 1        |            | 225.00    |
| CF1953              | Plapper type Insert Float             | EA   | 1        |            | 280.00    |
| CF253               | Guide shoe 8 5/8                      | EA   | 1        |            | 380.00    |
| CF1773              | Centralizers 12 1/4 - 8 5/8           | EA   | 4        |            | 580.00    |
| CF1903              | B 5/8 Basket                          | EA   | 1        |            | 315.00    |
| E101                | Heavy Equipment Mileage               | mi   | 280      |            | 1960.00   |
| CE240               | Blending & Mixing charge              | SK   | 1        |            | 1400.00   |
| E113                | Proppant Bulk Delivery charge         | TM   | 3.20     |            | 5264.00   |
| CE202               | Depth charge                          | 4hr  | 1        |            | 1500.00   |
| CE504               | Plug container charge                 | EA   | 1        |            | 250.00    |
| E100                | Unit mileage                          | mi   | 70       |            | 297.50    |
| S003                | Service Supervisor charge             | EA   | 1        |            | 175.00    |
| CE405               | non pumping time                      | hr   |          |            | 1500.00   |
| CL100               | Premium / Common                      | SK   | 150      |            | 2445.00   |

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

SERVICE & EQUIPMENT  
MATERIALS

SUB TOTAL  
**CONFIDENTIAL** 20529.11  
%TAX ON S  
JUN 15 2013  
%TAX ON S  
**KCC** TOTAL

SERVICE REPRESENTATIVE R. Suber

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY X C. Suber

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





**BASIC**  
ENERGY SERVICES

Well File

|                                   |                       |                            |
|-----------------------------------|-----------------------|----------------------------|
| PAGE<br>1 of 1                    | INVOICE NO<br>1003965 | INVOICE DATE<br>06/01/2011 |
| INVOICE NUMBER<br>1717 - 90609857 |                       |                            |

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC  
I 1625 N WATERFRONT PKWY STE 200  
L WICHITA  
L KS US 67206  
T  
O ATTN:

J LEASE NAME **Ku** Endowment #1-29  
O LOCATION  
B COUNTY Stanton  
S STATE KS  
I JOB DESCRIPTION Cement-Plug & Abandonment  
T JOB CONTACT  
E

| JOB #                                                                                                                          | EQUIPMENT # | PURCHASE ORDER NO.            |        | TERMS         | DUE DATE       |
|--------------------------------------------------------------------------------------------------------------------------------|-------------|-------------------------------|--------|---------------|----------------|
| 40326311                                                                                                                       | 30463       |                               |        | Net - 30 days | 07/01/2011     |
| <b>For Service Dates: 05/31/2011 to 05/31/2011</b>                                                                             |             | QTY                           | U of M | UNIT PRICE    | INVOICE AMOUNT |
| 0040326311                                                                                                                     |             |                               |        |               |                |
| 171701743A Cement-Plug & Abandonment 05/31/2011<br>PTA                                                                         |             |                               |        |               |                |
| 60/40 POZ                                                                                                                      |             | 270.00                        | EA     | 9.00          | 2,429.99 T     |
| Cement Gel                                                                                                                     |             | 466.00                        | EA     | 0.19          | 87.38 T        |
| Heavy Equipment Mileage                                                                                                        |             | 140.00                        | MI     | 5.25          | 735.00 T       |
| Blending & Mixing Service Charge                                                                                               |             | 270.00                        | MI     | 1.05          | 283.50 T       |
| Proppant and Bulk Delivery Charge                                                                                              |             | 816.00                        | MI     | 1.20          | 979.20 T       |
| Depth Charge; 1001' - 2000'                                                                                                    |             | 1.00                          | EA     | 1,125.00      | 1,125.00 T     |
| Pickup Mileage                                                                                                                 |             | 70.00                         | MI     | 3.19          | 223.13 T       |
| Service Supervisor                                                                                                             |             | 1.00                          | HR     | 131.25        | 131.25 T       |
| <div style="text-align: right;"> RECEIVED<br/>JUN 17 2011<br/><br/>KCC WICHITA<br/>CONFIDENTIAL<br/>JUN 15 2013<br/>KCC </div> |             |                               |        |               |                |
| PLEASE REMIT TO:                                                                                                               |             | SEND OTHER CORRESPONDENCE TO: |        | SUB TOTAL     | 5,994.45       |
| BASIC ENERGY SERVICES, LP                                                                                                      |             | BASIC ENERGY SERVICES, LP     |        | TAX           | 437.59         |
| PO BOX 841903                                                                                                                  |             | PO BOX 10460                  |        | INVOICE TOTAL | 6,432.04       |
| DALLAS, TX 75284-1903                                                                                                          |             | MIDLAND, TX 79702             |        |               |                |

1717 01743 A

DATE      TICKET NO.

|                           |     |                  |     |                                                                                                                                                                                            |     |                            |      |          |       |
|---------------------------|-----|------------------|-----|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|----------------------------|------|----------|-------|
| DATE OF JOB<br>5/31/11    |     | DISTRICT<br>1717 |     | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: |     |                            |      |          |       |
| CUSTOMER<br>Stellar Oil   |     |                  |     | LEASE<br>Endowment 1-29                                                                                                                                                                    |     |                            |      |          |       |
| ADDRESS                   |     |                  |     | COUNTY STATE                                                                                                                                                                               |     |                            |      |          |       |
| CITY                      |     | STATE            |     | SERVICE CREW<br>Rouge, Robert                                                                                                                                                              |     |                            |      |          |       |
| AUTHORIZED BY<br>Tyce JRB |     |                  |     | JOB TYPE:<br>PTA ZCKI                                                                                                                                                                      |     |                            |      |          |       |
| EQUIPMENT#                | HRS | EQUIPMENT#       | HRS | EQUIPMENT#                                                                                                                                                                                 | HRS | TRUCK CALLED               | DATE | AM<br>PM | TIME  |
| 19886                     | 6   |                  |     |                                                                                                                                                                                            |     |                            |      |          | 11:30 |
| 30463                     | 6   |                  |     |                                                                                                                                                                                            |     | ARRIVED AT JOB             |      | AM<br>PM | 1:30  |
| 19843                     | 6   |                  |     |                                                                                                                                                                                            |     | START OPERATION            |      | AM<br>PM |       |
|                           |     |                  |     |                                                                                                                                                                                            |     | FINISH OPERATION           |      | AM<br>PM |       |
|                           |     |                  |     |                                                                                                                                                                                            |     | RELEASED                   |      | AM<br>PM |       |
|                           |     |                  |     |                                                                                                                                                                                            |     | MILES FROM STATION TO WELL |      |          |       |

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Loftis  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

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| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|           |         |  |  |
|-----------|---------|--|--|
| SUB TOTAL | 5994.45 |  |  |
|-----------|---------|--|--|

|                     |            |  |  |
|---------------------|------------|--|--|
| SERVICE & EQUIPMENT | %TAX ON \$ |  |  |
| MATERIALS           | %TAX ON \$ |  |  |
| TOTAL               |            |  |  |

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~~JUN 15 2013~~

|                                         |                                                                                           |             |
|-----------------------------------------|-------------------------------------------------------------------------------------------|-------------|
| SERVICE REPRESENTATIVE <i>Chad Hinz</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>WCB Corp Lathin</i> | JUN 15 2013 |
|-----------------------------------------|-------------------------------------------------------------------------------------------|-------------|

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

**Cement Report**

|                             |           |                                    |  |                     |  |
|-----------------------------|-----------|------------------------------------|--|---------------------|--|
| Customer <u>Stilbar Oil</u> |           | Lease No.                          |  | Date <u>5/31/11</u> |  |
| Lease <u>Endowment</u>      |           | Well # <u>1-29</u>                 |  | Service Receipt     |  |
| Casing                      | Depth     | County <u>Stanton</u>              |  | State <u>KS</u>     |  |
| Job Type <u>PTA</u>         | Formation | Legal Description <u>29-30-411</u> |  |                     |  |

| Pipe Data                         |                      | Perforating Data |    | Cement Data              |
|-----------------------------------|----------------------|------------------|----|--------------------------|
| Casing size                       | Tubing Size <u>5</u> | Shots/Ft         |    | Lead <u>270sx 60/100</u> |
| Depth                             | Depth                | From             | To | <u>4.75 gal</u>          |
| Volume                            | Volume               | From             | To | <u>1.500 gal/sk</u>      |
| Max Press                         | Max Press            | From             | To | <u>7.5 gal/sk</u>        |
| Well Connection <u>Drill Pipe</u> | Annulus Vol.         | From             | To | Tail in                  |
| Plug Depth                        | Packer Depth         | From             | To |                          |

| Time  | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log                            |
|-------|-----------------|-----------------|--------------|------|----------------------------------------|
| 13:30 |                 |                 |              |      | on loc, spot truck, Rig up, safety ntd |
| 16:49 |                 | 100             | 10           | 4    | Pump H <sub>2</sub> O spacer @ 1640'   |
| 16:51 |                 | 100             | 0            | 5    | st mix @ 13.5#                         |
| 16:57 |                 | 0               | 26.7         | 3    | Pump H <sub>2</sub> O spacer           |
| 17:03 |                 | 0               | 0            |      | on mix                                 |
| 17:06 |                 | 0               | 14           |      | shut down pull to 820'                 |
| 17:38 |                 | 50              | 10           | 4    | H <sub>2</sub> O spacer                |
| 17:42 |                 | 50              | 13.3         | 5    | st mix 50sx @ 13.5#                    |
| 17:47 |                 | 50              | 2            | 3    | H <sub>2</sub> O spacer                |
| 17:48 |                 |                 |              |      | shut down pull to 350'                 |
| 18:03 |                 | 0               | 10           | 4    | H <sub>2</sub> O spacer                |
| 18:05 |                 | 0               | 13.3         | 5    | st mix 50sx @ 13.5#                    |
| 18:09 |                 | 0               | 2            | 2    | H <sub>2</sub> O spacer                |
| 18:11 |                 |                 |              |      | pull to 60'                            |
| 18:50 |                 |                 | 5.3          |      | st mix 20sx                            |
| 19:05 |                 |                 |              |      | Plug R+M                               |
| 19:15 |                 |                 |              |      | Washup P+L                             |
| 19:20 |                 |                 |              |      | Job Complete                           |
|       |                 |                 |              |      | Thank You                              |
|       |                 |                 |              |      | Chad & Crew                            |

|               |         |            |            |                             |
|---------------|---------|------------|------------|-----------------------------|
| Service Units | 194886  | 3016319843 | 1982819566 | CONFIDENTIAL<br>JUN 15 2013 |
| Driver Names  | C. Hine | R. Olds    | R. Cox     |                             |

RECEIVED

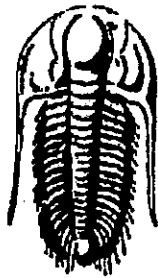
JUN 17 2011

KCC WICHITA

Alan  
Customer Representative

Sorrell Bennett  
Station Manager

Chad Hine  
Cementer



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp.**

1625 N. Waterfront Parkway Wichita, KS  
67206-6602

ATTN: Dave Goldak

**29-30-41 Stanton, KS**

**KU Endowment #1-29**

Start Date: 2011.05.29 @ 17:45:00

End Date: 2011.05.30 @ 03:37:45

Job Ticket #: 39433

DST #: 1

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JUN 17 2011

KCC WICHITA

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

**CONFIDENTIAL**

JUN 15 2013

**KCC**

Printed: 2011.06.10 @ 08:45:14 Page 1

Stelbar Oil Corp.

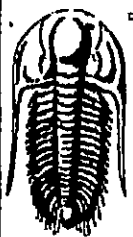
KU Endowment #1-29

29-30-41 Stanton, KS

DST # 1

Upper Keyes Sd.

2011.05.29



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Stelbar Oil Corp.

**KU Endowment #1-29**

1625 N. Waterfront Parkway Wichita, KS 67206-6602

**29-30-41 Stanton, KS**

Job Ticket: 39433

**DST#: 1**

ATTN: Dave Goldak

Test Start: 2011.05.29 @ 17:45:00

### GENERAL INFORMATION:

Formation: **Upper Keyes Sd.**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 20:38:30

Time Test Ended: 03:37:45

Test Type: **Conventional Bottom Hole**

Tester: **Harley Davidson**

Unit No: **33**

Interval: **5346.00 ft (KB) To 5358.00 ft (KB) (TVD)**

Total Depth: **5358.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **3433.00 ft (KB)**

**3420.00 ft (CF)**

**KB to GR/CF: 13.00 ft**

**Serial #: 6772**

**Inside**

Press@RunDepth: **74.10 psig @ 5348.00 ft (KB)**

Start Date: **2011.05.29**

End Date:

**2011.05.30**

Start Time: **17:45:05**

End Time:

**03:37:45**

Capacity: **8000.00 psig**

Last Calib.: **2011.05.30**

Time On Btm: **2011.05.29 @ 20:25:00**

Time Off Btm: **2011.05.30 @ 01:00:00**

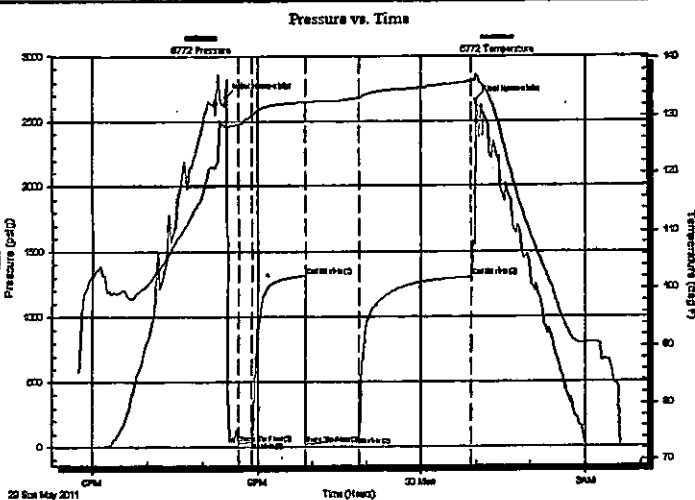
**TEST COMMENT:** IF- Strong blow BOB 1min.

ISI- No blow back.

FF- Strong blow BOB, ASAO, GTS, 15min. TSTM

FSL- No blow back.

### PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2682.08         | 128.46       | Initial Hydro-static |
| 14          | 31.31           | 128.59       | Open To Flow (1)     |
| 29          | 41.60           | 130.27       | Shut-In(1)           |
| 88          | 1316.03         | 132.53       | End Shut-In(1)       |
| 89          | 26.53           | 132.36       | Open To Flow (2)     |
| 147         | 74.10           | 133.17       | Shut-In(2)           |
| 271         | 1304.17         | 136.03       | End Shut-In(2)       |
| 275         | 2658.90         | 137.23       | Final Hydro-static   |

### Recovery

| Length (ft) | Description                           | Volume (bbl) |
|-------------|---------------------------------------|--------------|
| 68.00       | trace of gas 100% mud                 | 0.33         |
| 62.00       | trace of oil 5% mud 10% gas 85% water | 0.30         |
|             |                                       |              |
|             |                                       |              |
|             |                                       |              |
|             |                                       |              |

### Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|



**TRILOBITE**  
**TESTING, INC**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.

**KU Endowment #1-29**

1625 N. Waterfront Parkway Wichita, KS 67206-6602

**29-30-41 Stanton, KS**

Job Ticket: 39433

DST#: 1

ATTN: Dave Goldak

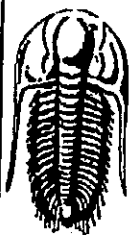
Test Start: 2011.05.29 @ 17:45:00

### Tool Information

|                           |                    |                       |                   |                        |             |
|---------------------------|--------------------|-----------------------|-------------------|------------------------|-------------|
| Drill Pipe:               | Length: 5018.00 ft | Diameter: 3.80 inches | Volume: 70.39 bbl | Tool Weight:           | 2000.00 lb  |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl  | Weight set on Packer:  | 25000.00 lb |
| Drill Collar:             | Length: 303.00 ft  | Diameter: 2.25 inches | Volume: 1.49 bbl  | Weight to Pull Loose:  | 150000.0 lb |
|                           |                    | Total Volume:         | 71.88 bbl         | Tool Chased            | 0.00 ft     |
| Drill Pipe Above KB:      | 5.00 ft            |                       |                   | String Weight: Initial | 95000.00 lb |
| Depth to Top Packer:      | 5346.00 ft         |                       |                   | Final                  | 98000.00 lb |
| Depth to Bottom Packer:   | ft                 |                       |                   |                        |             |
| Interval between Packers: | 12.00 ft           |                       |                   |                        |             |
| Tool Length:              | 42.00 ft           |                       |                   |                        |             |
| Number of Packers:        | 2                  | Diameter:             | 6.75 inches       |                        |             |
| Tool Comments:            |                    |                       |                   |                        |             |

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths                |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub  | 1.00        |            |          | 5317.00    |                               |
| Shut In Tool     | 5.00        |            |          | 5322.00    |                               |
| Sampler          | 2.00        |            |          | 5324.00    |                               |
| Hydraulic tool   | 5.00        |            |          | 5329.00    |                               |
| Jars             | 5.00        |            |          | 5334.00    |                               |
| Safety Joint     | 3.00        |            |          | 5337.00    |                               |
| Packer           | 5.00        |            |          | 5342.00    | 30.00 Bottom Of Top Packer    |
| Packer           | 4.00        |            |          | 5346.00    |                               |
| Stubb            | 1.00        |            |          | 5347.00    |                               |
| Perforations     | 1.00        |            |          | 5348.00    |                               |
| Recorder         | 0.00        | 6772       | Inside   | 5348.00    |                               |
| Recorder         | 0.00        | 8355       | Inside   | 5348.00    |                               |
| Perforations     | 7.00        |            |          | 5355.00    |                               |
| Bullnose         | 3.00        |            |          | 5358.00    | 12.00 Bottom Packers & Anchor |

**Total Tool Length: 42.00**



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

### FLUID SUMMARY

Stelbar Oil Corp.

**KU Endowment #1-29**

1625 N. Waterfront Parkway Wichita, KS 67206-6602

**29-30-41 Stanton, KS**

Job Ticket: 39433

**DST#: 1**

ATTN: Dave Goldak

Test Start: 2011.05.29 @ 17:45:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

| Length<br>ft | Description                           | Volume<br>bbl |
|--------------|---------------------------------------|---------------|
| 68.00        | trace of gas 100% mud                 | 0.334         |
| 62.00        | trace of oil 5% mud 10% gas 85% water | 0.305         |

Total Length: 130.00 ft

Total Volume: 0.639 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data- 1300 PSI 2000 ML trace of oil and mud 100% water 50CFD of gas.

Serial #: 6772

Inside Stelbar Oil Corp.

29-30-41 Stanton,KS

DST Test Number: 1

