

EFFECTIVE DATE: 4-6-94

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date April 14, 1994
month day year

Spot C SW Sec 34 Twp 17 S, Rg 16 XX East West

OPERATOR: License # 3456
Name: APG Energy Inc.
Address: P.O. Box 458
City/State/Zip: Hays, KS 67601
Contact Person: Ed Glassman
Phone: 913-625-6374

1980' 1320' feet from South / West line of Section
1980' 1320' feet from South / West line of Section
IS SECTION XX REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929
Name: Duke Drilling Company

County: Rush
Lease Name: Scheck Well #: 1
Field Name: Unknown

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Enh Rec ... Infield XX Mud Rotary
XX Gas ... Storage XX Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes XX no ✓
Target Formation(s): Granite Wash
Nearest lease or unit boundary: 1980'
Ground Surface Elevation: 2040' Approx. ... feet MSL

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Water well within one-quarter mile: ... yes XX no ✓
Public water supply well within one mile: ... yes XX no ✓
Depth to bottom of fresh water: 200' 340'
Depth to bottom of usable water: 200' 440'

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Surface Pipe by Alternate: XX 1
Length of Surface Pipe Planned to be set: (1105) 460'
Length of Conductor pipe required: None
Projected Total Depth: 3600'

Formation at Total Depth: Granite Wash
Water Source for Drilling Operations:
... well XX farm pond ... other

Will Cores Be Taken?: ... yes XX no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Kansas Oil and Gas Conservation Act, et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
STATE MINERAL COMMISSION
STATE MINERAL COMMISSION
APR 01 1994

CONSERVATION DIVISION
WICHITA, KANSAS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; the minimum surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 31 May 1994 Signature of Operator or Agent: Ed Glassman Title: Geologist

FOR KCC USE:
API # 15- 165-21653-0000
Conductor pipe required NONE feet
Minimum surface pipe required 460' feet per Alt. 0X
Approved by: CB 4-1-94

This authorization expires: 10-1-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

34-17-16

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section
 WELL NUMBER _____ feet from east/west line of section
 FIELD _____ SECTION _____ TWP _____ RG _____

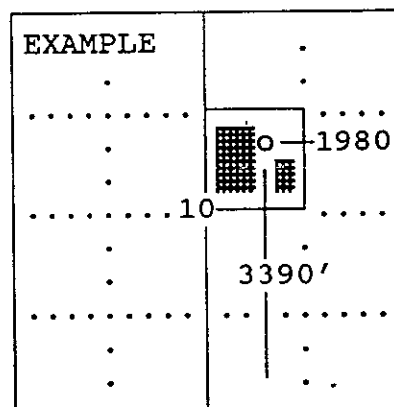
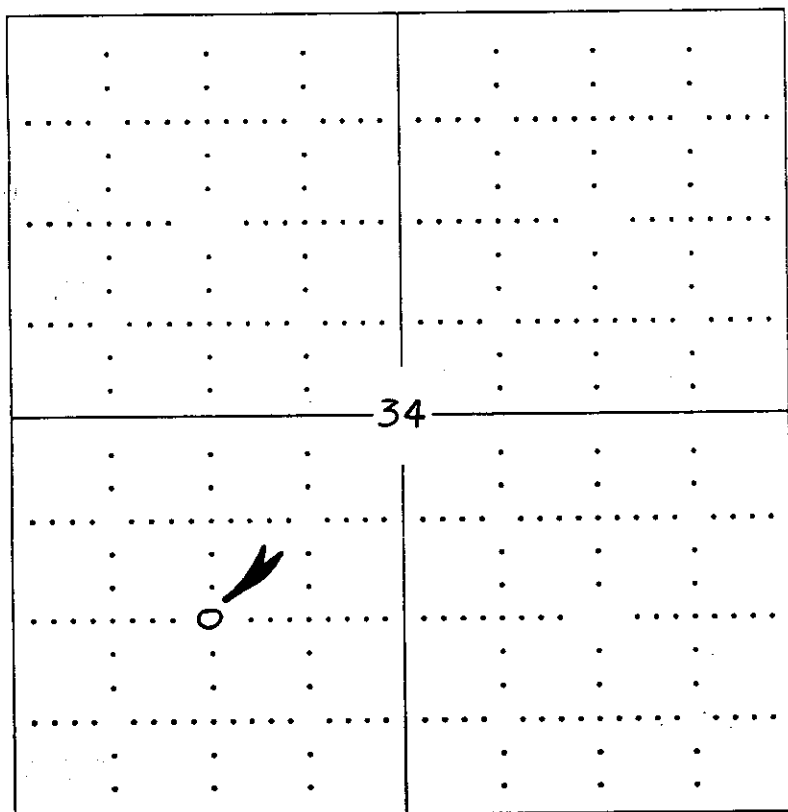
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.