

ORIGINAL

RELEASED

SIDE ONE

KCC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,578 -0000 APR 24 1992

County LANE

NW NW NW Sec. 13 Twp. 19S Rge. 29 East X West

4950' Ft. North from Southeast Corner of Section

4950' Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name VOSHELL "A" Well # 1

Field Name Wildcat

Producing Formation -----

Elevation: Ground 2803' KB 2808'

Total Depth 4660' PBDT -----

Operator: License # 3988

Name: SLAWSON EXPLORATION COMPANY, INC.

Address 104 S. Broadway Suite 200

City/State/Zip Wichita, KS. 67202-4165

Purchaser: -----

Operator Contact Person: STEVE SLAWSON

Phone (405) 232-0201

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Richard Robba

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SMD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: -----

Well Name: -----

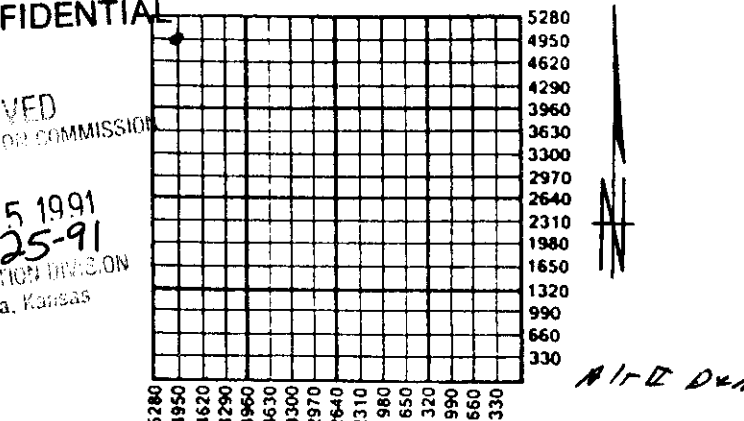
Comp. Date ----- Old Total Depth -----

Drilling Method:

Mud Rotary  Air Rotary  Cable

3-24-91 4-01-91

Spud Date ----- Date Reached TD ----- Completion Date -----



Amount of Surface Pipe Set and Cemented at 306' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set ----- Feet

If Alternate II completion, cement circulated from -----

feet depth to ----- w/ ----- sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Division Engineer Date 4/15/91

Subscribed and sworn to before me this 15 day of April, 1991.

Notary Public [Signature]

Date Commission Expires September 13, 1994

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

P1

# CONFIDENTIAL

SIDE TWO

Operator Name Slawson Exploration Co., Inc. Lease Name Voshell "A" Well # 1

Sec. 13 Twp. 19S Rge. 29  East County LANE  West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

See Attached Sheet

**Formation Description**  
 Log  Sample  
Name Top Bottom  
**See Attached Sheet** **RELEASED**  
MAY 3 1993  
**FROM CONFIDENTIAL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	306'	60/40 Poz	175	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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Attached Sheet for ACO-1

VOSHELL 'A' #1  
NW NW NW 13-19S-29W  
Lane County, Kansas  
API #101-21,578

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APR 24 1992

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DST #1 - 4178'-4206' (140' zone) times 30/20/20/20 min, weak blow died in 20 min, rec 5' OSPKDM SSO. IFP 34-34#, FFP 37-37#, ISIP 639#, FSIP 670#, HP 2067-2055#, Temp 109°.

DST #2 - 4362'-4531' (Altamont) times 30/45/45/60 min, rec 800' SW (29000 ppm Cl), BHT 124°. IFP 96-230#, ISIP 403#, FFP 280#-351#, FSIP 403#, HP 2126-2093#.

## LOG TOPS:

Anhydrite	2134'	(+ 676)
B/Anhydrite	2160'	(+ 650)
Heebner	3956'	(-1146)
Toro	3972'	(-1162)
Lansing	3998'	(-1188)
Muncie Creek	4182'	(-1372)
140' zone	4194'	(-1384)
160' zone	4230'	(-1420)
180' zone	4256'	(-1446)
Stark	4287'	(-1477)
200' zone	4292'	(-1482)
HP	4325'	(-1515)
220' zone	4334'	(-1524)
BKC	4365'	(-1555)
Marmaton	4394'	(-1584)
Altamont 'B'	4448'	(-1638)
Pawnee	4490'	(-1638)
Myrick Sta.	4518'	(-1708)
ES	4539'	(-1729)
L. Cherokee	4562'	(-1752)
Johnson	4600'	(-1790)
Mississippi	4626'	(-1816)
LTD	4659'	(-1849)

RELEASED

APR 13 1993

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

APR 25 1991

CONSERVATION DIVISION  
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO. INC.

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

KCC

APR 24 1992

No 2752

CONFIDENTIAL

NEW

Date	4-1-91	Sec.	13	Twp.	19	Range	29	Called Out	12:00 PM	On Location	3:00 AM	Job Start	5:30 AM	Finish	7:30 AM
Lease	Voshell 1/4	Well No.	1	Location	Dighton 6S 1W 1N			Lane	County	State	KS				
Contractor	LD Davis Drilg														
Type Job	Plug TO Abandon (Rotary Plug)														
Hole Size	7 7/8		T.D. 4660'												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 1/2		Depth 2170'												
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.	RELEASED														

EQUIPMENT 1st 13 1993

GT. Bend No.	Cementer	Phil	FROM CONFIDENTIAL
Pumptrk 195	Helper	Yancy	
No.	Cementer		
Pumptrk	Helper		
	Driver	Bill W	
Bulktrk 199	Driver		

DEPTH of Job

Reference:	Pump Trk Chg	475.00
37	Pump Trk mig	74.00
1	8 5/8 Plug	20.00
	<b>Total</b>	<b>569.00</b>

Remarks: spot 50SKS - 2170' Displace w/mud  
 80SKS - 1250' Displace w/mud  
 50SKS - 625'  
 50SKS - 340' Thank You!  
 100SKS - Plug - 40'  
 150SKS - Patch hole

Allied Cementing Co. Inc.  
 By [Signature]

Owner Same

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To SLAWSON EXPLORATION CO. INC.

Street 20 N. BROADWAY Suite 700

City OKLA City State OKLA 73102

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. ~~XXXXXX~~

**CEMENT**

Amount Ordered	255 SKS 40/40 6 1/2 gal 1/4 # of Fl Seal 1 per SK.		
Consisting of			
Common	153	5.25	803.25
Poz. Mix	102	2.25	229.50
Gel.	15	6.75	101.25
Chloride			
Quickset			
	Flo Seal 64	1.00	64.00
Handling	255 RECEIVED	1.00	255.00
Mileage	37 STATE CORPORATION COMMISSION		377.40
	APR 25 1991		
	CONSERVATION DIVISION Wichita, Kansas	Total	1830.40

Floating Equipment

Total \$ 2399.40

Disc - 479.88

\$ 1919.52

w.o. meter

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DRILLER'S WELL LOG

APR 24 1992

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0 - 306 Surface  
 306 - 1006 Shale  
 1006 - 2056 Red Beds  
 2056 - 2905 Shale & lime  
 2905 - 3595 Lime & Shale  
 3595 - 3955 Shale & Lime  
 3955 - 4095 Lime & Shale  
 4095 - 4660 Lime  
 4660 RTD

SLAWSON EXPLORATION CO. INC.  
 VOSHELL "A" #1  
 NW NW NW Sec. 13-T19S-R29W  
 LANE COUNTY, KS.

ELEVATION: 2803 GL 2808 KB

FORMATION DATA: (sample)

Anhy top	2140 (+670)
Anhy base	2168 (+642)
Heebner	3960 (-1150)
Toro	3973 (-1163)
Lans.	4002 (-1192)
Mun Cr	4178 (-1370)
Base K/C	4368 (-1558)
Marm	4384 (-1584)
Alta "B"	4449 (-1639)
Paw	4472 (-1682)
Myrst	4530 (-1710)

SURFACE CASING:

8 5/8" set @ 306' W/175 sx. 60/40  
Pozmix, 2% GEL, 3% CC

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APR 3 1993

FROM CONFIDENTIAL

RECEIVED  
STATE COMMISSION

APR 25 1991

STATE OF KANSAS  
WELL REGULATION DIVISION

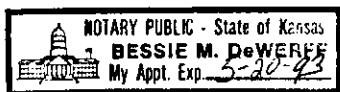
A F I D A V I T

STATE OF KANSAS )  
COUNTY OF BARTON) <sup>SS</sup>

L. D. DAVIS of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

L. D. Davis  
L. D. Davis

Subscribed and sworn to before me this 5th day April, 1991.



Bessie M. DeWerff  
Notary Public: Bessie M. DeWerff

My Commission expires: 5-20-93