

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6113 EXPIRATION DATE 6-30-83

OPERATOR Landmark Oil Exploration, Inc. API NO. 15-101-20,742-0000

ADDRESS 105 South Broadway, Suite 1040 COUNTY Lane

Wichita, Kansas 67202 FIELD Paris

\*\* CONTACT PERSON Zeb Stewart PROD. FORMATION PHONE 316 265-8181

PURCHASER None LEASE Splitter

ADDRESS WELL NO. 1

WELL LOCATION SE SW NE

DRILLING Slawson Drilling Company, Inc. 2310 Ft. from north Line and

CONTRACTOR ADDRESS 200 Douglas Building 1650 Ft. from east Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 14 TWP 19 RGE 29W.

PLUGGING Halliburton Cement WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 6th Floor, Colorado Derby Building

Wichita, Kansas 67202

TOTAL DEPTH 4665 PBTD 4700

SPUD DATE 12/17/82 DATE COMPLETED 12-31-82

ELEV: GR 2809 DF 2812 KB 2815

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 331 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jeffrey R. Wood, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 1983.

MY COMMISSION EXPIRES: 1/4/86

GEORGIA A. BONAT NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 1-4-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 11 1983 1-11-83 CONSERVATION DIVISION Wichita, Kansas

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>DRILLERS LOG</b>				
0' to 334'	12 1/2" Surf. Hole			
334' to 818'	Shale & Shells			
818' to 3166'	Shale			
3166' to 3695'	Shale & Lime			
3695' to 4042'	Lime & Shale			
4042' to 4665'	Lime			
RTD 4665'				
DST #1 4181-4205'	30-60-30-30 Rec. 10'	mud IFP 31-31, FFP 31-31, ISIP 1215, FSIP 1152		
DST #2 4242-4254'	30-60-45-75 Rec. 90'	MSW IFP 21-31, FFP 31-52, ISIP 775, FSIP 723		
DST #3 4308-4350'	30-60-45-75 Rec. 45'	mud IFP 10-21, FFP 21-31, ISIP 1173, FSIP 1142		
DST #4 4388-4428'	30-60-45-75 Rec. 150'	CGO, 680' SW, IFP 52-304, FFP 304-377		
		ISIP 387, FSIP 387		
DST #5 4532-4565'	30-60-45-75 Rec. 10'	oil spkd. mud, IFP 11-21, FFP 21-21		
		ISIP 943, FSIP 755		
<b>LOG TOPS</b>				
Anhydrite	2153' + 663'			
B/Anhy				
Heebner	3960' - 1145'			
Lansing	4004' - 1189'			
Stark	4289' - 1574'			
Cherokee	4560' - 1745'			
Mississippian	4636' - 1829'			
LTD	4665' - 1850'			

**RELEASED**  
DEC 10 1983  
FROM CONFIDENTIAL

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12 1/2"	8-5/8"	24	331	Halliburton	225	60/40 Poz, 2% gel 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbbls.	Gas MCF
	Water %	Gas-oil ratio bbbls.
Disposition of gas (vented, used on lease or sold)		Perforations CPS