RECEIVED Form G-2

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST (See Instructions on Reverse Side)

Commanche	Open Flow Deliverability					Test Date: Dec. 6, 2012					API No. 15 15-033-21012 -0000			KCC WICHITA	
Commanche SW NE 28 32S 18W 160 Field Reservoir Misson Gas Galtering Connection Oncook Completion Date Plug Back Total Depth S115 S145* Completion Date Plug Back Total Depth Packer 504 at \$1,425* Casing Size Weight Internal Diameter Set at Perforations To 5145* Tubing Size Weight Internal Diameter Set at Perforations To 5145* Tubing Size Weight Internal Diameter Set at Perforations To 5145* Tubing Size Weight Internal Diameter Set at Perforations To 5145* Tubing Size Weight Internal Diameter Set at Perforations To 5145* Tubing Size Weight Internal Diameter Set at Perforations To 5145* Tubing Size Weight Pressure Set at Perforations To 5145* Type Completion (Describe) Type Fluid Production Diameter Set at Perforations To 70 Size Production Diameter Set at Perforations To 70 Size Pressure Backet Pu Size Pressure Taps (Meter Puni) (Prover) Size Pressure Backet Pu Size Puni Diameter Set at Perforations To 70 Size Pressure Backet Pu Size Pressure Backet Pu Size Puni Diameter Set at 1 Perforations To 70 Size Puni Diameter Set at 1 Perforations To 70 Size Puni Diameter Set at 1 Perforations To 70 Size Puni Diameter Set at 1 Perforations To 70 Size Puni Diameter Set at 1 Perforations To 70 Size Puni Diameter Set at 1 Perforations To 70 Size Puni Diameter Set at 1 Perforations To 70 Size Puni Diameter Set at 1 Perforations Siz									ls			1-		Number	
Preservoir Pre	•												Acres Attributed		
Pressure Buildup: Shafed Pressure Taps Pressure Taps Pressure Buildup: Shafed Pressure Build	Field					Reservoir				Gas Gat	nering Conne	ection			
Content of the cont	Completic	on Date				Plug Back	Total Depti	h			et at				
Static Office Pressure Pr				Weight		Internal Diameter				Perforations					
2-3/8" 1.995" 5148' Type Completion (Describe) Type Fluid Production Olarid Saltwater Producing Thru (Annulus / Tubing) Pressure Buildup: Shut in Dec. 5 20 12 at 8:00 (AM) (PM) Taken Dec. 6 20 12 at 12:00 (AM) (PM) Well on Line: Started 20 at (AM) (PM) Taken Dec. 6 20 12 at 12:00 (AM) (PM) Well on Line: Started 10 Dec. 5 20 12 at 8:00 (AM) (PM) Taken Dec. 6 20 12 at 12:00 (AM) (PM) Static / Office Size Proper Pressure Property (Inches H ₂ 0) Static / Office Size Proper Pressure Inches Property (Inches H ₂ 0) Static / Office Size Proper Pressure Inches H ₂ 0 (Pm) Inches H ₂ 0 Property (Inches H ₂ 0) Flow The ATTRIBUTES Plate Coefficient Pressure Extension Factor Fig. (Pm) (Pm) Pressure Extension Factor Fig. (Pm) (Pm) (Pm) (Pm) (Cubic Feet) Property (Inches H ₂ 0) OPEN FLOW) (DELIVERABILITY) CALCULATIONS (Pm) (Pm) (Pm) (Pm) (Pm) (Pm) (Pm) (Pm)	5-1/2"														
Single Oil and Saltwater PU **Recording Thru (Annulus / Tubing) **Recording Thru (Annulus / Tubing) **Pressure Buildup: Shut in Dec. 5 20 12 at 8:00 (AM) (PM) Taken Dec. 6 20 12 at 12:00 (AM) (PM) **Well on Line: Started	2-3/8"			4.70#		1.995"			5148'						
Pressure Buildup: Shut in Dec. 5 20 12 at 38:00 (AM) (PM) Taken Dec. 6 20 12 at 12:00 (AM) (PM) (PM) Taken Dec. 6 (AM) (PM) (PM) Taken Dec. 6 (AM) (PM) Taken Dec. 6		npletion	(Describ	o o)						-	nt or travening				
Pressure Buildup: Shut in Dec. 5 20 12 at 8:00 (AM) (PM) Taken Dec. 6 20 12 at 12:00 (AM) (PM) (AM) (PM) (PM) (AM) (PM) (AM) (PM) (AM) (PM) (AM) (PM) (AM) (PM) (PM) (AM) (PM) (AM) (PM) (AM) (PM) (AM) (PM) (AM) (PM) (PM) (AM) (PM) (PM) (PM) (AM) (PM) (PM) (PM) (AM) (PM) (PM) (PM) (AM) (PM) (PM) (PM) (PM) (PM) (PM) (AM) (PM) (PM) (PM) (PM) (PM) (PM) (PM) (P		Thru (Annulus	/ Tubing)		% C	arbon Dioxid	de		% Nitrog	en	G	as Gravity	- G _g	
Well on Line: Started		epth(H)					Press	sure Taps				(N	leter Run)	(Prover) Size	
Static / Orifice Cross onc. Meter Pressure Differential in	Pressure	Buildup	: Shut	Dec.	5 2	0 12 at 8	:00	(AM) (PM)	Taken_D	ec. 6	20	12 _{at} 12	2:00	_ (AM) (PM)	
Static / Dynamic Size Dynamic Size Property Prop	Well on L	.ine:	Start	ed	2	0 at		(AM) (PM)	Taken		20	at		_ (AM) (PM)	
State / Orifice / Property Orifice / Orific							OBSERVE	D SURFAC	E DATA			Duration of	Shut-in_4	24+ Hour	
Shut-In Flow Gravity Flowing Temperature Factor Flow Flow Flow Flow Flow Flow Gravity Flow Flow Flow Flow Flow Flow Gravity Flow Flow Flow Flow Gravity Flow Flow Flow Flow Flow Gravity Flow Flow Flow Flow Flow Gravity Flow Flow Flow Flow Flow Flow Flow Flow Gravity Flow Gravity Flowing Flow Flo		_	e	Meter Differential Temperature Temperature (P.) or		Wellhead	d Pressure Wellhead Pressure		ad Pressure	1		•			
Flow STREAM ATTRIBUTES Plate Coefficient (F ₃)(F ₇) Meder or psia Press	Property	(inche	s) p	sig (Pm)	Inches H ₂ 0	T	· · ·	psig	psia	psig	psia				
Plate Coefficient (F ₂)(F ₃) Mode or Prover Pressure psia (P ₂) ² = (P ₂) ² = (P ₂) ² - (P ₂) ² (P ₂) ² - (P ₂) ² (P ₂) ² - (P ₂) ² (P ₂) ² - (P ₂) ² (P ₂) ² (P ₂) ² (P ₂) ² - (P ₂) ² (P	Shut-In		_					240	254.4	<u> </u>					
Plate Coefficient Meter or Moter or Prover Pressure paid (F ₂) (F ₃) Midd Prover Pressure pia (P ₂) ² = (P _w) ² = P _d =	Flow						EI OW STE	EAM ATTE	IRUTES]				
(P _c) ² = : (P _w) ² = : P _d = % (P _c -14.4) + 14.4 = : (P _d) ² = (P _c) ² - (P _w) ²	Coefficient (F _p) (F _p)		Mete Prover P	er or Pressure	Extension	Extension Fact		Flowing Temperature Factor	Deviation Factor		R	(Cı	(Cubic Feet/		
(P _c) ² = : (P _w) ² = : P _d = % (P _c - 14.4) + 14.4 = : (P _d) ² = (P _c) ² - (P _w) ² Choose formula 1 or 2:															
Choose formula 1 or 2: (P _c) ² · (P _y) ² (Note of the interval inter	(P)² =			(P) ² =	:	•	, -				:				
Open Flow Mcfd. © 14.65 psia Deliverability Mcfd © 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the Witness (if any) Witness (if any)	(P _c) ² - ((P _a) ²		(P _w) ²	1. P _c ² - P _a ² LOG of formula 1. or 2. 2. P _c ² - P _d ² and divid			Slope = "n" or Assigned		e n x	[]	Antiloç	n ,	Deliverability Equals R x Antilog	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the Witness (if any) Witness (if any)															
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the Witness (if any) Witness (if any)	L											Motel @ 11	GE pol-	<u> </u>	
the facts stated therein, and that said report is true and correct. Executed this the Witness (if any) Witness (if any)						<u> </u>				/				nowlodge of	
Challed by				nd that sa	d report is tru					day of	December	Jehr	LU.		
For Commission Checked by				<u> </u>											

DEC 3 1 2012

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Hummon Corporation
and that the foregoing pressure information and statements contained on this application form are true and
correct to the best of my knowledge and belief based upon available production summaries and lease records
of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Reynolds 1-28
gas well on the grounds that said well:
(Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. Date: Date: Date: 202
Signature: Mallage Production Administrator

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.