

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3964
Name Macey & Merston Oil Inc.
Address 1600 Broadway
Suite 2150
City/State/Zip Denver, CO 80202-4970

Purchaser

Operator Contact Person Kenneth D. Ibsen
Phone 303-861-9183

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Randy Kilian
Phone 313-628-6261

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-27-89 7-5-89 7-5-89
Spud Date Date Reached TD Completion Date
4750'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 235 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

A I J D Y P

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth D. Ibsen

Title Prod. Mgr Date 9/11/89

Subscribed and sworn to before me this 11th day of September 1989

Notary Public Linda Kay Ruskie

Date Commission Expires

My Commission expires March 5, 1992
1600 Broadway, Suite 2150
Denver, CO 80202

077-21,193-0000

API NO. 15-
County Harper
SW SE NE Sec. 35 Twp. 31 Rge. 6 East West
2970

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

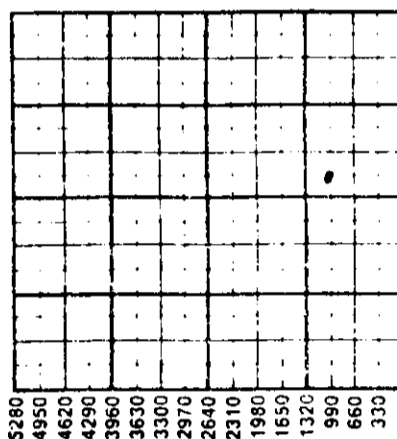
Lease Name Blanchat Well # 43-35

Field Name

Producing Formation

Elevation: Ground 1367 KB

Section Plat



00 13-16-89

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4770 Ft North from Southeast Corner (Stream, pond etc) 2970 Ft West from Southeast Corner Sec 36 Twp 31 Rge 6 East West

Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

SIDE TWO

Operator Name Macey & Mershon Oil Inc. Lease Name..... Blanchat Well #..... 43-35

Sec..... 35 Twp..... 31 Rge..... 6 East West County..... Harper.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
COTTONWOOD		1748
WABAUNSEE		2073
WHITE CLOUD		2441
TOPEKA		2635
ELGIN SS		2899
HEEBNER SH		3055
DOUGLAS SH		3146
STALNAKER SS		3362
KANSAS CITY LS		3621
STARK SH		3747
HUSHPUKNEY SH		3797
B/KC		3867
CHEROKEE SH		4107
MISS		4220
KINDERHOOK SH		4529
SIMPSON		4644

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	234.80	60/40 poz	170	2% gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmngled

15-077-2193-0000

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 7/4/89
CUSTOMER : MACEY & MERSHON OIL CO. INC.
WELL : #43-35 TEST: 2
ELEVATION : 1375 KB
SECTION : 35
RANGE : 6W COUNTY : HARPER
GAUGE SN# : 13521 RANGE : 4375
TICKET : 14899
LEASE : BLANCHAT
GEOLOGIST : RANDALL KILI
FORMATION : SIMPSON SD
TOWNSHIP : 31S
STATE : KANSAS
CLOCK : 12

INTERVAL FROM : 4652 TO : 4661 TOTAL DEPTH : 4661
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4647 SIZE : 6.63
PACKER DEPTH : 4652 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : DUKE DRILLING RIG
MUD TYPE : CHEMICAL VISCOSITY : 50
WEIGHT : 9.3 WATER LOSS (CC) : 15.
CHLORIDES (PPM) : 11000
JARS-MAKE : WTC SERIAL NUMBER : 421
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 246 FT I.D. inch : 2.20
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 4378 FT I.D. inch : 3.80
TEST TOOL LENGTH : 28 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 9 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD-VERY WEAK BLOW FOR 25 MINUTES AND
BLOW COMMENT #2 : DIED
BLOW COMMENT #3 : FINAL FLOW PERIOD-VERY WEAK BLOW FOR 10 MINUTES AND D
BLOW COMMENT #4 :

10-16-89

15-077-2193-0000 ✓

RECOVERED : 10 FT OF: DRILLING MUD

Total Barrels Fluid = 0.05
Total Fluid Prod Rate = 1.13 BFPD
Indicated Wtr Rate = 0.01 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 3:10 AM

TIME STARTED OFF BOTTOM : 5:10 AM

WELL TEMPERATURE : 142

INITIAL HYDROSTATIC PRESSURE

(A) 2434

INITIAL FLOW PERIOD MIN: 30

(B) 66

PSI TO (C) : 66

INITIAL CLOSED IN PERIOD MIN: 30

(D) 66

FINAL FLOW PERIOD MIN: 30

(E) 66

PSI TO (F) : 66

FINAL CLOSED IN PERIOD MIN: 30

(G) 66

FINAL HYDROSTATIC PRESSURE

(H) 2396

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007, 0 112
10-16-89

DRILLER'S WELL LOG

DATE COMMENCED: June 27, 1989
DATE COMPLETED: July 5, 1989

Macey & Mershon Oil, Inc.
BLANCHAT 43-35
SW SE NE
Sec. 35, T31S, R6W
Harper County, Ks.

0 - 1370' Surface Soil, Sand, Shale
1370 - 2060' Shale & Lime
2060 - 2770' Lime & Shale
2770 - 3040' Shale & Lime
3040 - 3665' Lime & shale
3665 - 3925' Lime
3925 - 4235' Lime & Shale
4235 - 4340' Chert & Lime
4340 - 4661' Lime & Shale
4661 - 4750' Sand
4750' RTD

ELEVATION: 1367 G.L.

Surface Pipe: Set used
8-5/8", 24# pipe @234.8'
w/170 sacks 60/40 pozmix
2% gel 3% cc.

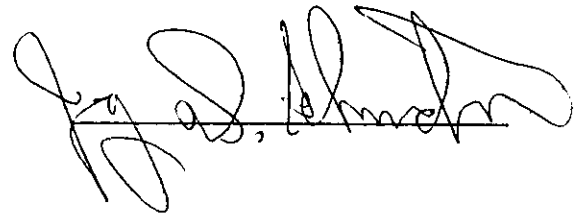
9-13-89
COSTARS

NOTARY PUBLIC

AFFIDAVIT

STATE OF KANSAS)
County of Barton) ss

Jay Schneider of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.



Subscribed and sworn to before me this 14 day of July 1989.



Dorothy M Hague
Notary Public