KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST (See Instructions on Reverse Side)

Type Test:					(•	see msau	tions on Hev	rerse side)			
	en Flow				Test Date);				No. 15		
<u> </u>	verabil	цy			06-20-20	013			033	-21516-00-0		Moll Number
Company REDLAN	D RE	sou	JRCES, INC				Lease WAYLO	N			#2-11	Well Number
County Location COMANCHE NE SW			n	Section 2		TWP 33 S		RNG (E/W) 17W			Acres Attributed	
Field SHIMER			Reservoir MISSISS	SIPPIAN				ering Conne FIELD SEF		· 		
Completion Date 06-24-2008				Plug Back 5160'	k Total Dep	oth		Packer Set at N/A				
Casing Siz			ŧ	Internal Diameter 3.927"		Set at 5273 '		Perforations 5111'		то 5124'	то 5124'	
ubing Siz	_		Weight 4.7#		Internal Diameter 1.995"		Set at 5152'		Perforations		То	
Type Completion (Describe) SINGLE ZONE					Type Fluid Production CRUDE OIL/ SW				Pump Unit or Traveling Plunger? Yes / No PUMPING UNIT			
-		(Ann	ulus / Tubing)	% C	arbon Diox	tide		% Nitroge	en	Gas G	ravity - G _g
FUBING Vertical De)				Pre	ssure Taps				(Meter	Run) (Prover) S
Pressure f	Buildur	n: 5	Shut in 06-2	.0	0 13 _{at} 6:	:00PM	(AM) (PM)	Taken 06	5-21	20	13 _{at} 6:00P	M (AM) (PN
Well on Li	•										at	
				*::::		OBSERV	ED SURFACI	E DATA			Duration of Shut	
Static / Dynamic Property	ynamic Size		Circle one: Meter Prover Pressur psig (Pm)	Pressure Differential in Inches H ₂ 0	Flowing Well Head Temperature t t		(P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _o)		Duration (Hours)	JUN 27 2
Shut-In	•		psig (Fili)	inches n ₂ 0			psig 285	psia	psig 100	psia	•	JUN 27 21
Flow												PECEIVE
				<u>.</u>		FLOW ST	REAM ATTR	IBUTES				
Plate Coefficcient (F _b) (F _p) Mcfd		Circle one: Meter or Prover Pressure psia		Press Extension P _m xh	Grav Fact F _s	or Temperature		Fa	Deviation Metere Factor F F _{pv} (Mo		GOR (Cubic For Barrel	eet/ Fluid
					(ODEN EL	OWO (DELL	VEDADII ITV	CALCUI	ATIONS			
P _c) ² =		:	(P _w)² =	:	P _d =		VERABILITY % (F) CALCOL P _c - 14.4) +		:		$()^2 = 0.207$ $()^2 = $
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$			(P _c) ² - (P _w) ² Choose formula 1 1. P _c ² - P _d 2. P _c ² - P _d divided by: P _c ² -		LOG of formula 1. or 2. and divide p2p2		Backpressure Curve Slope = "n" or Assigned Standard Slope		, n x 100		Antilog	Open Flow Deliverabilit Equals R x An (Mcfd)
						····· · -			-			<u> </u>
				Nata O co			<u> </u>				M-14 @ 44 05	-1-
Open Flov	V			Mcfd @ 14.	os psia		Deliverab	niity			Mcfd @ 14.65 ps	sia
		•		behalf of the	•		•		to make the	•	ort and that he h	nas knowledge o
			Witness (if	any)			-			For	Company	
			For Commi	nain n			_			Cho	cked by	

•	perjury under the laws of the state of Kansas that I al	· ·
	R. 82-3-304 on behalf of the operator REDLAND RESOre information and statements contained on this applic	
	edge and belief based upon available production summ	
• •	r upon type of completion or upon use being made of the r exemption from open flow testing for the <u>WAYLON</u> #	•
gas well on the grounds that sa		
(Check one)		
is a coalbed	methane producer	
is cycled or	plunger lift due to water	
is a source	of natural gas for injection into an oil reservoir undergo	ing ER
	m at the present time; KCC approval Docket No	
is not capal	ple of producing at a daily rate in excess of 250 mcf/D	
	the best of my ability any and all supporting documenate this claim for exemption from testing.	ts deemed by Commission
Date: 06-25-2013	_	
		KCC WICH
	Signature:	KCC WICH JUN 27 2013 RECEIVED
	Title: PRESIDENT	-IVED

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.