State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

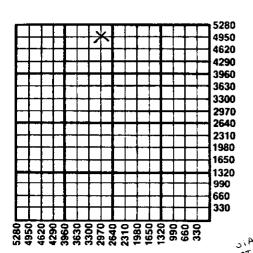
(see rules on reverse side)

Description	Expected Spud Date. September 13, 1988	API Number 15— 077 - 21/181 - 0000
OPERATOR: License # 3481 NE NE NW Sec. 27 Twp. 31 S, Rg 8 X West Name MOHAWK PETROLEUM 4950 Ft. from South Line of Section Address P. 0. Box 2082 2970 Ft. from East Line of Section Gity/State/Zip Hutchinson, Kansas 67504-2082 (Note: Locate well on Section Plat on reverse side) Contact Person. Dean Pattison Nearest lease or unit boundary line 330 feet feet Mohame Multiple Multip	month day year	
Address P. O. Box 2082 Gity/State/Zip Hutchinson, Kansas 67504-2082 Contact Person. Dean Pattison Nearest lease or unit boundary line 316/689-8393 CONTRACTOR: License #	OPERATOR: License #3481	NE. NE. NW. Sec. 27. Twp. 31. S, Rg. 8. X West
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Contact Person. Dean Pattison Nearest lease or unit boundary line 330 feet		Ft. from East Line of Section
Contact Person. Dean Pattison Nearest lease or unit boundary line 330 feet	City/State/Zip Hutchinson, Kansas 67504-2082	(Note: Locate well on Section Plat on reverse side)
Phone 316/689-8393 County Harper CONTRACTOR: License # 5929 Lease Name Muir Well # 1. Name DUKE DRILLING CO., INC. Ground surface elevation 1604 feet MSL City/State Great Bend, Kansas 67530 Domestic well within 330 feet:yes X_ no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile:yes X_ no X_OilStorage X_ Infield X_ Mud Rotary Depth to bottom of fresh water		Nearest lease or unit boundary line330 feet
CONTRACTOR: License # 5929 Name DUKE DRILLING CO. 1 INC. Ground surface elevation 1604 feet MSL City/State Great Bend, Kansas 67530 Domestic well within 330 feet:yes X_ no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile:yes X_ no York OilStorage X_ Infield X_ Mud Rotary Depth to bottom of fresh water. 100yes X_ no GasInjPool ExtAir Rotary Depth to bottom of usable water 200 OWWOExplWildcatCable Surface pipe by Alternate: 1 X 2 If OWWO: old well info as follows: Surface pipe planned to be set . 220 Operator		
Name DUKE DRILLING CO., INC. Ground surface elevation 1604 feet MSL City/State Great Bend, Kansas 67530 Domestic well within 330 feet:yes X_ no Well Drilled For:	CONTRACTOR: License # 5929	
City/State Great Bend, Kansas 67530 Domestic well within 330 feet:		
Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: X Oil Storage X Infield X Mud Rotary Depth to bottom of fresh water. 100 Gas Inj Pool Ext. Air Rotary Depth to bottom of usable water. 200 OWWO Expl Wildcat Cable Surface pipe by Alternate: 1 X 2	Great Bend, Kansas 67530	
Gas Inj Pool Ext Air Rotary Depth to bottom of usable water	•	
Gas Inj Pool Ext Air Rotary Depth to bottom of usable water	71 -1 1	The state of the s
OWWOExplWildcatCable Surface pipe by Alternate: 1 X 2 If OWWO: old well info as follows: Surface pipe planned to be set 220. Operator	•	Depth to bottom of fresh water
Surface pipe planned to be set	Gas Inj Pool Ext Air Rotary	
Operator Well Name Comp Date Old Total Depth I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 9/7/88 Signature of Operator or Agent Sally R. Byers For KCC Use: Conductor Pine Required feet Minimum Surface Pine Required feet Minimum Surface Pine Required feet Minimum Surface Pine Required feet mer All 1	OWWO Expl Wildcat Cable	1 1 /
Well Name Projected Total Depth 4500 feet Comp Date Old Total Depth Formation Mississippi I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 9/7/88 Signature of Operator or Agent Sally R. Byers For KCC Use: Conductor Pine Required feet Minimum Surface Pine Required 220 feet per Alt 1	If OWWO: old well info as follows:	
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For KCC Use: Conductor Pine Required feet: Minimum Surface Pine Required feet ner Alt 1	Date . 9/7/88 Signature of Operator or Agent	TitleAgent
Conductor Pipe Required	For KCC Lieu	syers ()
and the residence of th	Conductor Pine Required feet: Minimum Surface Pine	e Required 220 feet per Alt. 1
This Authorization Expires 3-8-89 Approved By LEM 9-8-88		
This Authorization Expires 3-8-89 Approved By LKM 9-8-88	This Audiorization Expires	Approved by
EFFECTIVE DATE: 9-13-88	EFFECTIVE DATE: 9-13-88	

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Wichita. Kansas

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

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8 Fotify KsCNC. within 10 days when injection commences or terminates of the production of the pro

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238