

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE TYPED

CARD MUST BE SIGNED

Starting Date: 5-15-85 month day year

API Number 15- 165-21300-0000

OPERATOR: License # 9609
Name HDR Production, Inc.
Address 1391 Carr Street, Suite 311
City/State/Zip Lakewood, CO 80215
Contact Person H. Dean Raish
Phone (303) 232-0224

NE NE NE NE NE.. Sec .36. Twp 17.. S, Rge 16W.
(location)
.4950..... Ft North from Southeast Corner of Section
.330..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418
Name Allen Drilling
City/State Great Bend, Kansas

Nearest lease or unit boundary line 330 feet.
County Rush
Lease Name Axman Well# 2-36
Domestic well within 330 feet: [] yes [X] no
Municipal well within one mile: [] yes [X] no

Well Drilled For: Well Class: Type Equipment:
[X] Oil [] Swd [] Infield [X] Mud Rotary
[] Gas [] Inj [] Pool Ext. [] Air Rotary
[] OWWO [] Expl [X] Wildcat [] Cable

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 500 feet

If OWWO: old well info as follows: Production casing will be cemented behind usable water to surface immediately.

Surface pipe by Alternate: 1 [] 2 [X]
Surface pipe to be set 300 feet
Conductor pipe if any required feet
Ground surface elevation N/A. Est. 2000 MHC feet MSL
This Authorization Expires 11-13-85
Approved By 5-13-85

Comp Date Old Total Depth
Projected Total Depth 3650 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing, Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging holes to K.S.C. specifications.

Date 5-1-85 Signature of Operator or Agent

Title Geologist

MHC/VAHE 5-13-85 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION

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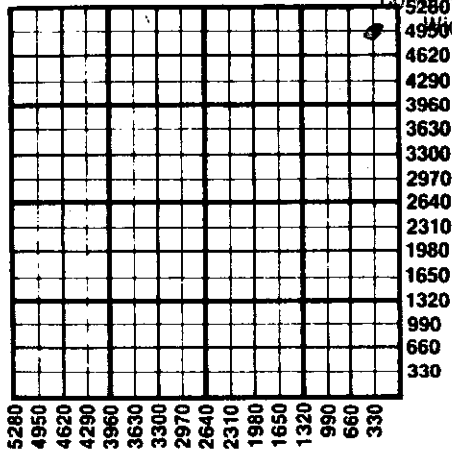
Important procedures to follow:

MAY 13 1985

A Regular Section of Land
 1 Mile = 5,280 Ft.

5-6-85
 MAY 06 1985

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238