

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/17/13

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address 1: 155 N. Market, Suite 700  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: M.L. Korphage  
Phone: ( 316 ) 262-3573  
CONTRACTOR: License # 5822  
Name: VAL Energy Inc.  
Wellsite Geologist: Ken LeBlanc  
Purchaser: None (D&A)

RECEIVED

JUN 16 2011

KCC WICHITA

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

<u>2/18/2011</u>	<u>2/27/2011</u>	<u>2/27/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20718-00-00  
Spot Description: ~SW-NE-NE-SW  
-SW NE NE SW Sec. 13 Twp. 26 S. R. 24  East  West  
2,140 Feet from  North /  South Line of Section  
2,272 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ford  
Lease Name: Wiseman Well #: 1-13  
Field Name: Wildcat  
Producing Formation: None (D&A)  
Elevation: Ground: 2510 Kelly Bushing: 2520  
Total Depth: 5160 Plug Back Total Depth: 5160  
Amount of Surface Pipe Set and Cemented at: 268 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11,500 ppm Fluid volume: 1800 bbls  
Dewatering method used: Free fluids removed to authorized disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: Advantage Resources  
Lease Name: Hardy B-1 License #: 6927  
Quarter NE Sec. 24 Twp. 28 S. R. 18  East  West  
County: Kiowa Permit #: D-27, 161

CONFIDENTIAL

JUN 17 2011

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M-L Korphage  
Title: Geologist Date: 6/17/2011

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 6/17/11 - 6/17/13
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: ML Date: 6-23-11

JAN 20 11 00

Operator Name: Vincent Oil Corporation Lease Name: Wiseman Well #: 1-13  
 Sec. 13 Twp. 26 S. R. 24  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale 4148	(-1628)
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top	Datum
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Limestone 4250	(-1730)
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing 4258	(-1738)
List All E. Logs Run:		Stark Shale 4577	(-2057)
<b>Dual Induction and Neutron - Density log</b>		Pawnee 4798	(-2278)
		Cherokee Shale 4841	(-2321)
		Base Penn Limestone 4931	(-2411)
		Mississippian 4972	(-2452)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	268'	60 / 40 POZ	185 sx	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. **Plugged & Abandoned 2/27/2011** Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---



# ALLIED CEMENTING CO., LLC. 040657

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Med. Lodge KS*

DATE <i>2-27-11</i>	SEC. <i>13</i>	TWP. <i>26s</i>	RANGE <i>24w</i>	CALLED OUT	ON LOCATION	JOB START <i>10:00am</i>	JOB FINISH <i>11:00am</i>
LEASE <i>Wagon</i>		WELL # <i>1-13</i>		LOCATION <i>Wichita, 1E, 18N, W 20th</i>		COUNTY <i>Ford</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Val Rig #1*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *1590'*

TOOL DEPTH

PRES. MAX *300 psi* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER *Vincent Oil & Gas*

CEMENT

AMOUNT ORDERED *250 @ 60:40:4% gel*  
*+ 1/4" Flo Seal*

**EQUIPMENT**

PUMP TRUCK CEMENTER *not Thomas*

# *471/265* HELPER *Susan Thomas*

BULK TRUCK

# *381/250* DRIVER *Raymond R.*

BULK TRUCK

# DRIVER

COMMON	<i>A 150 SK</i>	@	<i>15.40</i>	<i>2317.50</i>
POZMIX	<i>100 SK</i>	@	<i>8.00</i>	<i>800.00</i>
GEL	<i>9 SK</i>	@	<i>20.00</i>	<i>180.00</i>
CHLORIDE		@		
ASC		@		
<i>Flo Seal</i>	<i>62.50</i>	@	<i>2.50</i>	<i>156.25</i>
RECEIVED		@		
JUN 16 2011		@		
KCC WICHITA		@		
HANDLING		@	<i>2.40</i>	<i>626.40</i>
MILEAGE	<i>261/25/.10</i>	@		<i>652.50</i>
<b>CONFIDENTIAL</b>				
JUN 17 2013				
TOTAL				<i>4739.85</i>

**REMARKS:**

*pipe at 1590' - pump 20 bbls H<sub>2</sub>O ahead*  
*mix 50 SK disp 7 H<sub>2</sub>O, disp 10 msk.*  
*pipe at 870' - pump 15 bbls ahead mix 80 SK*  
*disp 6 bbls H<sub>2</sub>O*  
*pipe at 200' - mix 50 SK disp 3/4 bbls*  
*surface - mix 20 SK*  
*rot hole mix 30 SK*  
*mouse hole mix 20 SK*

**KCC SERVICE**

DEPTH OF JOB *1590'*

PUMP TRUCK CHARGE *1017.00*

EXTRA FOOTAGE @

MILEAGE *25* @ *7.00* *175.00*

MANIFOLD @

TOTAL *1192.00*

CHARGE TO: *Vincent Oil & Gas*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

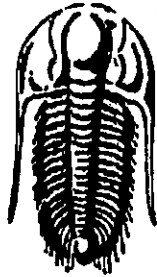
PRINTED NAME *Walter Purcell*

SIGNATURE *Walter Purcell*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES *[scribble]*

DISCOUNT *[scribble]* IF PAID IN 30 DAYS



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **Vincent Oil Corp**

155 N Market STE 700  
Wichita KS 67202

ATTN: Ken Leblanc

**13-26s-24w Ford KS**

**Wiesman # 1-13**

Start Date: 2011.02.25 @ 23:40:05

End Date: 2011.02.26 @ 10:02:00

Job Ticket #: 37425                      DST #: 1

**CONFIDENTIAL**

JUN 17 2013

**KCC**

RECEIVED

JUN 16 2011

**KCC WICHITA**

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp

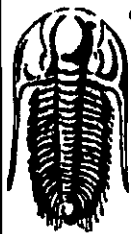
Wiesman # 1-13

13-26s-24w Ford KS

DST # 1

MISS

2011.02.25



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Vincent Oil Corp  
155 N Market STE 700  
Wichita KS 67202  
ATTN: Ken Leblanc

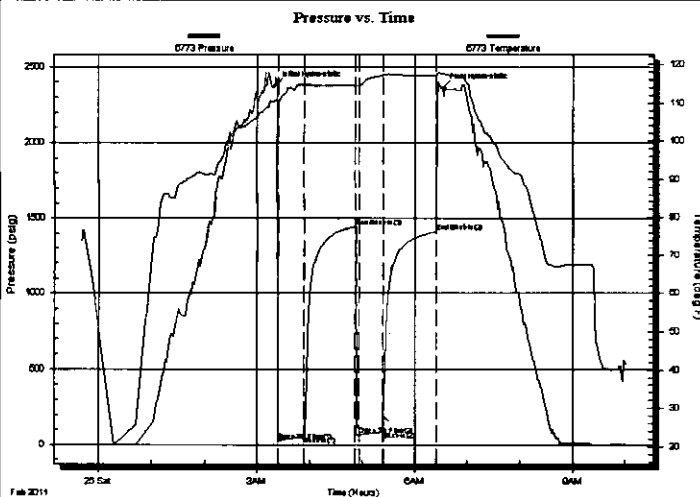
**Wiesman # 1-13**  
**13-26s-24w Ford KS**  
Job Ticket: 37425      DST#: 1  
Test Start: 2011.02.25 @ 23:40:05

## GENERAL INFORMATION:

Formation: **MISS**  
Deviated: **No** Whipstock:                      ft (KB)  
Time Tool Opened: 03:23:45  
Time Test Ended: 10:02:00  
Interval: **4914.00 ft (KB) To 4985.00 ft (KB) (TVD)**  
Total Depth: **4985.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Poor**  
Test Type: **Conventional Bottom Hole**  
Tester: **Chris Staats**  
Unit No: **34**  
Reference Elevations: **2520.00 ft (KB)**  
**2510.00 ft (CF)**  
KB to GR/CF: **10.00 ft**

**Serial #: 6773**      **Inside**  
Press@RunDepth: **87.37 psig @ 4915.00 ft (KB)**      Capacity: **8000.00 psig**  
Start Date: **2011.02.25**      End Date: **2011.02.26**      Last Calib.: **2011.02.26**  
Start Time: **23:40:05**      End Time: **10:02:00**      Time On Btm: **2011.02.26 @ 03:20:15**  
Time Off Btm: **2011.02.26 @ 06:32:14**

**TEST COMMENT:** IF: Weak blow 6" 30 min  
IS: No blow  
FF: Weak blow 4 1/4" 30 min  
FS: No blow



## PRESSURE SUMMARY

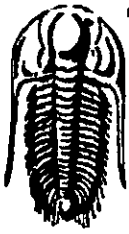
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2379.04	110.49	Initial Hydro-static
4	26.95	110.21	Open To Flow (1)
33	59.09	114.65	Shut-In (1)
93	1445.54	114.52	End Shut-In (1)
97	64.91	114.58	Open To Flow (2)
124	87.37	117.10	Shut-In (2)
185	1412.27	117.01	End Shut-In (2)
192	2361.71	117.51	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
142.00	Drilling mud	1.99

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Vincent Oil Corp  
155 N Market STE 700  
Wichita KS 67202  
  
ATTN: Ken Leblanc

Wiesman # 1-13  
13-26s-24w Ford KS  
Job Ticket: 37425      DST#: 1  
Test Start: 2011.02.25 @ 23:40:05

**Tool Information**

Drill Pipe:	Length: 4919.00 ft	Diameter: 3.80 inches	Volume: 69.00 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: lb
			<u>Total Volume: 69.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4914.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	71.00 ft			
Tool Length:	99.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4887.00	
Shut In Tool	5.00			4892.00	
Hydraulic tool	5.00			4897.00	
Jars	5.00			4902.00	
Safety Joint	3.00			4905.00	
Packer	4.00			4909.00	28.00      Bottom Of Top Packer
Packer	5.00			4914.00	
Stubb	1.00			4915.00	
Recorder	0.00	8166	Outside	4915.00	
Recorder	0.00	6773	inside	4915.00	
Perforations	4.00			4919.00	
Drill Pipe	32.00			4951.00	
Perforations	31.00			4982.00	
Bullnose	3.00			4985.00	71.00      Bottom Packers & Anchor

**Total Tool Length: 99.00**



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

Wiesman # 1-13

155 N Market STE 700  
Wichita KS 67202

13-26s-24w Ford KS

Job Ticket: 37425

DST#: 1

ATTN: Ken Leblanc

Test Start: 2011.02.25 @ 23:40:05

### Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	53.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	9.57 in <sup>3</sup>	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4000.00 ppm				
Filter Cake:	0.20 inches				

### Recovery Information

#### Recovery Table

Length ft	Description	Volume bbbl
142.00	Drilling mud	1.992

Total Length: 142.00 ft      Total Volume: 1.992 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



