

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓

Expected Spud Date..... September 13, 1988
 month day year

API Number 15-077-24181-0000

OPERATOR: License #..... 3481
 Name..... MOHAWK PETROLEUM
 Address..... P. O. Box 2082
 City/State/Zip..... Hutchinson, Kansas 67504-2082
 Contact Person..... Dean Pattison
 Phone..... 316/689-8393

NE NE NW Sec. 27 Twp. 31 S, Rg. 8 East
 4950 Ft. from South Line of Section
 2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #..... 5929
 Name..... DUKE DRILLING CO., INC.
 City/State..... Great Bend, Kansas 67530

Nearest lease or unit boundary line..... 330 feet
 County..... Harper
 Lease Name..... Muir Well #..... 1

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation..... 1604 feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to bottom of fresh water..... 100
 Depth to bottom of usable water..... 200
 Surface pipe by Alternate: 1 2

Operator.....
 Well Name.....
 Comp Date..... Old Total Depth.....

Surface pipe planned to be set..... 220 feet
 Conductor pipe required.....
 Projected Total Depth..... 4500 feet
 Formation..... Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/7/88 Signature of Operator or Agent Sally R. Byers Title..... Agent

For KCC Use:

Conductor Pipe Required..... feet; Minimum Surface Pipe Required..... 220' feet per Alt. 1

This Authorization Expires 3-8-89 Approved By LKM 9-8-88

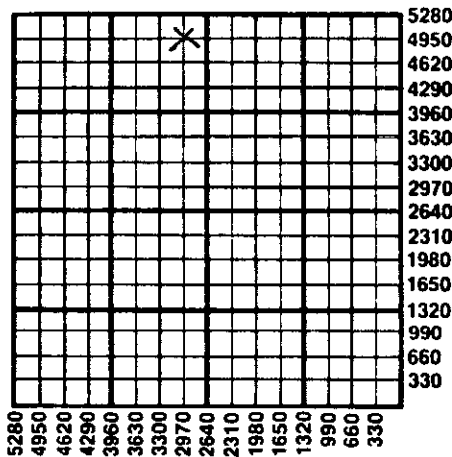
EFFECTIVE DATE: 9-13-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.

A Regular Section of Land 1 Mile = 5,280 Ft.



8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
SEP 9-8-88
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238