_/	34 State of Kar	
DISTRICT #	NOTICE OF INTENTIO	ve (5) days prior to commencing well.
pected Spud DateApr	il 14, 1994	Spot C - SW Sec 34 Twp 17 s, Rg .16 XX West
month	day year	
ali e	6.	1980 1320 feet from South / line of Section
RATOR: License # がか	Energy Inc.	1980 1320' feet from /West line of Section
ח כד	Box 458	IS SECTION XX REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)
ddress: F	s, KS 67601	Ruch
ity/State/Zip:	Glassman	County:
Contact Person:97.	-625-6374	Field Name: Unknown
f800e:	· POTES OF SALE CONTRACTOR OF THE SALE CONTRA	is this a Propaged/Spaced Field? yes 🕰 no 🗸
NTRACTOR: License #: 592	9	Target Formation(s): Granite Wash Nearest lease or unit boundary: 1980 Ground Surface Elevation: 2040 Approx. feet MSL
Name: Duke Drill	ing Company	Nearest lease or unit boundary: .1980
Well Drilled For:	Well Class: Type Equipment:	Water well within one-quarter mile: yes no
	vv	Public water supply well within one mile: yes XX. no
v Oil Enh Rec	Infield XX Mud Rotary	Depth to bottom of fresh water: 200 340
X Gas Storage	XX Pool Ext Air Rotary	Depth to bottom of usable water:
- ·		Surface Pipe by Alternate: .XX 1 2 1 105946 Length of Surface Pipe Planned to be set: (1105946
. Seismic; # of Holes	Other	Length of Conductor pipe required: None
: Other COMMO: old well information	n ac follows:	Projected Total Depth: 3600'
		Formation at Total Depth: Granite Wash
		Water Source for Drilling Operations:
	Old Total Depth	well XX. farm pond other
•		VV
irectional, Deviated or Hor	izontal wellbore? yes no	Will Cores Be Taken?: yes no
f yes, true vertical depth:		If yes, proposed zone:
ottom Hole Location		
	AFFIDA	AEGENT COMPANY
	ns that the drilling, completion and	eventual plugging of this well will comply with 12:3. 35-101
he undersigned hereby affirm	- •	
he undersigned hereby affirm t. seq.	ing minimum requirements will be met	
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FORM C-1 7/91

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

PI NO.	I NO. 15													
PERATOREASEELL NUMBER					LOCAT	LOCATION OF WELL: COUNTY_								
						feet from south/north line of section feet from east/west line of section								
						SECTION TWP RG								
IELD _					SECTIO	N	TWP		r.G		-			
THE PER PER PER PER PER PER PER PER PER PE	OF ACRES	אייים דבוויד	י אום גיי	mr.t.	TS SEC	CTION	REGULAI	R or	IRRE	GULAI	₹			
	MBER OF ACRES ATTRIBUTABLE TO WELL													
TR/QTF	R/QTR/QTR OF ACREAGE					IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST								
							used:	NE	NW	SE	sw			
					PLAT		 ,							
(Show	location	of the w	well and so ootage to	shade att the near	ributable est lease	acreage or unit	for pror	ated o	r space	d wel	ls.)			
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	L						SEWAR	D CO.						

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.