KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Reservoir Mississippian Big Creek Field Services RECEIV Mississippian Big Creek Field Services RECEIV Mississippian Big Creek Field Services RECEIV Mississippian Big Creek Field Services Plug Back Total Depth 5138" KB NA DEC 0 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	type rest						,	000 1110	, LOUIS	ns on nev	CIGO GIO	,							
Case Company Case							Test Date	3 :											
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Pen Flow Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of	(_c) ² =		:	(P _w) ² :			P _d =	1	%					<u>:</u>		(P _d)	² =		
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facts stated therein, and that said report is true and correct. Executed this the day of, 20	The u	ınders	ignec	l authority, c	on be	half of the	Company, s	tates th	at he i	is duly aut	horized	to make	the at	ove repo	rt and th	nat he ha	ıs knowl	edge of	
	facts st	ated t	herei	n, and that s	said r	eport is true	and correct	. Ехесі	uted th	is the		day of					, 2	20	
					mission										ked by				

DEC 0 4 2012

	KCC WICHITA
	er penalty of perjury under the laws of the state of Kansas that I am authorized to request
exempt status und	der Rule K.A.R. 82-3-304 on behalf of the operator Osage Resources, L.L.C.
and that the fore	going pressure information and statements contained on this application form are true and
correct to the bes	t of my knowledge and belief based upon available production summaries and lease records
	allation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby requ	est a one-year exemption from open flow testing for the Osage No. 101
gas well on the gr	rounds that said well:
(Check	cone)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No.
7	is not capable of producing at a daily rate in excess of 250 mcf/D
_	e to supply to the best of my ability any and all supporting documents deemed by Commission y to corroborate this claim for exemption from testing.
Aun do mododa	y to define solution of examplion from tooling.
Date: 12/3/2012	
	Signature: TVIII W
	0.00
	Signature: Title: Geological Technician III

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.