SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kans days after the completion of a well, regardless of Attach separate letter of request if the information of the confidential, only file one copy. Information of the record and Side Two will then be held confidential. Applications must be made on dual completion, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. elect neutron log, etc.). (Rules 82-2-105 & 82-2-125) K	as 67202, within thirty (30) how the well was completed. mation is to be held confidential. n Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray
LICENSE # 6113 EXPIRATION DAT	E 6-30-83
OPERATOR Landmark Oil Exploration, Inc.	API NO. 15-101-20,742-0000
	COUNTY Lane
Wichita, Kansas 67202	
	PROD. FORMATION
PURCHASERNone	LEASE Splitter
	WELL NO. 1
	WELL LOCATION SE SW NE
DRILLINGSlawson Drilling Company, Inc.	
CONTRACTOR	1650 Ft. from east Line of
ADDRESS 200 Douglas Building	the NE (Qtr.) SEC 14TWP 19 RGE 29W.
Wichita, Kansas 67202	
PLUGGING Halliburton Cement CONTRACTOR	WELL PLAT (Office Use Only)
ADDRESS 6th Floor, ColoradoDerby Buildir	KCC KCC
Wichita, Kansas 67202	KGS
TOTAL DEPTH 4665 PBTD 4700	SWD/REP_
SPUD DATE 12/17/82 DATE COMPLETED 12-31-82	14 - PLG.
ELEV: GR 2809 DF 2812 KB 2815	
DRILLED WITH XXABLE)X (ROTARY) (MXXXX TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	
USED TO DISPOSE OF WATER FROM THIS LEASE	DV Tool Used? no .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI	ONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
<u>A F F I D A V I T</u>	
Jeffrey R. Wood, be	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ntents of the formation (CC)
CIMCONTROD	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 10th	_day ofJanuary ,
1983	
	Seorgia a Bonat
MY COMMISSION EXPIRES: 1/4/86	AUTARY PUBLIC) A GEORGIA A BONAT
	STATE OF KANSAS
** The person who can be reached by phone regarding information.	my questions d'Alle Injugghis
	Wightta, Kanaga
	- Control of the Cont

Blanky Heebner 3960¹ - 1145¹ Lansing 4004¹ - 1189¹ Stark 4289¹ - 1574¹ Cherokee 4560¹ - 1745¹ Mississippian 4636¹ - 1829¹ LITD	ERATOR	FILL IN W				ga o en en en calent	SHOW GEOLOGICAL	MARKERS LOGS RUN,
### STANLATION EXCENTION. CONTENTS. 10.1 DRILLERS LOC	Show all important zones	of perceity and c	entents thereof time tool open,	; cored interval Howing and sh	is, and all drill-i ut-in pressures, i	tem tests, in- and recoveries,	OR OTHER DESCRI	
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Surf. Casing 12½" 8-5/8" 24 331 Halliburton 225 60/40 Poz, 2% 3% CC LINER RECORD PERFORATION RECORD Settlement Fr. Sechs commit Shorts per ft. Size 6 type Depth interval TUBING RECORD Perform Packer set of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and hind of material used Depth interval treated Date of first production Production Producing method (flowing, pumping, see life, etc.) Gravity BATE OF PRODUCTION ON Ges	Report of all string	s set — surface, i			[Type and percent
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