

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,304-A 0001

ADDRESS 200 Douglas Building COUNTY Lane  
Wichita, Kansas 67202 FIELD ~~Wittcat~~ Cleve ~~D~~

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION Marmaton  
PHONE 316-263-3201  Indicate if new pay.

PURCHASER Inland Crude Purch. Corp. LEASE BROUGHTON 'H' OWWO

ADDRESS 200 Douglas Building WELL NO. 1  
Wichita, KS 67202 WELL LOCATION C SE NW

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. 1980 Ft. from North Line and  
ADDRESS 200 Douglas Building 1980 Ft. from West Line of (SE)  
Wichita, Kansas 67202 the NW (Qtr.) SEC 15 TWP 19S RGE 29W (W).

PLUGGING CONTRACTOR N/A WELL PLAT (Office Use Only)  
ADDRESS \_\_\_\_\_

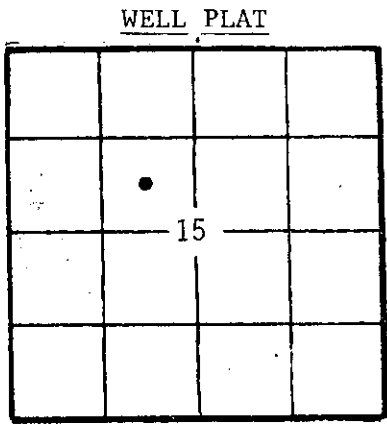
TOTAL DEPTH 4695' PBTD 4641'

SPUD DATE 9/4/83 DATE COMPLETED 9/25/83

ELEV: GR 2827 DF 2830 KB 2833

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 10787



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 286' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_, NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

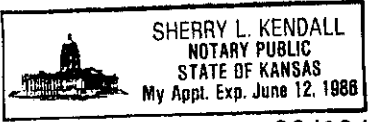
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*William R. Horigan*  
\_\_\_\_\_  
(Name)  
William R. Horigan  
day of December

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of \_\_\_\_\_, 19 83.



*Sherry L. Kendall*  
\_\_\_\_\_  
(NOTARY PUBLIC)  
Sherry L. Kendall  
RECEIVED  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 06/12/86

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 12 1983  
12-12-83  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO OPERATOR DONALD C. SLAWSON LEASE NAME Broughton 'H' SEC 15 TWP 19S RGE 29W (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Old Info: Surface	12 1/2"	8 5/8"		286'	60/40 poz	200 sx	
PRODUCTION	7 7/8"	4 1/2"	15#	4694'	50/50 poz Neat	150 sx 25 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3 5/8" Jumbo Jets	4430-37'
Size 2 3/8"	Setting depth 4424'	Packer set at N/A			4273-75' 4186-93'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gallons NE-28%	4430-37'
750 gallons NE-28%	4273-75'
1250 gallons NE-28%	4186-93'

Date of first production 10/05/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33.8° API
Estimated Production-I.P. 18 bbls.	Gas TSTM MCF	Water 89 % 150 bbls.
Disposition of gas (vented, used on lease or sold) N/A	Gas-oil ratio N/A CFPB	
4430-37', 4273-75', 4186-93' Perforations		